

1. API No.	071-24827 ✓
2. OTC Prod. Unit No.	071-215916
3. Date of Application	1/28/2015

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Territory Resources, LLC	OTC/OCC No.	22388 ✓	Email	shanna@territoryllc.com				
Address	1511 S. Sangre Road			Phone No.	405-533-1300				
City	Stillwater	State	OK	Zip	74074-1869				
6. Lease Name/Well No.	Griffith 1-15 ✓			FAX No.	405-533-1444				
Location within section:	S2 ✓ 1/4	S2 ✓ 1/4	SW ✓ 1/4	SW ✓ 1/4	Sec. 15	Twp 25N	Rge 2W ✓	County	Kay ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hoover ✓		Tonkawa ✓
B. Top and bottom of pay section (perforations)	2161' - 2435' ✓		2678' - 2736' ✓
C. Type of production (oil or gas)	Oil		Oil ✓
D. Method of production (flowing or art. lift)	artificial lift		swab ✓
E. Latest test data by zone (oil, gas, and water)	21 BO, 30 MCF, 130 BW		0 BO, 0 MCF, 170 BW ✓
F. Wellhead or bottom hole pressure	N/A		N/A ✓
G. Spacing order number and size of unit	Unspaced / 80 acres		Unspaced / 80 acres ✓
H. Increased density order number	N/A		N/A ✓
I. Location exception order number and penalty	632845 ✓		632845 ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones:

No other operators ✓

RECEIVED
FEB 10 2015
OKLAHOMA CORPORATION COMMISSION
N/A ✓

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: Ed Gallegos Title: Ed Gallegos - Manager Phone (AC/NO): 405-533-1300

OCC USE ONLY

Staff Signature: S.A. Phone No. _____ Date: 2, 25, 15 Approved Rejected

OK

Territory Resources, LLC

1511 S. Sangre Rd
Stillwater, OK 74074

Date :	Perforations			Casing			
11/26/2014	Reservoirs	From	To	Size	Weight	Grade	Depth
Lease : Griffith 1-15	Hoover	2,161	2,163	8 5/8"	24	J55	476'
API: 35-071-24827	"	2,180	2,182	5 1/2"	15.5	J55	2888'
Field : Thomas	"	2,184	2,186				
KB : 1051' (13' above GL @1038')	"	2,321	2,327				
Legals : S2 S2 SW SW Sec 15-25N-2W	"	2,431	2,435				
Directions to Location :	Tonkawa	2,678	2,680	Tubulars			
	"	2,734	2,736	Size	Weight	Grade	Depth
				2 7/8"			

Well Head Information	
Brand	
Size	
Thread	

Spud: 11/26/2014
Rig Release: 12/2/2014

8 5/8" 24# @ 476' KB, Cmt w/ 275 sx

1/8/2015

Tubing Detail: 75 jts 2 7/8" tubing
2' handling sub
16' pump barrel
15' slotted-orange peeled 2 7/8" mud anchor

Rod Detail: 22' polish rod and stuffing box
8', 6', 4', 2' - 3/4" rod subs
88 - 3/4" rods
5 sinker bars
4' plunger
Standing valve
8' gas anchor
2 1/2"x2 1/4"x16"x18' pump

Intake Depth: 2386.25'

Producing BHP:
Gas-free liquid over pump:

TOC 2014' (CBL 12-10-14)

2161-63'
500g 10% NeFe acid

2180-82' }
2184-86' } 500g 10% NeFe acid

2214-16'
500g 10% NeFe acid

2321-27'
500g 10% NeFe acid

2431-35'
1000g 10% NeFe acid

2678-80'
500g 10% NeFe acid

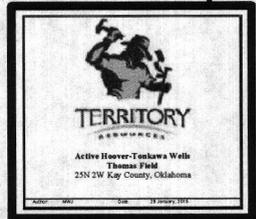
2734-36'
500g 10% NeFe acid

PBTD: 2844'

5 1/2" 15.5# J55 LTC @ 2888', Cmt w/ 150 sx

TD: 2896'

Updated: 1/9/2015



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TERRITORY RESOURCES
GRIFFITH #1-15
3507124827

● 2896

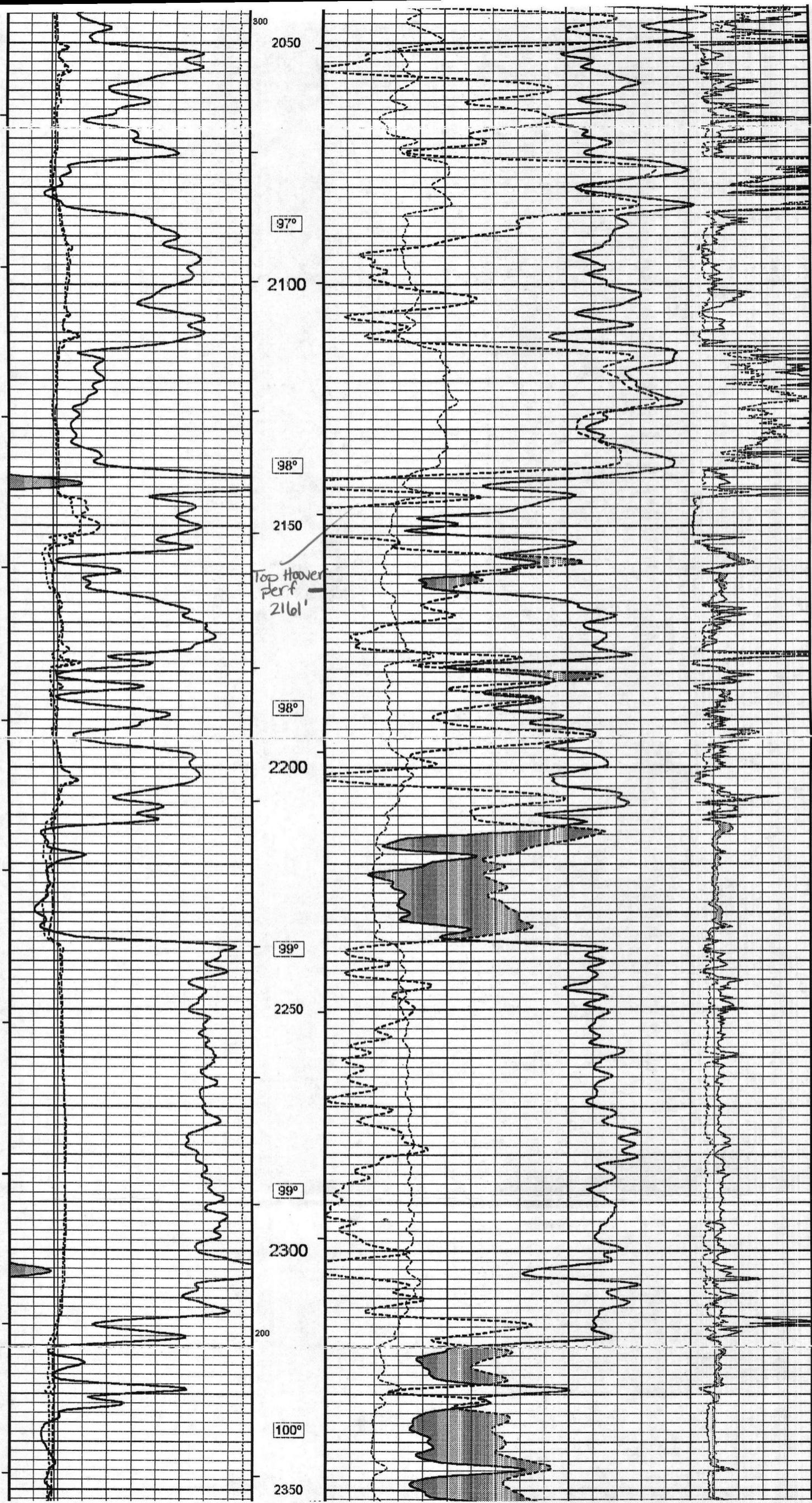
25N/2W

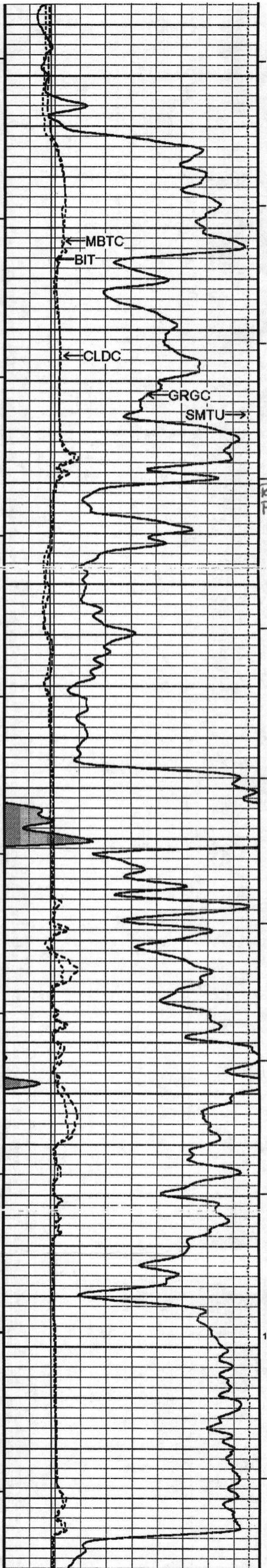
TERRITORY RESOURCES
