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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1023
Rev. 2007

MAR 11 2015

1. API No. 087-21804 ✓
2. OTC Prod. Unit No.
3. Date of Application

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name CRAIG ELDER OIL & GAS LLC ✓ OTC/OCC No. 20621 ✓ Email APECAPEC@MSN.COM
Address P.O. BOX 7267 Phone No. 405-749-7860
City EDMOND State OK Zip 73083
6. Lease Name/Well No. WOLLENBERG #1-8 FAX No.
Location within section: C 1/4 W/2 1/4 NE 1/4 SE 1/4 Sec. 8 Twp 5N Rge 3W County MCCLAIN ✓

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	DEESE ✓		HUNTON ✓
B. Top and bottom of pay section (perforations)	8980-8988 & 9062-9070 ✓		9578-9638 ✓
C. Type of production (oil or gas)	OIL		OIL ✓
D. Method of production (flowing or art. lift)	LIFT		LIFT
E. Latest test data by zone (oil, gas, and water)	75/10/0 ✓		tested together ✓
F. Wellhead or bottom hole pressure	SITP 20#		SITP 20# ✓
G. Spacing order number and size of unit	555825/160 ACRES ✓		555825/160 ACRES ✓
H. Increased density order number	NA		NA ✓
I. Location exception order number and penalty	NA		NA ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no current operators of producing wells within 1/2 mile other than Craig Elder ✓

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

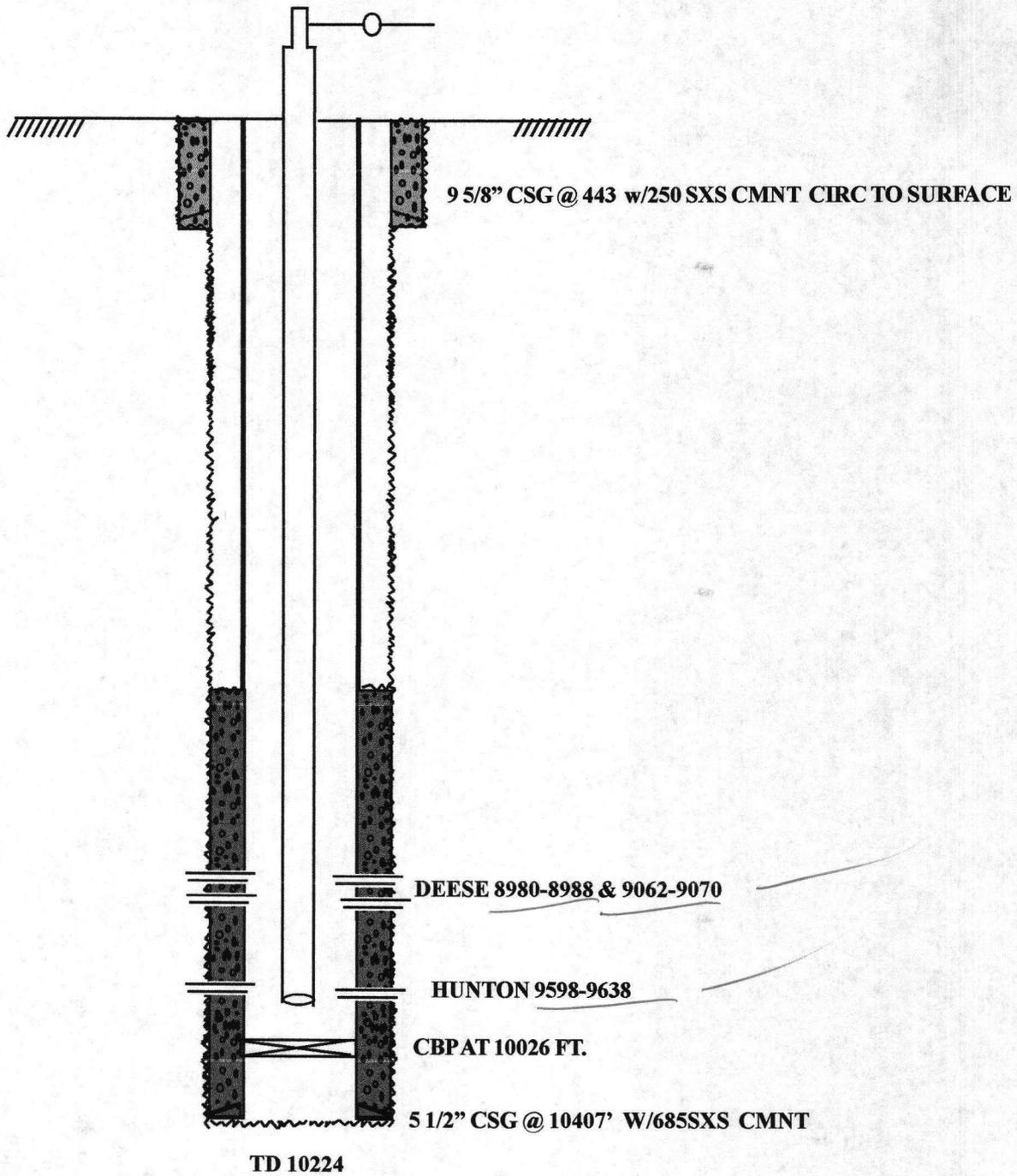
Signature: [Signature] Title: CONSULTANT Phone (AC/NO): 405-513-6055

