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OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1023
 Rev. 2007

| | |
|------------------------|---------------------|
| 1. APT No. | 071 24549 <i>AV</i> |
| 2. OTC Prod. Unit No. | 071 209522 |
| 3. Date of Application | 2/4/2015 |

4. Application for (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

| | | | | | |
|--------------------------|-------------------------------------|-------------|---------|-----------|-----------------------------|
| 5. Operator Name | GAW Oil Co., LLC ✓ | OTC/OCC No. | 12662 ✓ | Email | hill.gaw@suddenlinkmail.com |
| Address | P.O. Box 3926 | | | Phone No. | 580-2422-4481 |
| City | Enid | State | OK | Zip | 73702 |
| 6. Lease Name/Well No. | Spore#1-17 ✓ | | | FAX No. | 580-242-5135 |
| Location within section: | C ✓ 1/4 W/2 ✓ 1/4 SE ✓ 1/4 SW ✓ 1/4 | Sec. | 17 ✓ | Twp | 27N ✓ |
| | | Rge | 2E ✓ | County | Kay ✓ |

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|-------------------|-------------------|------------|
| A. Name of common source of supply | Big Lime/Oswego ✓ | Skinner ✓ | |
| B. Top and bottom of pay section (perforations) | 3324-3330 ✓ | 3545-3620 ✓ | |
| C. Type of production (oil or gas) | Gas | Gas | ✓ |
| D. Method of production (flowing or art. lift) | Flowing | Flowing | ✓ |
| E. Latest test data by zone (oil, gas, and water) | 1,120,12 | 1,80,8 | ✓ |
| F. Wellhead or bottom hole pressure | 1100# | 1220# | ✓ |
| G. Spacing order number and size of unit | 593862 /160 ✓ | 593862 /160 ✓ | ✓ |
| H. Increased density order number | NA | NA | ✓ |
| I. Location exception order number and penalty | NA | NA | ✓ |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

none ✓

RECEIVED
 FEB 13 2015
 OKLAHOMA CORPORATION COMMISSION

10. The operators listed above have been notified and furnished a copy of this application. *N/A* Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

Oklahoma Corporation Commission
 Oil & Gas Division
Approved

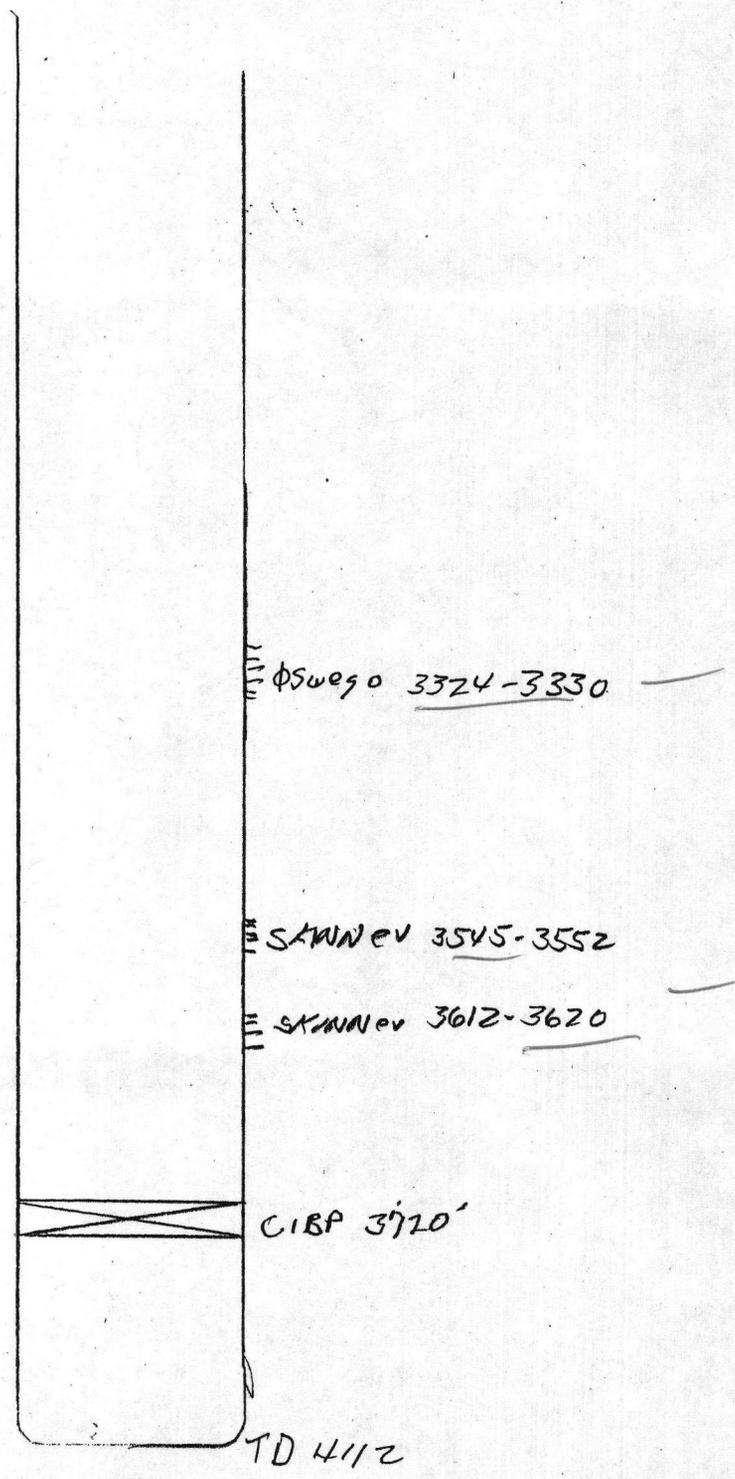
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Robert Hill Signature asst mgr Title 580-242-4481 Phone (AC/NO)

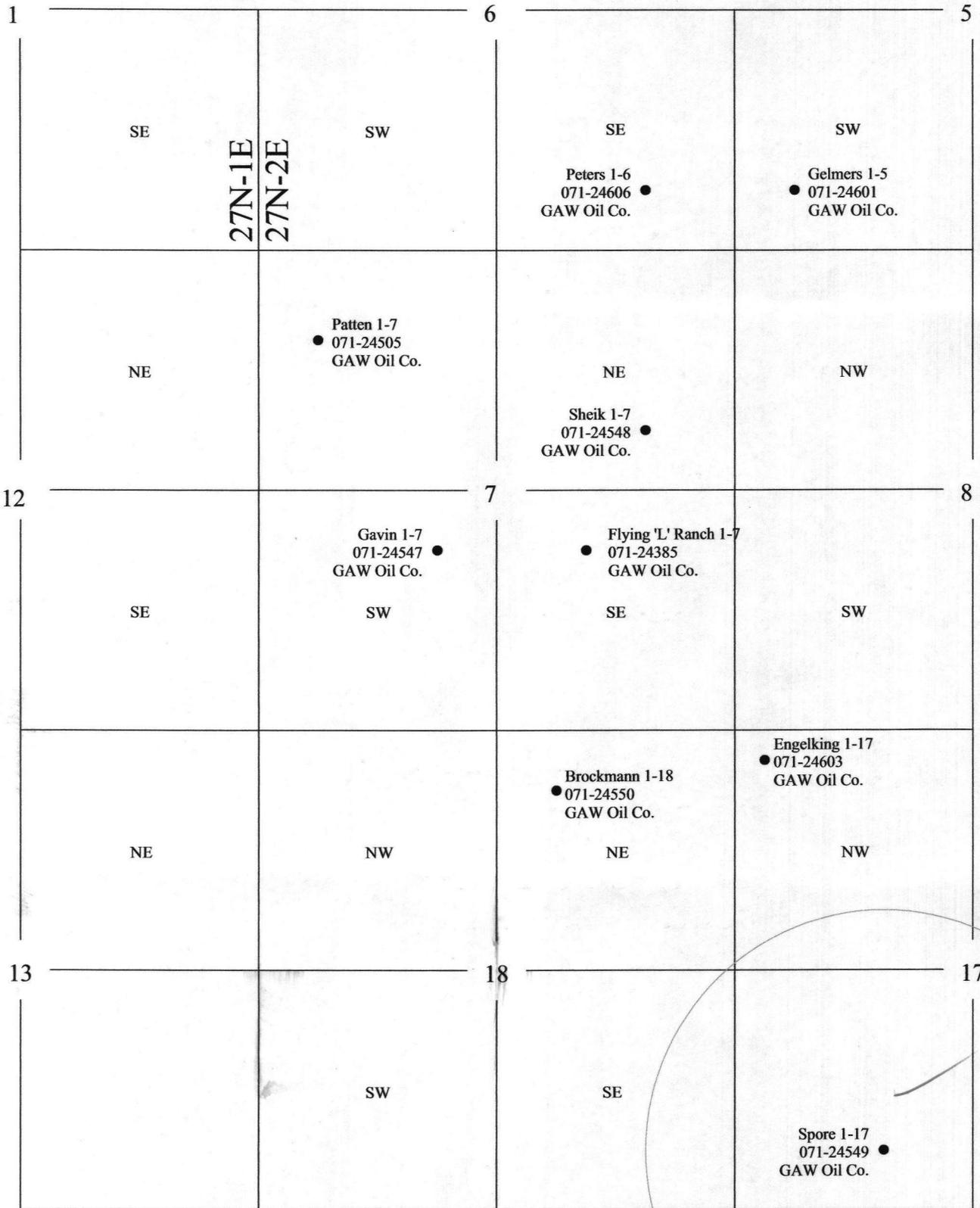
OCC USE ONLY

S.A Staff Signature _____ Phone No. 2,28,15 Date Approved Rejected

SP0REA1-17 ✓
API# 071-24549
C W/2 SE SW Sec 17-20N-2E
KAY CO., OKLA



1/2 Mile Plat



No Offset Operators



Weatherford

ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY GAW OIL COMPANY LLC
WELL SPORE 1-17
FIELD NW GARRETT
PROVINCE/COUNTY KAY
COUNTRY/STATE USA / OKLAHOMA
LOCATION 1650FWL & 660FSL
W/2-SE-SW

SEC 17 TWP 27N RGE 2E Other Services MAI/MFE
API Number 35-071-24549
Permit Number
Permanent Datum GL, Elevation 1072 feet
Log Measured From KB Elevations: KB 1085.00
Drilling Measured From KB DF 1084.00
GL 1072.00

| | |
|------------------------|----------------------|
| Date | 26-NOV-2012 |
| Run Number | ONE |
| Service Order | |
| Depth Driller | 4112.00 feet |
| Depth Logger | 4114.00 feet |
| First Reading | 4111.00 feet |
| Last Reading | 224.00 feet |
| Casing Driller | 224.00 feet |
| Casing Logger | 224.00 inches |
| Bit Size | 7.875 |
| Hole Fluid Type | WBM |
| Density / Viscosity | 9.10 lb/USg 65.00 CP |
| PH / Fluid Loss | 12.00 12.00 |
| Sample Source | MUD PIT |
| Rm @ Measured Temp | 0.90 @ 88.0 ohm-m |
| Rmf @ Measured Temp | 0.72 @ 88.0 ohm-m |
| Rmc @ Measured Temp | 1.08 @ 88.0 ohm-m |
| Source Rmf / Rmc | CALC CALC |
| Rm @ BHT | 0.66 @ 122.0 ohm-m |
| Time Since Circulation | 04 HRS |
| Max Recorded Temp | 122.00 deg F |
| Equipment / Base | 13039 OKC |
| Recorded By | L. HEATON |
| Witnessed By | DEAN ROGERS |
| TICKET NUMBER | 3538754 |
| | DICK HOWELL |

| BOREHOLE RECORD | | | Last Edited: 26-NOV-2012 20:19 | |
|-----------------|-----------------|-----------------|--------------------------------|------------------|
| Bit Size inches | Depth From feet | Depth To feet | | |
| 7.875 | 224.00 | 4112.00 | | |
| CASING RECORD | | | | |
| Type | Size inches | Depth From feet | Shoe Depth feet | Weight pounds/ft |
| SURFACE | 8.625 | 0.00 | 224.00 | 24.00 |

REMARKS

WLS 13.02

DEPTH CONTROL: CALIBRATED MEASURING WHEEL

TOOLS RAN: SHA, MCG, MML, MDN, MPD, MFE, MAI RAN IN COMBINATION

HARDWARE:
 MAI: TWO 0.5 INCH STANDOFFS USED.
 MFE: ONE 0.5 INCH STANDOFF USED
 MDN: DUAL NEUTRON BOW SPRINGS USED.
 MPD: 8 INCH PROFILE PLATE USED.

2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY
 ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD TO SURFACE CASING' = 1580CU.FT.

3350

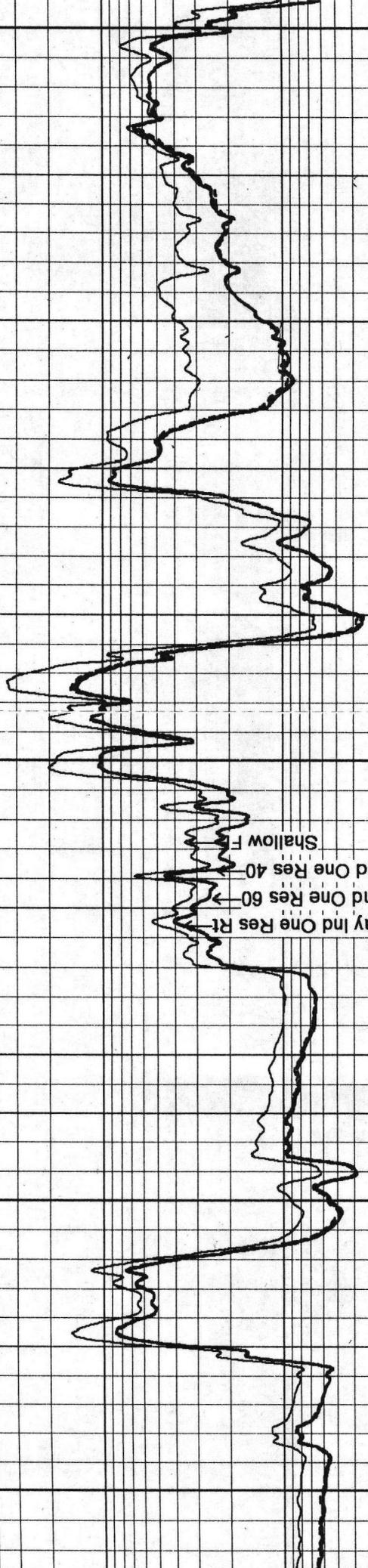
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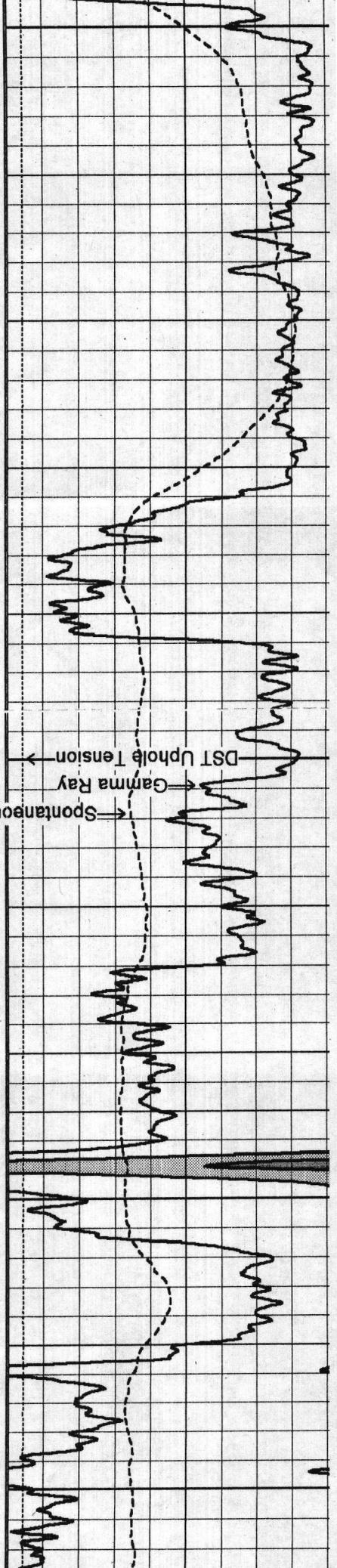
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3250



Spontaneous Potential
 Gamma Ray
 DST Uphole Tension



118°

SKINNED

3550

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0
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119°

3600

SKINNED

0
0
0

119°

