

1. API No. 087-21996 ✓
2. OTC Prod. Unit No. 087-215346
3. Date of Application 17-Feb

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-31)

5. Operator Name OKLAND OIL COMPANY ✓
Address 110 N. ROBINSON SUITE #400
City OKLAHOMA CITY State OK Zip 73102
6. Lease Name/Well No. REED #1-9
Location within Sec. (1/4 1/4 1/4 1/4) NW/4 NE/4 SE/4 NW/4 ✓
Sec 9 Twp 8N Rge 3W County McClain ✓
OTC/OCC No. 07910-0 ✓
Email mwells@oklandoil.com
Phone No. 405.236.3046
FAX No. 405.809.9572

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	HUNTON ✓	COMMINGLED ✓	VIOLA ✓
B. Top and bottom of pay section (perforations)	10280'-296' ✓	N/A	10742'-960' ✓
C. Type of production (oil or gas)	OIL	OIL	OIL ✓
D. Method of production (flowing or art. lift)	ART. LIFT	ART. LIFT	ART. LIFT ✓
E. Latest test data by zone (oil, gas, and water)	N/A	17 BOPD, 0 MCFD, 44 BWF ✓	N/A ✓
F. Wellhead or bottom hole pressure	500	N/A	500 ✓
G. Spacing order number and size of unit	302489/80 ACRES ✓	N/A	302489/80 ACRES ✓
H. Increased density order number	N/A	N/A	N/A ✓
I. Location exception order number and penalty	634762-none ✓	N/A	634762-none ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones:
XTO ENERGY INC.
810 HOUSTON ST.
Ft. Worth, TX., 76102
RECEIVED
FEB 19 2015
OKLAHOMA CORPORATION COMMISSION

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.
 Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?
 Yes No

Oklahoma Corporation Commission
Oil & Gas Division
Approved

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Mwells
Signature

Operations Manager
Title

405-236-3046
Phone (AC/NO)

OCC USE ONLY

Staff Signature S.A. Phone No. Date 3.06.15 Approved Rejected

OKLAND OIL COMPANY
 REED #1-9
 NW/4 NE/4 SE/4 NW/4 SECTION 9-T8N-R3W
 McCLAIN COUNTY, OKLAHOMA
 WELLBORE DIAGRAHM

GL 1130'

9-5/8" 36# J-55 CSG @ 618'

5-1/2" 17.0# N80 LT&C CSG →

2-7/8" 6.5# N80 EUE TBG →

TBG Detail			
KB	16		
STRETCH	3.8		
321 JTS	10175.5	19.8	
TAC	3.2	10195.3	
10 JTS A/A	314.77	10198.5	
SN	1.1	10513.27	
PERF'D SUB	3	10514.37	
MA	31.66	10517.37	
EOT	10549.03	10549.03	

ROD Detail

- 1.5"X26' PR W/ 14'X1.75" LINER
- 6',4' X 7/8" PONY RODS
- 149 7/8" HS RODS
- 63 3/4" HS RODS
- 60 3/4" HS GUIDED RODS 6 PER
- 136 3/4" HS GUIDED RODS 4 PER
- 12X1.5" SINKER BARS
- 25'X1-1/16" RHBC 16-60-0-0, 60 RINGS
- 14'X1.25" GA

TOP OF CEMENT @ 8590' →

TAC @ 10195' →

S.N. @ 10513' →

BOTTOM OF 2-7/8" TBG @ 10549 →

CIBP @ 11098' →

5-1/2" 17.0# N80 LT&C CSG @ 11330'