A F TURK #3-C
350712039200

● 2592

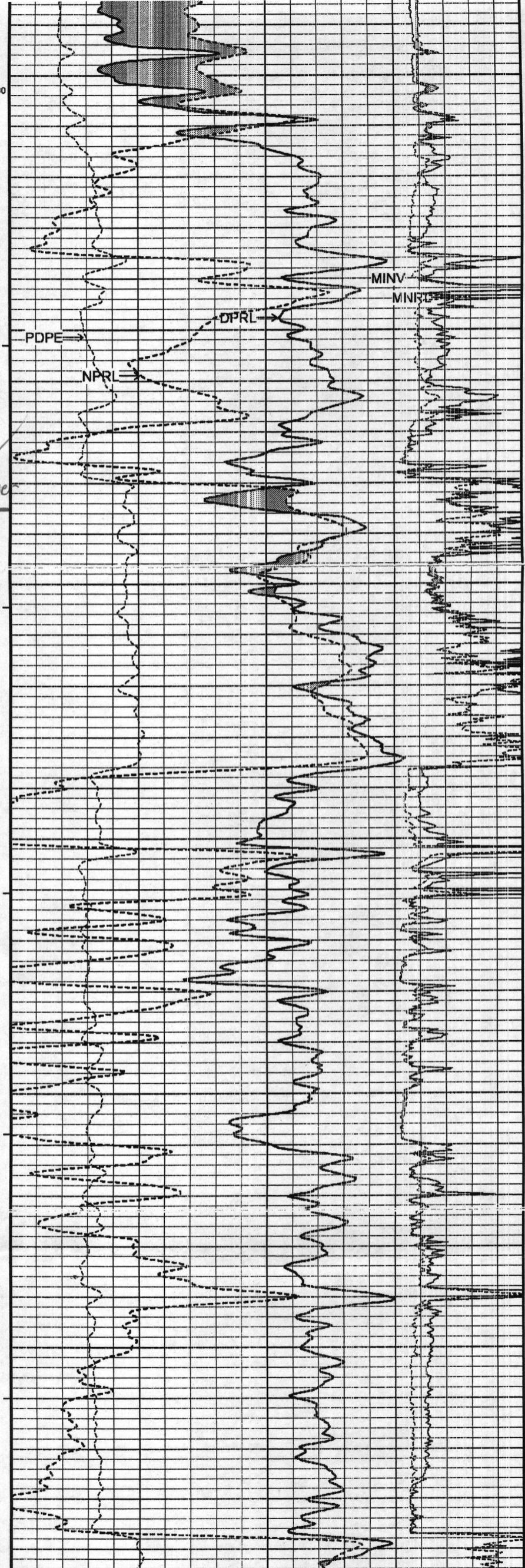
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