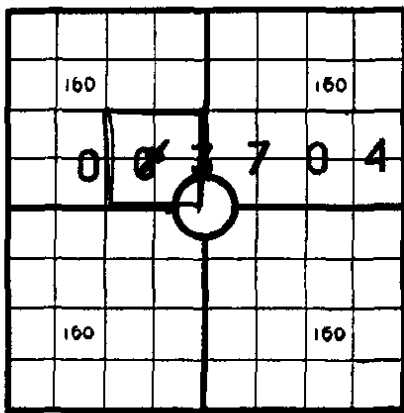


N



Locate well correctly

**WELL RECORD**

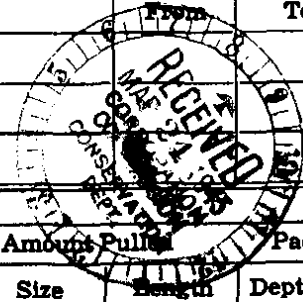
Mail to Corporation Commission, Oklahoma City, Oklahoma  
 COUNTY Beckham, SEC. 11, TWP. 9 N, RGE. 24 West  
 COMPANY OPERATING Sinclair Prairie Oil Company  
 OFFICE ADDRESS Box 521 Tulsa Okla.  
 FARM NAME Charles A. Perkins WELL NO. 1  
 DRILLING STARTED 8-25-44, DRILLING FINISHED 1-29, 1945  
 DATE OF FIRST PRODUCTION Dryhole COMPLETED 2-21-45  
 WELL LOCATED SE 1/4 NW 1/4 1/4 660, North of South  
 Line and 660 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1844 GROUND 1859  
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 none			4		
2			5		
3			6		

**WATER SANDS**

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			



**CASING RECORD**

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
16" OD	70	10 V	LW R1	38		none					
9-5/8" OD	40	8 V	SS R2	1025		none					
7" OD	25	8R	SS R2	6011		2188					

Liner Record: Amount  Kind  Top  Bottom

**CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
16"	38		225	-	-	Halliburton			
9-5/8"	1025		500	-	-	"			
7"	6011		600	-	-	"			

Note: What method was used to protect sands when outer strings were pulled? hole mudded

NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained

**TOOLS USED**

Rotary tools were used from 0 feet to 7685 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type rig Steel Rotary

**PRODUCTION DATA**

Production first 24 hours Dry Hole bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company W. H. Cain

Subscribed and sworn to before me this 14th day of March, 1945.

My Commission expires Feb. 7, 1949

7685

Notary Public

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	425			
Shaley sand	425	580			
Gypsum & Anhydrite	580	970			
Shale	970	2000			
Sypsum	2000	2090			
Shale	2090	2698			
Dolomite & Gypsum	2698	2745			
Shale & Gypsum	2745	3160			
Shale & Lime	3160	3520			
Dolomite - show oil	3520	3600			
Lime & Shale	3600	3688			
Limey wash	3688	3856			
Shaley Right Wash	3856	3968			
Limey wash	3968	4065			
Shale & tight wash	4065	4196			
Limey wash	4196	4220			
Very shaley wash	4220	5404			
Shale	5404	5516			
Limey Siltstone	5516	5556			
Shale	5556	5620			
Silty Lime	5620	5720			
Shale	5720	5756			
Silty Lime	5756	5844			
Shale	5844	5937			
Dolomitic Lime	5937	6045			
Shale	6045	6257			
Lime	6257	6305			
Shale	6305	6450			
Lime	6450	6450			
Shale	6450	6530			
Lime, Sandy	6530	6560			
Shale, limey	6560	6650			
Silty Lime & Shale	6650	6788			
Wash & Lime (Fairly Porous)	6788	6851			
Silty Limey Wash & Shale	6851	7150			
Lime	7150	7170			
Tight Wash & Shale	7170	7210			
Tight Cherty Wash	7210	7310			
Silty Wash	7310	7337			
Lime	7337	7349			
Silty Wash	7349	7375			
Shale & Wash	7375	7440			
Lime	7440	7480			
Wash	7480	7640			
Lime	7640	7660			
Coarse Wash	7660	7685	Total Depth		