OCC USE ONLY

Staff Signature: SA Phone No. _____ Date: 3, 26, 15 Approved Rejected

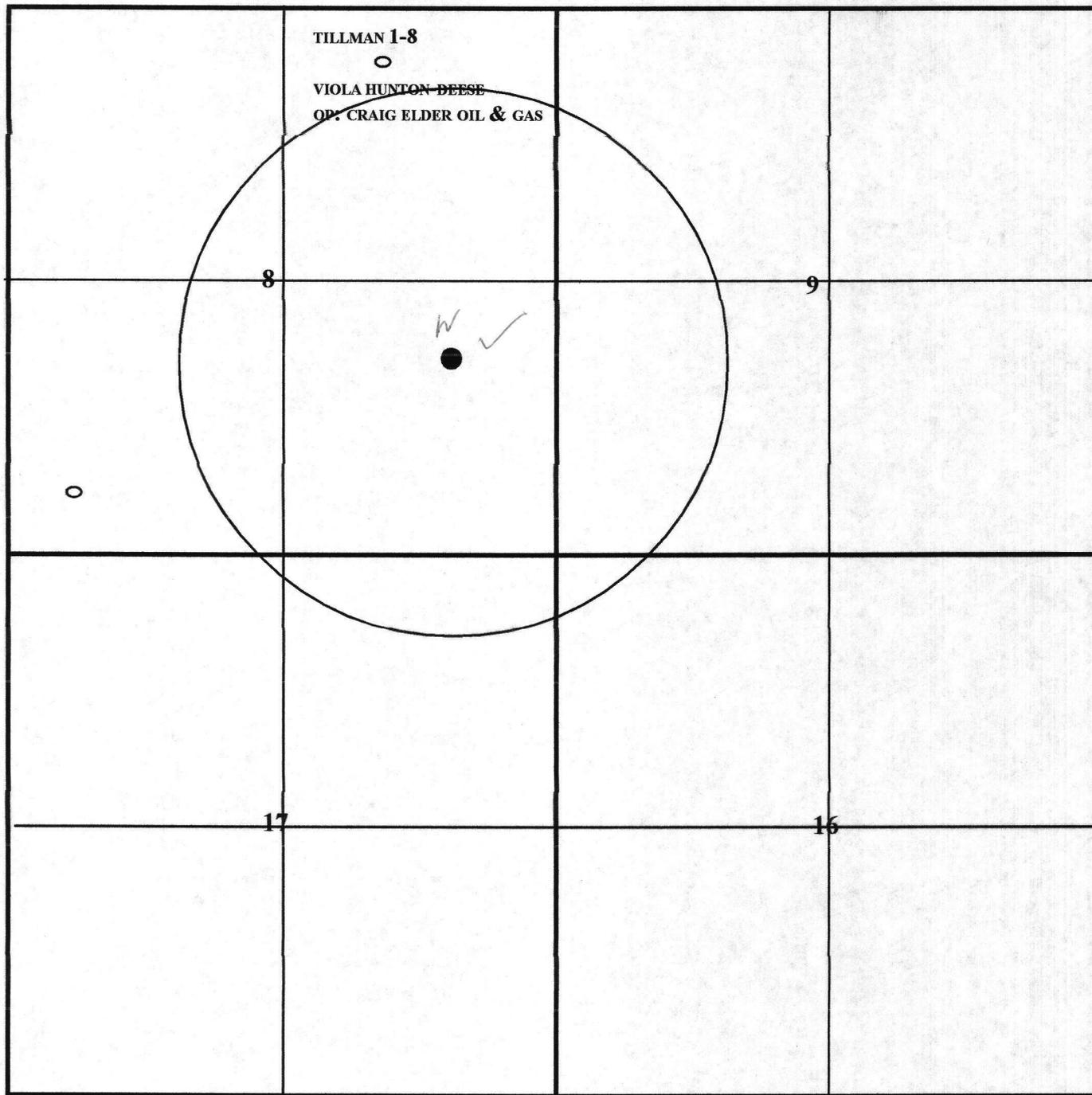
SD

CRAIG ELDER OIL & GAS LLC WOLLENBERG 1-8 WELLS SCHEMATIC



(SCHEMATIC NOT TO SCALE)

3W

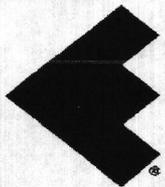


1/2 MILE PLAT

WOLLENBERG 1-8 W/2 NE SE 8-5N-3W MCLAIN COUNTY

087-21804-RIS

3-11-09



**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY	CRAIG ELDER OIL & GAS L.L.C.		
WELL	WALLENBURG #1-8		
FIELD	NW. PAYNE		
PROVINCE/COUNTY	MCCLAIN		
COUNTRY/STATE	U.S.A. / OKLAHOMA		
LOCATION	1980' FSL & 1650' FWL		
SEC	TWP	R&E	Other Services
8	5N	3W	DENSITY / NEUTRON
Permit Number	36-087-21804		MICRO-RESISTIVITY
Permanent Datum	G.L., Elevation 1054.2 feet		Elevations
Log Measured From	K.B. 13.2 FT. above Permanent Datum		KB 1067.40
Drilling Measured From	K.B.		DF 1068.40
			GL 1054.20
Date	20-JUL-2008		
Run Number	ONE		
Depth Driller	10224.00	feet	
Depth Logger	10190.00	feet	
First Reading	10188.00	feet	
Last Reading	432.00	feet	
Casing Driller	443.00	feet	
Casing Logger	432.00	feet	
Bit Size	8.75	inches	
Hole Fluid Type	GEL		
Density / Viscosity	9.20 lb/USg	84.00 sec/cP	
PH / Fluid Loss	10.50	4.00 ml/30Min	
Sample Source	PIT		
Rm @ Measured Temp	1.24 @ 75.0	ohm-in	
Rmf @ Measured Temp	0.93 @ 75.0	ohm-in	
Rmc @ Measured Temp	1.55 @ 75.0	ohm-in	
Source Rmf / Rmc	CALC.	CALC.	
Rm @ BHT	0.61 @ 156.0	ohm-in	
Time Since Circulation	8 HOURS		
Max Recorded Temp	158.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13006	DTN	
Recorded By	KEVIN BALL		
Witnessed By			

BOREHOLE RECORD		Last Edited: 20-JUL-2008 23:20	
Bit Size	Depth From	Depth To	
inches	feet	feet	
8.750	432.00	10190.00	

