

133-03603

Permit Granted to
Connect Pipe Line with

Magnolia P & O

00570020029
0.70 Acres
N

31342

WELL RECORD

Form 1002

9/17/30

WDMS

Mail to Corporation Commission, Oklahoma City, Oklahoma

	160			160	
	160			160	

Locate Well Correctly

COUNTY SEMINOLE, SEC. 29, TWP. 6, RGE. 6

COMPANY OPERATING MAGNOLIA PETROLEUM COMPANY

OFFICE ADDRESS Box 1467- Dallas, Texas

FARM NAME BURGESS-BILLINGTON WELL NO. 1 Unf.

DRILLING STARTED July 6 1930, DRILLING FINISHED Aug. 10, 1930

WELL LOCATED NE 1/4 SE 1/4 NW 1/4 350 ft. North of South Line and 350 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND. _____

CHARACTER OF WELL (Oil, gas or dry hole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
	<u>2856</u>	<u>2875</u>			
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Tnds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>12 1/2"</u>				<u>38</u>		<u>38</u>							
<u>9"</u>				<u>2794</u>		<u>2794</u>							
<u>6-5/8"</u>				<u>70</u>		<u>70</u>		<u>Liner set at 2828</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 2828 feet, and from _____ feet to _____ feet to _____

Cable tools were used from 2828 feet, to 2875 feet, and from _____ feet to _____ feet to _____

Type Rig _____

PRODUCTION DATA

Production first 24 hours 60 bbls. Gravity _____ per hr. Emulsion _____ per cent., Water _____ per cent.

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic per 24 hours _____ Rock Pressure, lbs, per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Houston
MAGNOLIA PETROLEUM COMPANY
Name and title of representative of company

Subscribed and sworn to before me this the 15th day of September, 1930

My Commission expires June 1st, 1931. _____
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	38			
Lime shells and sand	38	138			
Sand and shells	138	1350			
Sticky shale and sand	1350	1450			
Sand and shells	1450	1530			
Sand and sticky shale	1530	1790			
Sand and shells	1790	1850			
Shale and sand	1850	1895			
Shale and shells	1895	2000			
Shale and Sandy lime	2000	2060			
Shale and shells	2060	2125			
Shale and sand	2125	2220			
Shale and lime	2220	2325			
Sand and lime	2325	2475			
Sand, shale and lime	2475	2515			
Sand and lime	2515	2550			
Sand lime and shale	2550	2585			
Sticky shale	2585	2630			
Sandy shale	2630	2675			
Shale and shells	2675	2710			
Shale and sand	2710	2770			
Shale and lime	2770	2795			
Brown lime and sand	2795	2828			
 9" casing set at 2794					
Black shale	2828	2856			
Sand	2856	2875			
Total depth		2875			

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