

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

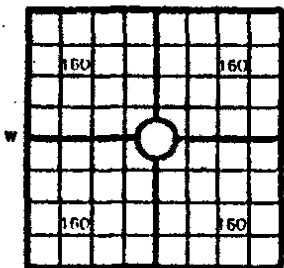
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

051-85989
 OTC COUNTY
 LEASE NO.

Form OKD2A
 Rev. 1979

API NO
 05121529

640 Acres



LOCATE WELL CORRECTLY
 AND OUTLINE LEASE

COUNTY Grady SEC 25 TWP 7N RGE 8W

COMPANY OPERATING Marshall Oil Corporation

OFFICE ADDRESS 827 N.W. 63rd Suite 101

TOWN Oklahoma City STATE ZIP Okla. 73116

FARM NAME Holland WELL NO 1-25

DRILLING STARTED 12/10/83 DRILLING FINISHED 1/10/84

DATE OF FIRST PRODUCTION 11/21/84 COMPLETED 2/2/84

WELL LOCATED NE NW

1980 FT FROM SL OF 1/4 SEC & 1980 FT. FROM WL OF 1/4 SEC

ELEVATION DERRICK FLOOR 1144' GROUND 1110'

TYPE COMPLETION

Single Zone X Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Lower Wade</u>	<u>8563'</u>	<u>8646'</u>			

CASING & CEMENT

Casing Set			Csg Test	Cement			
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
<u>9-5/8"</u>	<u>15.5#</u>	<u>S105 LT&C</u>	<u>771.65'</u>		<u>600</u>	<u>circ to</u>	<u>surf</u>
<u>4"</u>	<u>47#</u>	<u>N80 Butt</u>	<u>754.26'</u>				
<u>5 1/2"</u>	<u>17#</u>	<u>N80 LT&C</u>	<u>113.76'</u>		<u>200</u>		
<u>5"</u>	<u>17#</u>	<u>K55 LT&C</u>	<u>1951.49'</u>				

15.5# K55 LT&C 5753.22'

TOTAL DEPTH 8760'

PACKERS SET

Depth 8478'

Make Otis

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

APPENDED FOR DATE OF FIRST PRODUCTION

2

3

FORMATION	<u>Lower Wade</u>		
SPACING AND SPACING ORDER NO.	<u>Unspaced</u>		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	<u>Gas</u>		<u>03805</u>
PERFORATED	<u>Yes</u>		
INTERVALS	<u>8565'-8574'</u>		
	<u>8620'-8630'</u>		
	<u>8634'-8646'</u>		
ACIDIZED?			
FRACTURE TREATED?			

INITIAL TEST DATA

Date	<u>2/2/84</u>		
Oil-bbl./day	<u>0</u>		
Oil Gravity			
Gas-Cu. Ft./day	<u>1,100,000</u>	<u>CF</u>	<u>CF</u>
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	<u>0</u>		
Pumping or flowing	<u>Flowing</u>		
CHOKE SIZE	<u>16/64"</u>		
FLOW TUBING PRESSURE	<u>1550 psi</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete and that the records of this office and the best of my knowledge and belief

Telephone 405-840-4392 Marjorie Kane Corp. Sec.
 Name and title of representative of company

Subscribed and sworn before me this 2nd day of April, 1985

My commission expires 3-14-88 Constance M. Bidwell
 Notary Public

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red Bed		4070			
Shl	4070	6069		03805	
Shl & lm	6069	6592			
Shl	6592	8053			
Shl & lm	8053	8193			
Shl	8193	8760			
TD	8760				
			TOTAL DEPTH	8760'	

REMARKS: _____

OKLAHOMA CORPORATION
COMMISSION
APR 25 1955
REGISTERED