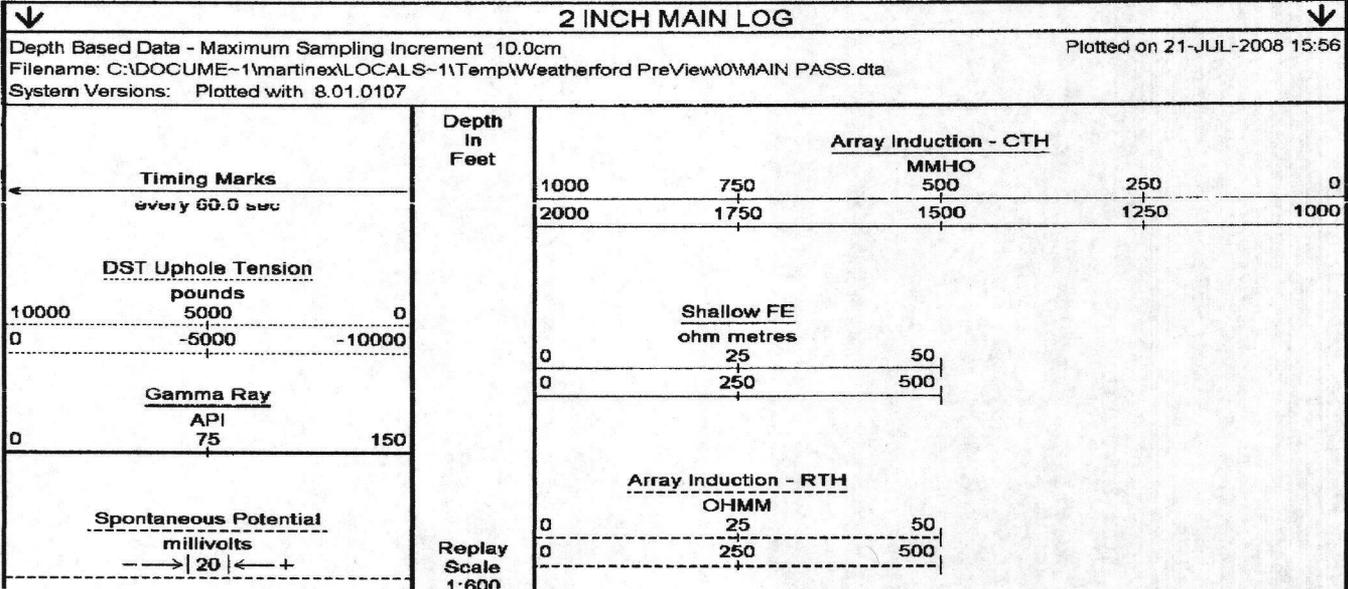
CASING RECORD			
Type	Size	Depth From	Shoe Depth
	inches	feet	feet
SURFACE	9.625	0.00	432.00
			Weight
			pounds/ft
			36.00