HUNTON PERFS

← 10280'-296' ✓

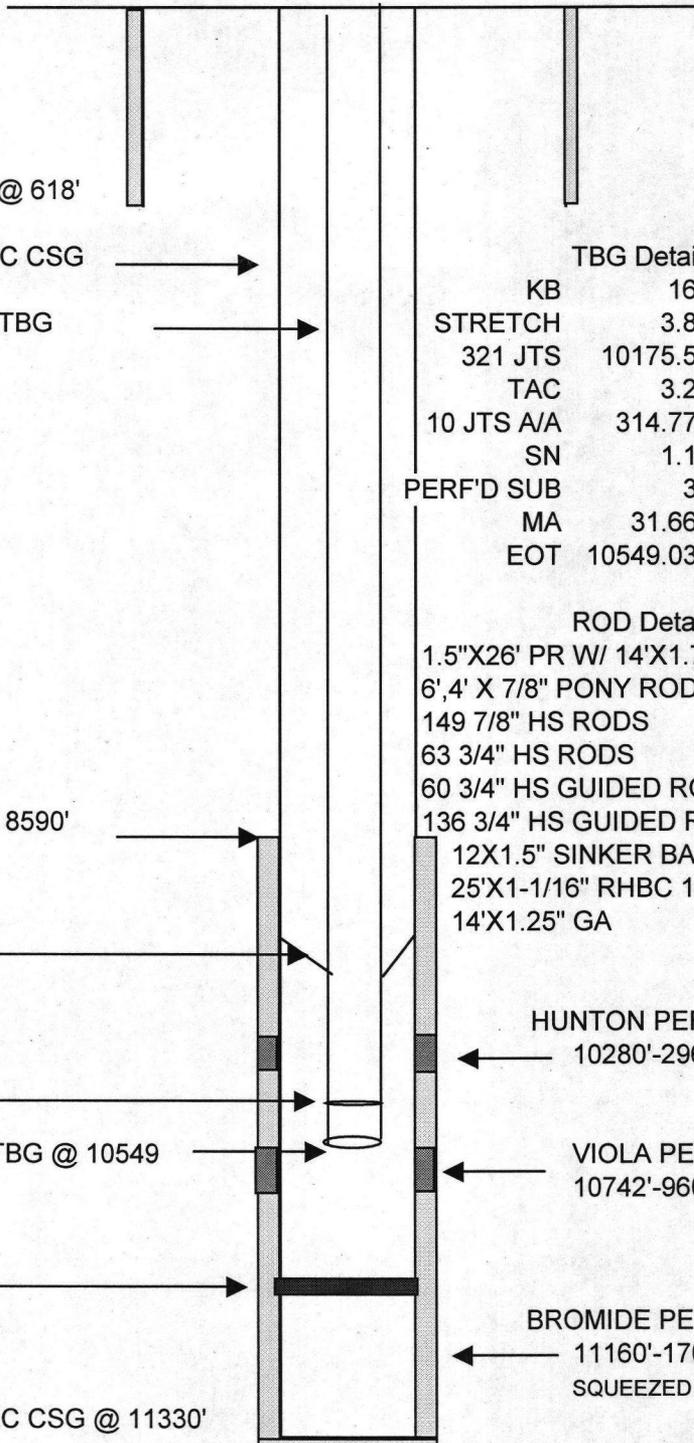
VIOLA PERFS

← 10742'-960' ✓

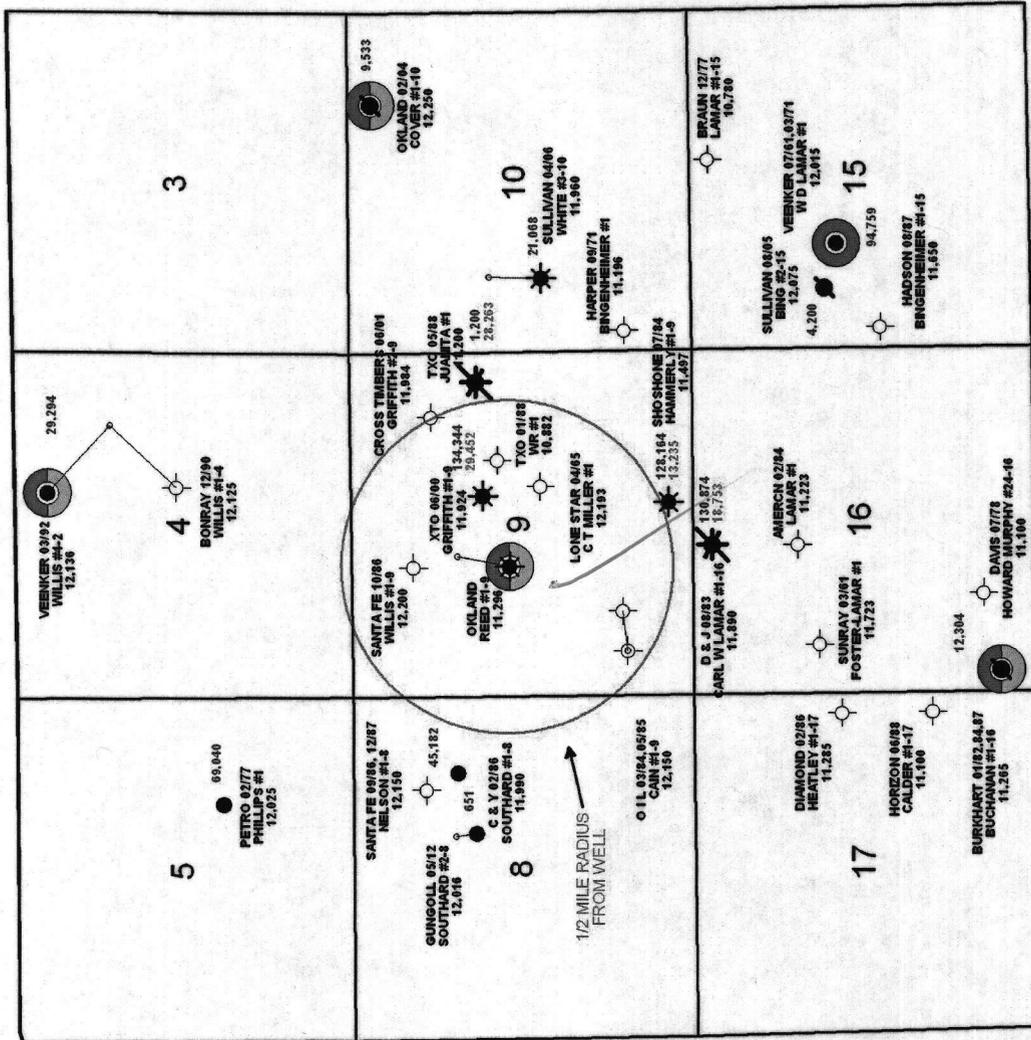
BROMIDE PERFS

← 11160'-170'

SQUEEZED OFF



R3W



POSTED WELL DATA

WELL - OPERATOR AND_COMP_DATE
Well Label
WELL - TD

- WELL - CUMOIL (BBLS)
- WELL - CUMGAS (MCF)

ATTRIBUTE MAP
HUNTON PRODUCTION
VIOLA PRODUCTION



WELL SYMBOLS

- Oil Well
- ★ Oil & Gas Well
- Dry Hole
- ⊗ Plugged & Abandoned Oil Well
- ✱ Plugged And Abandoned Oil and Gas Well

T 8 N

Company OKLAND OIL COMPANY
Well REED #1-9
Field N/A
County McCLAIN
State OKLAHOMA

RECON

**DUAL INDUCTION
 LATEROLOG - SP
 GAMMA RAY**

SEC 09	TWP 08N	RGE 03W	OTHER SERVICES: LDT CNL XY CALIPER MEL SONIC
Location. 1005' FSL & 2160' FWL		NW NE SE SW	
SURF. SAME		APH# 035-087-21996	
Permanent Datum	Ground Level	Elev 1130	ELEVATIONS K.B. 1148
Log Measured From	Kelly Bushing		G.L. 1130
