

10A. OTC/OCC Oper No.
12077

1. API Number
051-21785

2. OTC Prod. Unit No.
051-89355

This form is an Original Amended

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

PLEASE TYPE OR USE BLACK INK ONLY

3. County Grady Sect. 21 Twp 10N Range 5W

4. Lease Name Goad 5. Well No. 1-21

7. Well Located SE $\frac{1}{4}$ SW $\frac{1}{4}$

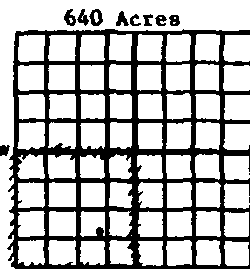
8. 702 Ft From S.L. of $\frac{1}{4}$ Sect. and 1780 Ft. From W.L. of $\frac{1}{4}$ Sect.

9. Elevation: Derrick Floor 1288' Ground 1271'

10. COMPANY OPERATING Southern International, Incorporated
Address 4401 NW 4th Street-Suite 121
City Oklahoma City State OK Zip 73107

11. Drilling Started 1/23, 19 86 Drilling Finished 2/25, 19 86

12. Well Completed 3/27, 19 86 Date-First Prod. 4/01, 19 86



6. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone X

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty 14.

INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Mississippi	9078	9174			
<u>351 MISS</u>					

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Ceg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor	16	44#	A-252	60		10	60'	Surface
Surface	8-5/8	24#	J-55	915	500	425	915	Surface
Intermediate								
Production	4-1/2	11 60#	N, J, K	9274	500	400	994	8280'
Liner								

18. PACKERS SET

Depth 9104' KBM

17. TOTAL DEPTH 9275' KBM

Type Baker 23-26 Model "D"

(Over)

Why?

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MISS

FORMATION	Mississippi	
SPACING & SPACING ORDER NUMBER	160 ac 255877	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Gas	002929
PERFORATED INTERVALS	9114-9150	
ACID/VOLUME FRACTURE TREATED?	3600 gal. 15% MSR 100 Acid	
Fluids Amounts	Yes	
INITIAL TEST DATA:	41,800 gal SFII140 & 45,400#	
Date	20/40 sand	
Oil-bbl/day	4/01/86	
Oil-Gravity (*API)	35	
Gas-Cu Ft/day	830,000	
Gas-Oil Ratio Cu. Ft/bbl	23714	
Water-bbl/day	0	
Pumping or Flowing	Flowing	
Initial Shut-In Pressure	2950	
CHOKE SIZE	20/64	
FLOW TUBING PRESSURE	460	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Steven W. Shelton Production Manager
Signature Title

4401 NW 4th-Ste 121, Oklahoma City, OK 73107
Address City State Zip

April 4, 1986

Date

(405) 943-5288

Phone

22. LEASE NAME Goad

23. WELL NO. 1-21

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

002929

24.	NAMES OF FORMATIONS	TOP	BOTTOM
	Tonkawa	7610	
	Cottage Grove	7830	
	Big Lime	8459	
	Oswego	8500	
	Prue	8540	
	Verdigris	8676	
	Upper Skinner	8704	
	Lower Skinner	8758	
	Pink Limestone	8812	
	Redfork	8862	
	Inola	8954	
	Mississippi	9078	
	Woodford Shale	9178	
	TOTAL DEPTH	9275	

Well Completion Report Checklist

- | | | |
|--------------------|----------------|--|
| <u>APPROVED</u> | <u>REMARKS</u> | |
| <u>[Signature]</u> | | 1) FrO Section
No Interval to Drill on file |
| <u>[Signature]</u> | | 2) Authorized Surety
a) No Surety filed
b) Expired Surety _____
Financial Statement/Letter of Credit/Bond _____ |
| <u>[Signature]</u> | | 3) Spacing and Pooling _____ |
| <u>WOK</u> | | 4) Well spotted prior to approval |
| | | 5) Inefficient surface casing
_____ required _____ set |
| | | 6) No test data |
| | | 7) Change of location |
| | | 8) Well location "off pattern"
Spacing Order No _____
Size unit/pattern _____
Formation(s) _____ |
| | | 9) No Record Found |
| | | 10) Other: _____ |
| | | (Please specify appropriate number from initial rejection letter or other problems found) |
| | | 11) Status _____ |

Was an electrical survey run? X YES NO . Date last log was run 2/24/86

Was CO₂ encountered? X YES NO . If so, at what depth(s) _____

Was H₂S encountered? X YES NO . If so, at what depth(s) _____

25 Direct. Survey True Vertical Depth. _____ 26. Horizontal Projections _____ (N/S) _____ (E/W)

27 Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain _____

RECEIVED
OIL & GAS CONSERVATION DIVISION

APR 08 1986

OKLAHOMA CORPORATION
COMMISSION

Other Remarks _____