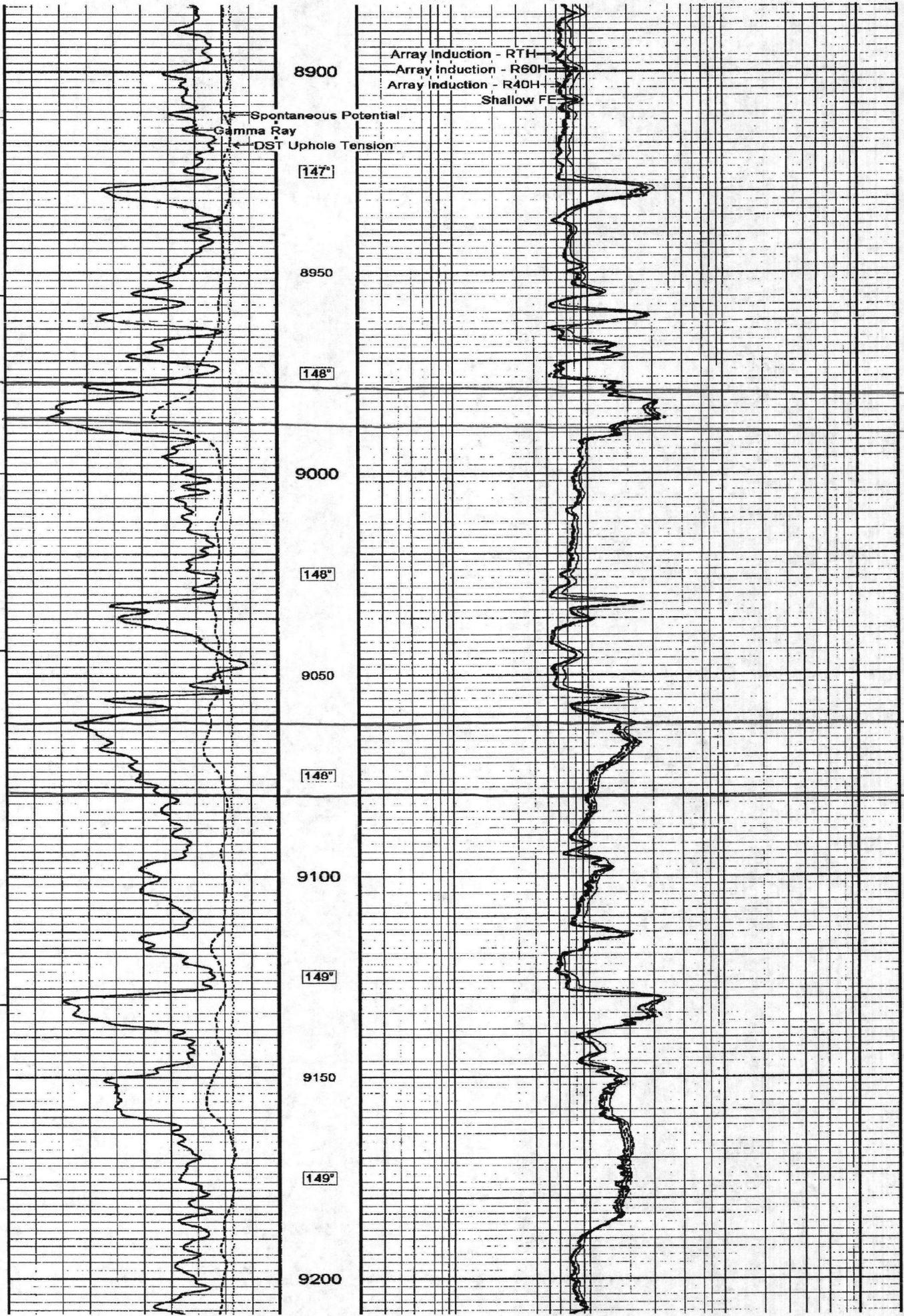
REMARKS

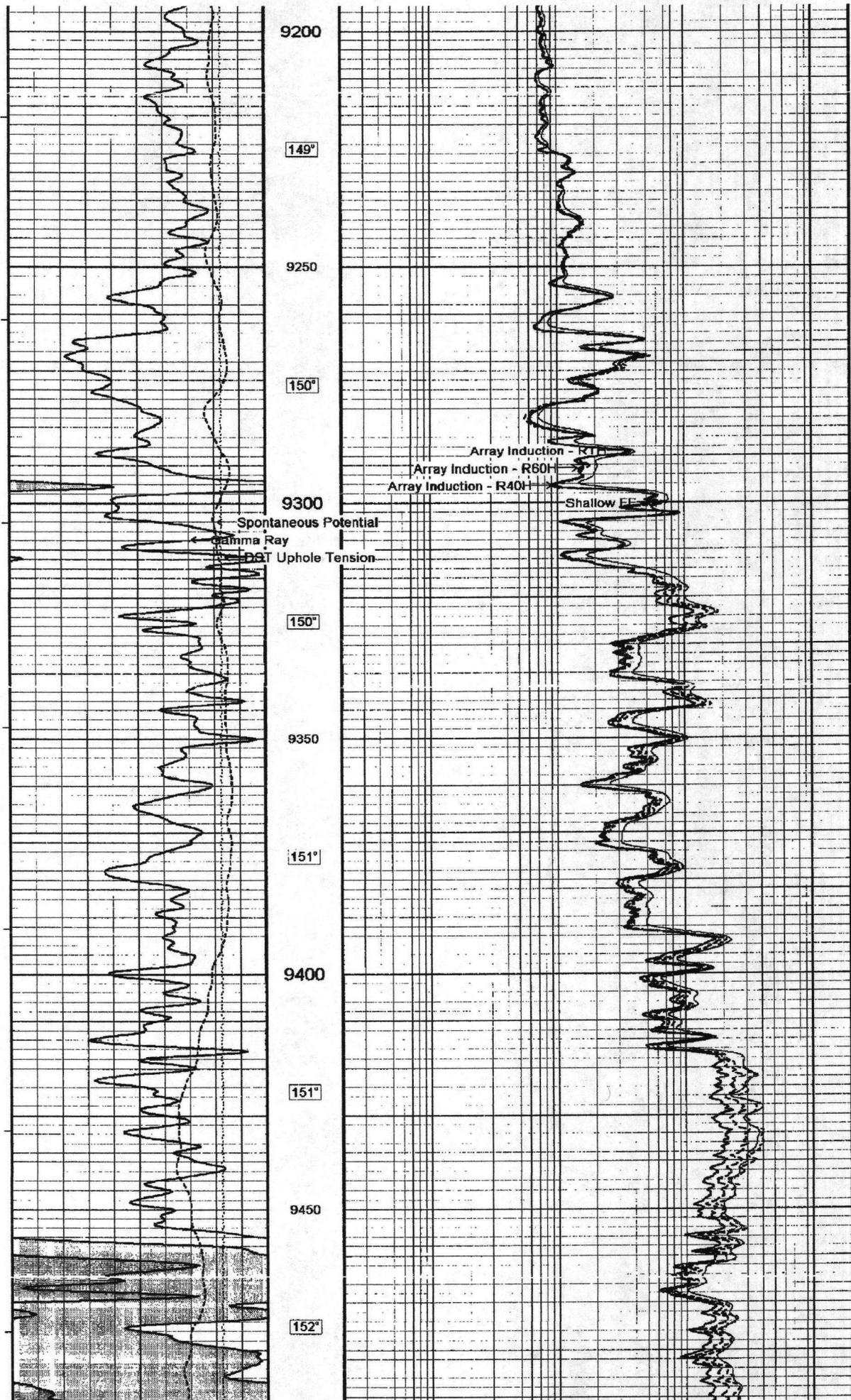
AHV CALCULATED USING 5.5 INCH PRODUCTION CASING
 0.5 INCH STANDOFFS USED ON INDUCTION
 POROSITY CALCULATED USING 2.71 g/cc MATRIX
 TIGHT PULLS AND HOLE RUGOSITY WILL AFFECT REPEATABILITY

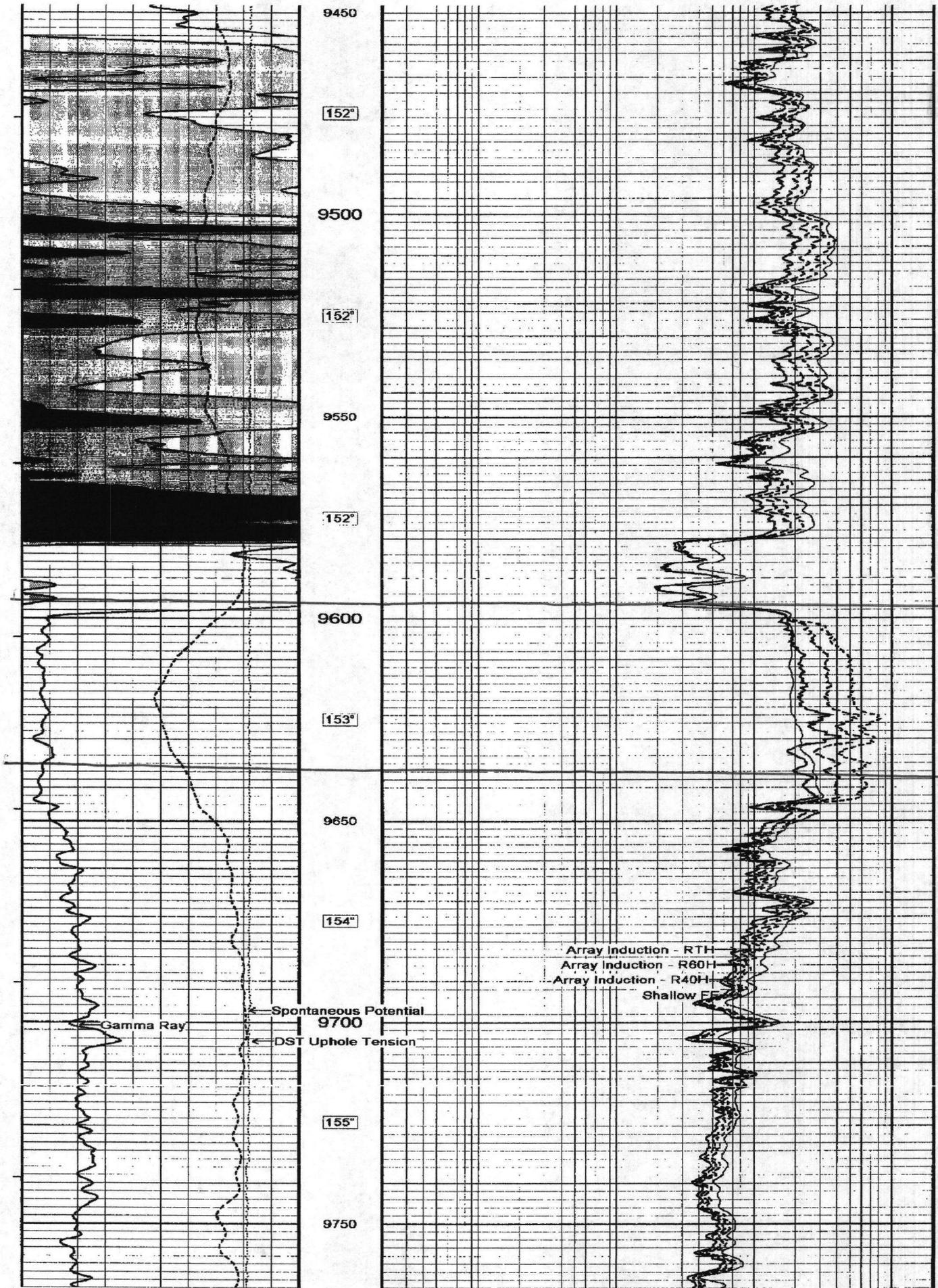
SO #: 3511045
 RIG: BRONCO #7
 CREW: CARRUTH, HOHLBEIN

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

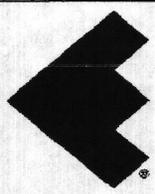








087-21804-D.N



**COMPENSATED PHOTO-DENSITY
COMPENSATED NEUTRON
GAMMA RAY LOG**

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FIELD		NW. PAYNE	
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			Weight pounds/ft
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5 INCH MAIN LOG

Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 21-JUL-2008 15:55
 Filename: C:\DOCUME~1\martin\LOCALS~1\Temp\Weatherford PreView\MAIN PASS.dta
 System Versions: Plotted with 8.01.0107

