

201142022



API NO
129-22145-A
OTC PROD UNIT NO.
129-103346

Rule 165 10-3-25
ORIGINAL
X AMENDED
Reason Amended Recompleted to Upper Cherokee

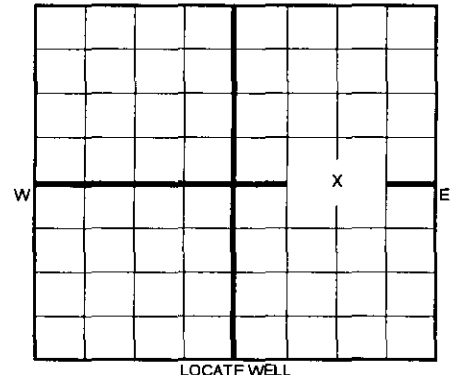
COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152

COMPLETION & TEST DATA BY PRODUCING FORMATION
402MRRWU 404CHRWU

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY Roger Mills SEC 9 TWP 13N RGE 25W
LEASE NAME **Sides** WELL NO. 3-9
SHL C E/2 2640 FSL 1320 FWL OF 1/4 SEC
ELEVATION Derrick Ft Ground 2364' SPUD DATE 5/26/98
DRLG FINISHED 7/6/98 WELL COMPLETION 7/28/98
1ST PROD DATE 1/7/02 RECOMP DATE 12/13/01



OPERATOR NAME Burlington Resources Oil & Gas Co. LP OTC/OCC OPERATOR NO 11187-0
ADDRESS P. O. Box 51810
CITY Midland STATE TX ZIP 79710-1810

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Cherokee Upper	12,574	13,680

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	13 3/8"	48#	H40	303'		245	303'	Surface
Surface	9 5/8"	40# N80 & NSS55 36# J55		6764'	1100	574 (Includes 175 sxs topout)	6764'	Surface
Intermediate								
Production	4 1/2"	15.10#	P110	15,845'	10000	1680	4345'	11,500' (OH Calliper)
Liner								

PACKER @ 15,350' BRAND & TYPE Guilberson 'GT' Magnum TOTAL DEPTH 15,845'
2 3/8" tbg @ 13,559'
PLUG @ CIBP TYPE 15,240' w/ 20' cmt

FORMATION	Upper Morrow (First Completion)	Cherokee Upper
SPACING & SPACING	640 ac	640 ac
ORDER NUMBER	130940	130940
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas	625
PERFORATED INTERVALS	15,431' - 15,442'	13,660' - 13,680'
ACID/VOLUME		
Fracture Treated?	Yes	19,152 gals linear gel, 27,972 gals SFG 3000,
Fluids Amounts	25,000 gals Viking 2% KC w/ 72,000# 20/40 Bauxite	136,760# 20/40 Optiprop, & 7,500# 100 mesh

INITIAL TEST DATA

INITIAL TEST DATE	No test - was shut in.	1/8/02
OIL-BBL/DAY		3
OIL-GRAVITY (API)		NA
GAS-MCF/DAY		600
GAS-OIL RATIO CU FT/BBL		200,000
WATER-BBL/DAY		38
PUMPING OR FLOWING		Flowing
INITIAL SHUT-IN PRESSURE		8400
CHOKÉ SIZE		Wide Open
FLOW TUBING PRESSURE		140

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Deborah Magness
SIGNATURE
P. O. Box 51810 Midland TX 79710-1810
ADDRESS CITY STATE ZIP
January 9, 2002 915/688-9012
DATE PHONE NUMBER

LEASE # 1148 OR USE DESCRIPTION UNIT

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sides

WELL NO 3-9

NAMES OF FORMATIONS	TOP	BOTTOM
Douglas	8553	
Tonkawa	9407	
Cottage Grove	10162	
Marchand	10704	
Cleveland	10945	
Deese	11807	
Granite Wash	11956	
Cherokee	12574	
Red Fork	13282	
Atoka	13897	
13 Finger	14965	
Purveyar	15430	

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<u>SM</u>		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
<u>WJ</u>		2) Reject Codes

129-22145-A

Were open hole logs run? yes no

Date Last log was run _____

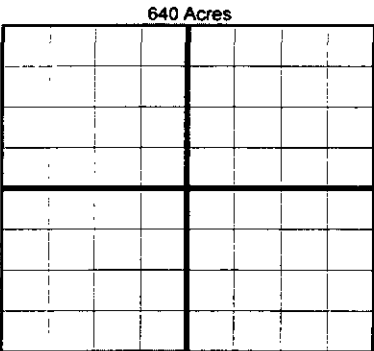
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: _____

Isolated Upper Morrow and recompleted to Cherokee Upper.



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4 FSL FWL
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: