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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 071 24550 **B** ✓
2. OTC Prod. Unit No. 071 209523
3. Date of Application 2/4/2015

4. Application for (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name GAW Oil Co., LLC ✓ OTC/OCC No. 12662 ✓ Email gill.gaW@suddenlinkmail.com
Address P.O. Box 3926 Phone No. 580-242-4481
City Enid State OK Zip 73702
6. Lease Name/Well No. Brockman#1-18 ✓ FAX No. 580-242-5135
Location within section: C 1/4 E/2 1/4 NW 1/4 NE 1/4 Sec. 18 Twp 27N Rge 2E ✓ County Kay ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Oswego ✓	Skinner ✓	Mississippi Chat ✓
B. Top and bottom of pay section (perforations)	3360-3372 ✓	3620-3624 ✓	3763-3785 ✓
C. Type of production (oil or gas)	Gas	Gas	Gas
D. Method of production (flowing or art. lift)	Pumping	Pumping	Pumping
E. Latest test data by zone (oil, gas, and water)	1,30,10	1,20,14	.5,10,80
F. Wellhead or bottom hole pressure	110	60	30
G. Spacing order number and size of unit	593862/160A	593862/160A	593862/160A
H. Increased density order number	NA	NA	NA
I. Location exception order number and penalty	NA	NA	NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
GAW Oil Co., LLC
FEB 13 2015
OKLAHOMA CORPORATION COMMISSION

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.
 Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

Oklahoma Corporation Commission
Oil & Gas Division
Approved

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: Robert Hill Title: asset mgr Phone (AC/NO): 580-242-4481

OCC USE ONLY

Staff Signature: S.A. Phone No. Date: 2, 28, 15 Approved Rejected

BROCKMAN #1-18 ✓
API # 071-24550
E/2 NW NE Sec 18-27N-2E
KAY Co., OKLA

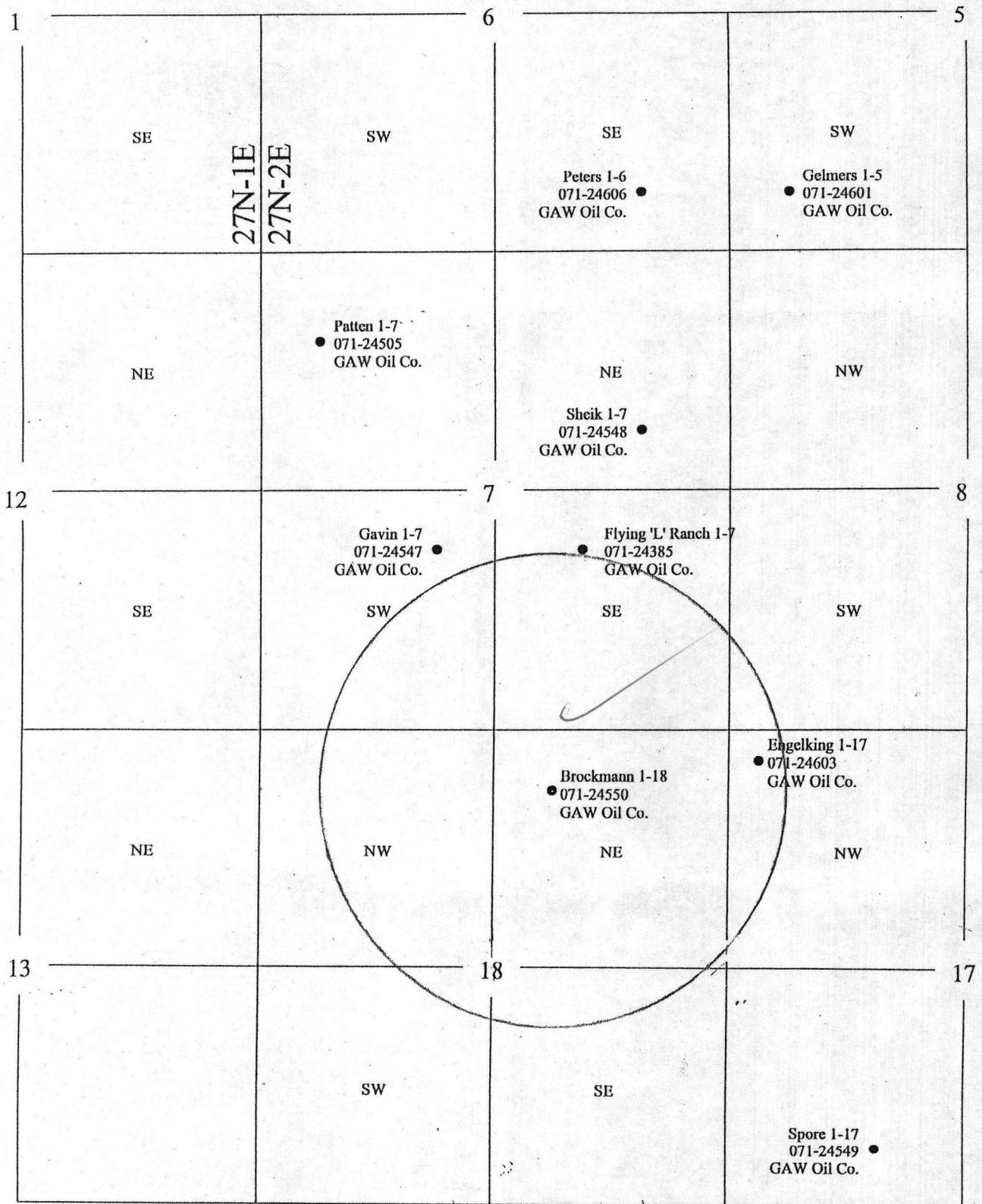
OSWEGO 3360-3372 ✓

SKINNER 3620-3624 ✓

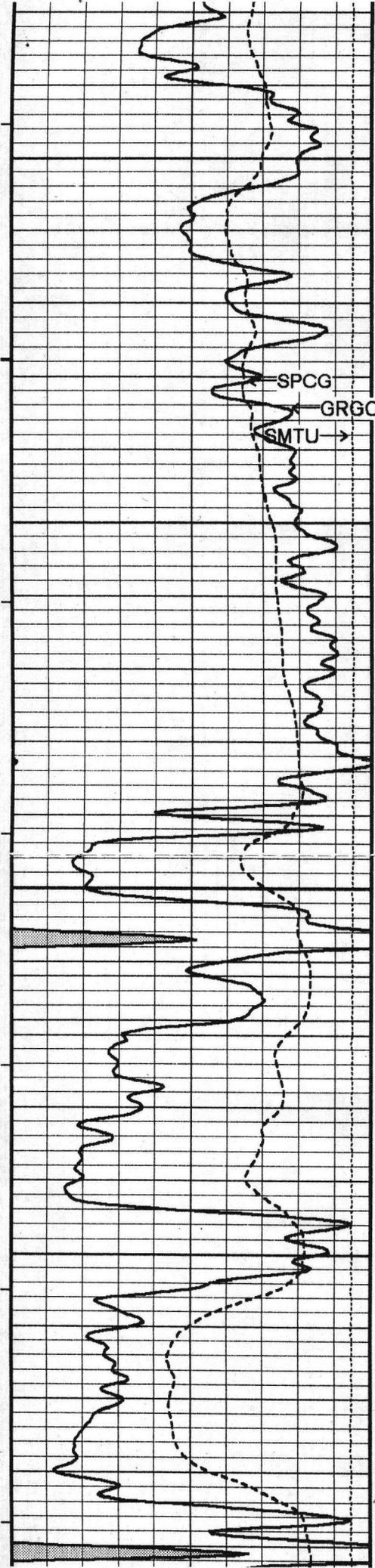
MISSISSIPPI ch. 3763-3785 ✓

TD 4091'

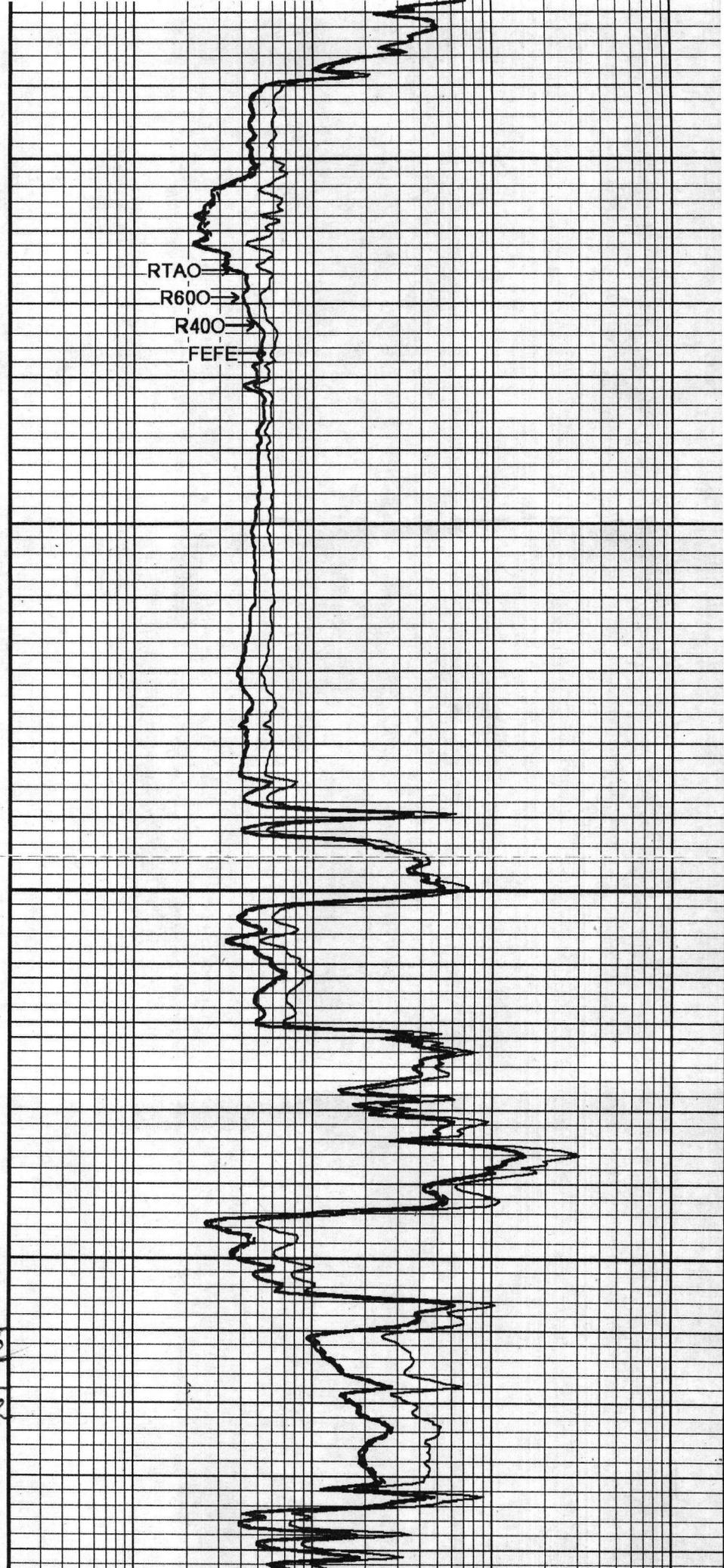
1/2 Mile Plat

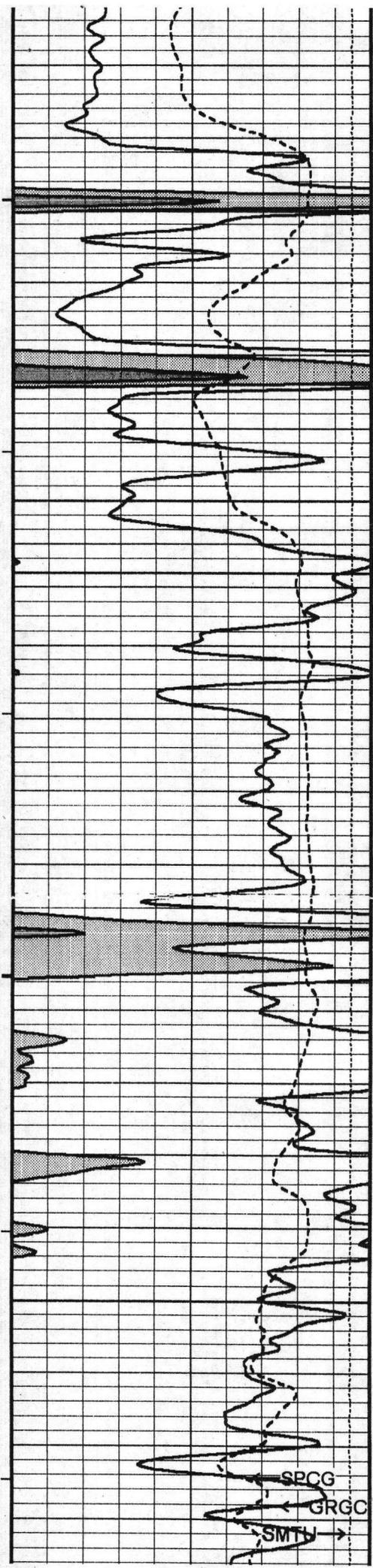


No Offset Operators



110°
3200
111°
3250
112°
3300
112°
3350
Sueyo
0
10
112°





113°

3450

113°

3500

114°

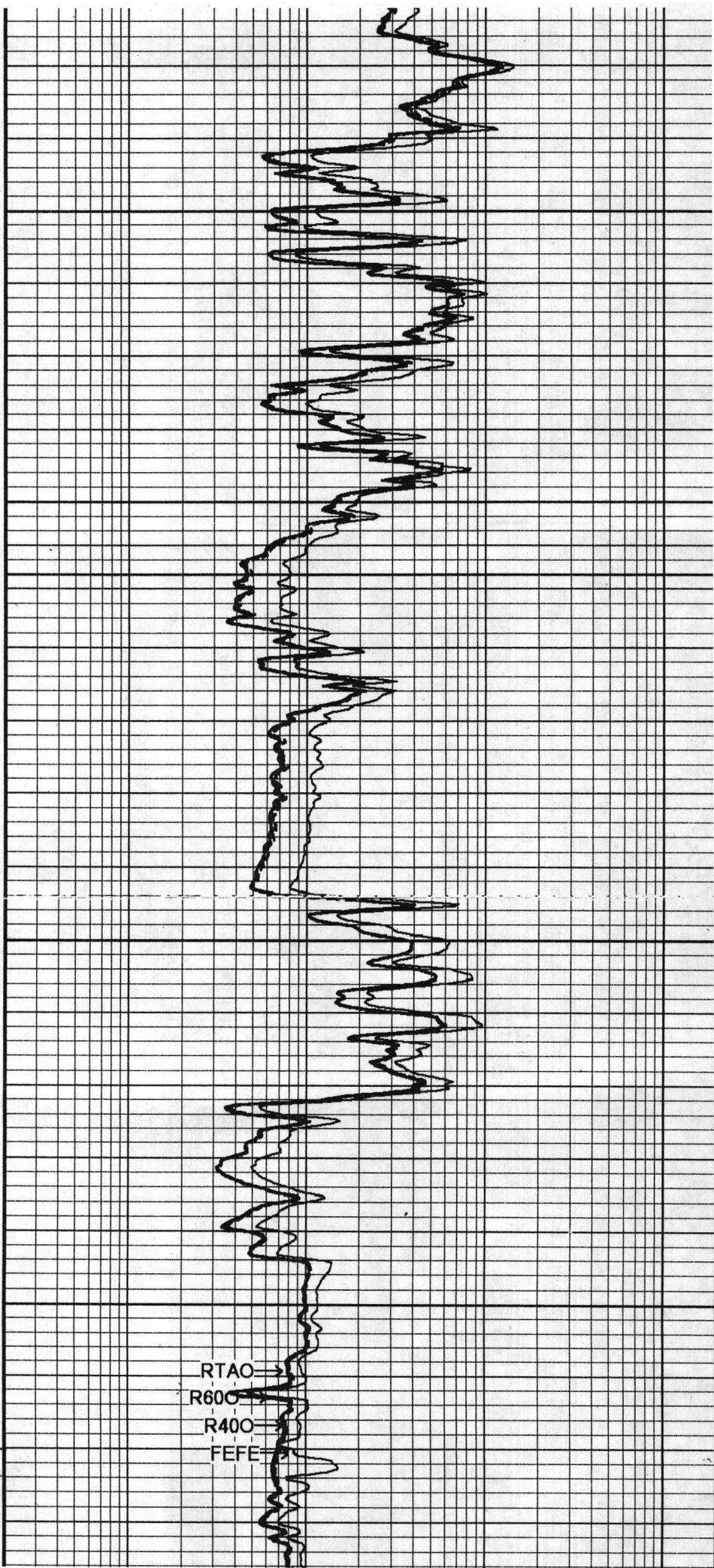
3550

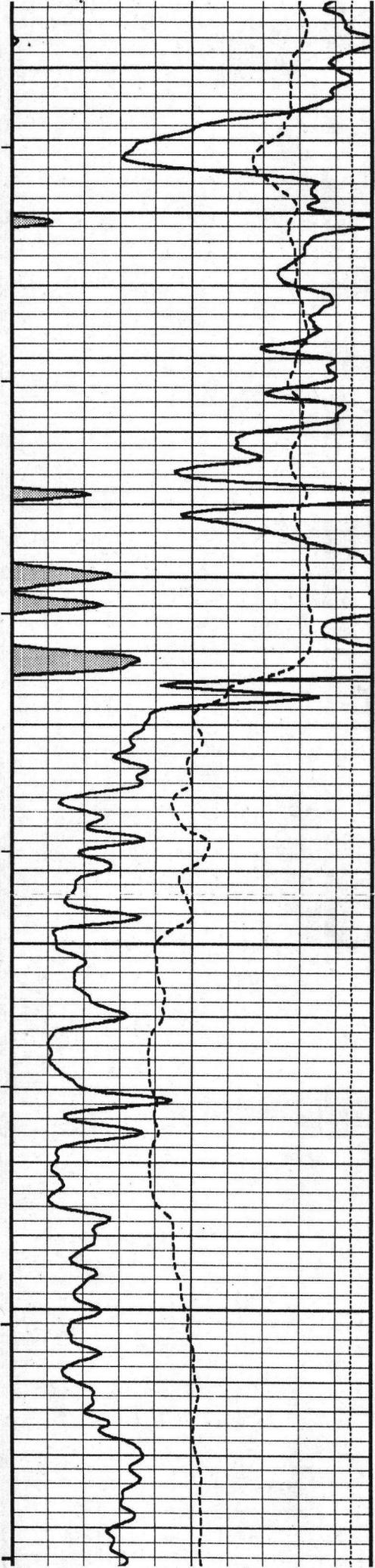
115°

3600

Skinner

RTAO
R600
R400
FEFE





118°

3700

119°

3750

MISSISSIPPI
CHERT

121°

3800

122°

3850