Drilling Measured From	Kelly Bushing		D.F. 1147

Date	02-OCT-2014				
Run No.	ONE				
TD Driller	11330	ft.		ft.	
TD RECON	11270	ft.		ft.	
Bot Logged Interval	11269	ft.		ft.	
Top Logged Interval	9500	ft.		ft.	
Casing Depth Driller	9 5/8	in.	@ 638	in.	@
Casing Depth RECON	9 5/8	in.	@ 637	in.	@
Bit Size	8 3/4	in.		in.	
Drilling Fluid Type	LSND				
Density	Viscosity	9.1 ppg	69 sec/qt		
Fluid Loss	PH	6.4 cm/30min	9.0 strip		
Source Of Sample	Flowline				
RM @ Measured Temp	1.788	Ohmm	@ 75	Ohmm	@
RMF @ Measured Temp	1.341	Ohmm	@ 75	Ohmm	@
RMC @ Measured Temp	2.235	Ohmm	@ 75	Ohmm	@
RM @ MRT	0.827	Ohmm	@ 170	Ohmm	@
Max Recorded Temp	170	DegF		DegF	
Time Drilling Stopped	01-OCT-2014	20:30			
Time Circulation Stopped	02-OCT-2014	08:30			
Time Logger On Bottom	02-OCT-2014	19:05			
Unit Num	Location	S409	OKLAHOMA CITY, OK		
Recorded By	H. GARCIA				
Witnessed By	MR. S. HARRIS			MR. L. WELCH	

Top
Viola

TENS>>

10750

<<GR

SP>>

10800

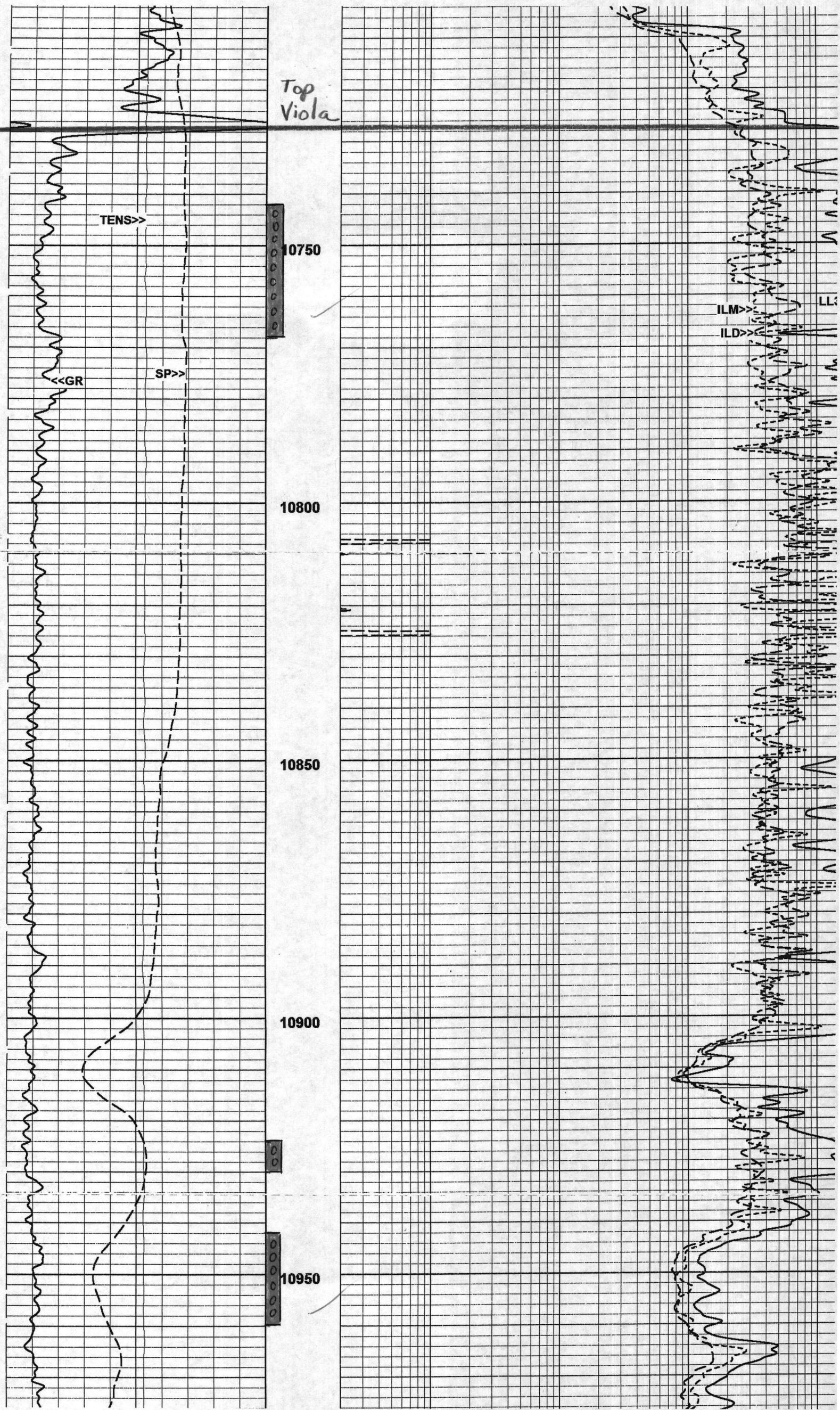
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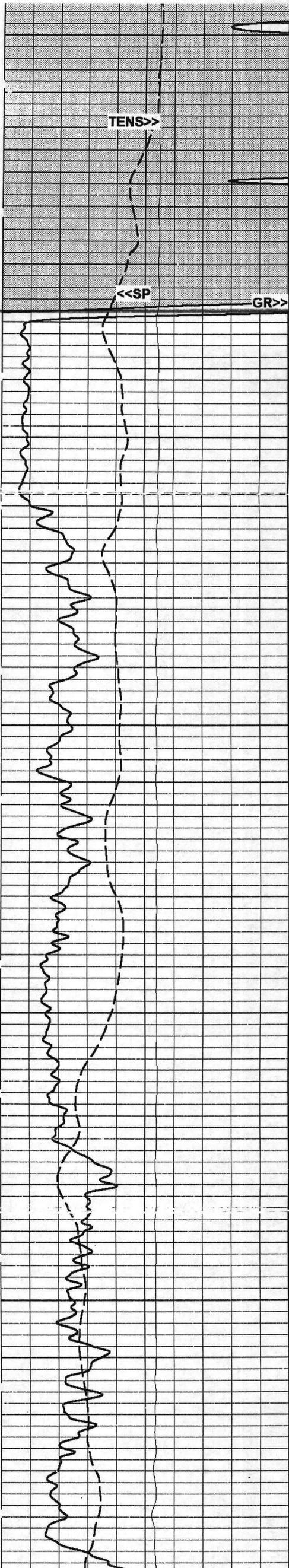
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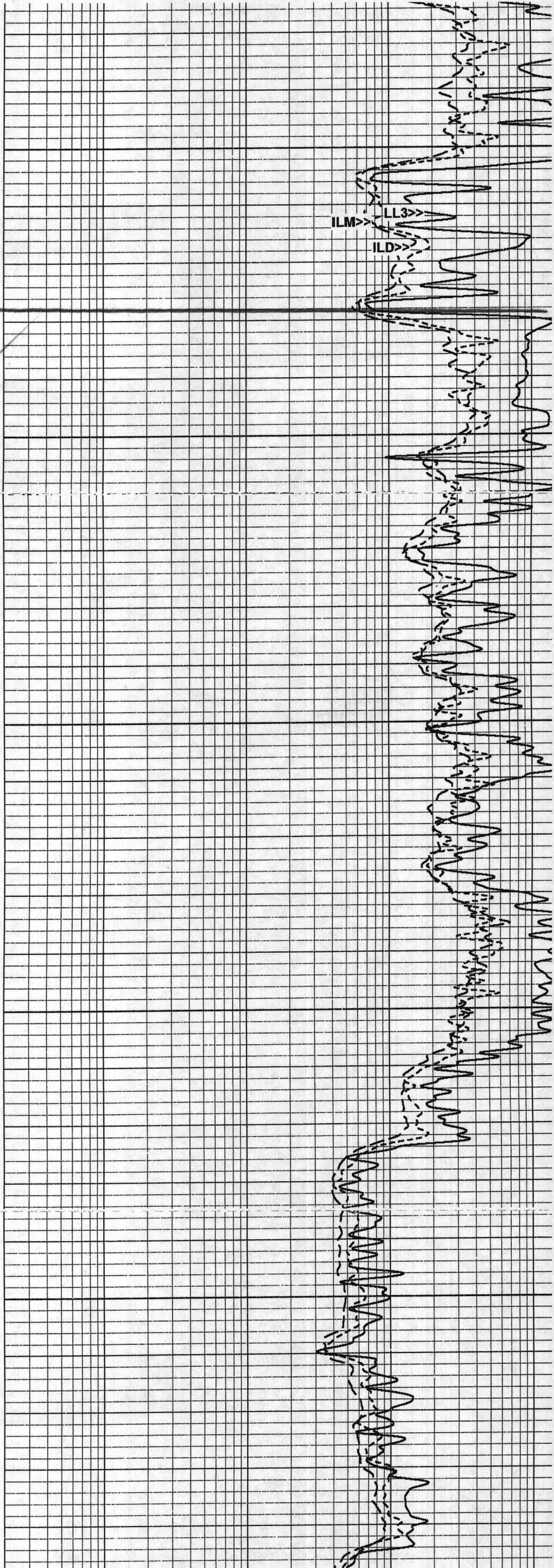
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10250
Top
HUNTON
10300
10350
10400
10450



Company OKLAND OIL COMPANY
Well REED #1-9
Field N/A
County McCLAIN
State OKLAHOMA

RECON

COMPENSATED NEUTRON
 LITHOLOGY DENSITY
 GAMMA RAY X-Y CALIPER
 MICROLOG

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Top Viola

