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COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jio Thorpe Building
Oklahoma City, Oklahoma 73105-4993

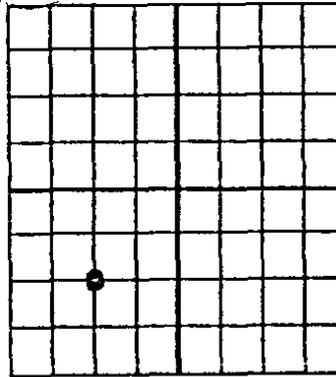
COMPLETION & TEST DATA BY PRODUCING FORMATION

API NO 051-22461	Rule 165:10-3-25 ORIGINAL <input checked="" type="checkbox"/> AMENDED <input type="checkbox"/> Reason Amended:
OTC PROD UNIT NO 051-98280	

177
SMS

PLEASE TYPE OR USE BLACK INK ONLY
TYPE OF DRILLING OPERATION-
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location

COUNTY: Grady	SEC 19	TWP 7N	RGE 8W
LEASE NAME: Zeiset	WELL NO. 2-19		
SHL: 1/4	1/4CSW1/4	1320 FSL	1320 FWL OF 1/4 SEC
BHL: 1/4	1/4	1/4	FSL FWL OF 1/4 SEC
ELEVATION. 0678 1261	Ground	1215	SPUD DATE 5/22/94
DRLG FINISHED 8/8/94	WELL COMPLETION 9/16/94		



LOCATE WELL

FORMATION	Springer		
SPACING & SPACING ORDER NUMBER	162167 634.08		
CLASSIFICATION Oil, Gas, Dry, Inj	Gas		
PERFORATED INTERVALS	16240-260		
	16245-255		
ACID/VOLUME	7000 gal MSR100	(Non-Acid)	
Fracture Treated?	Yes, 25,000 gal	YF140 Pad	
Fluids Amounts	41,630 YF	35HTP 20/40 Baux	

1ST PROD DATE 9/19/94	RECOMP DATE
OPERATOR NAME Apache Corporation	OTC/OCC OPER NO 06778
ADDRESS 6120 S. Yale, Ste 1500	
CITY Tulsa	STATE OK ZIP 74136

COMPLETION TYPE	OIL OR GAS ZONES
<input checked="" type="checkbox"/> SINGLE ZONE	FORMATIONS TOP BOTTOM
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.	Springer 16240 16255
<input type="checkbox"/> COMMINGLED ORDER NO.	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO. 375497	
PENALTY	

(OA)

INITIAL TEST DATA

Initial Test Date	10/6/94		
Oil-bbl/day	25		
Oil-Gravity (API)	46.9		
Gas-MCF/day	3525		
Gas-Oil Ratio Cu Ft/bbl	141,000		
Water-bbl/day	60		
Pumping or Flowing	Flowing		
Initial Shut-In Pressure	4500		
CHOKE SIZE	15/64		
FLOW TUBING PRESSURE	2150		

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	16"	65#	H40	805		925	805	Surf
Surface	10 3/4	45.5	K55	2500		1700	2500	Surf
Intermediate	7 5/8	33.7	P110	14610		1100	6311	8299
Production								
Liner	5"	23.08	P110	16460		500	2354	14106

Packer @ 14106' Brand & Type Baker liner loc. Seal Assy. TOTAL DEPTH 16460
Plug @ _____ Type _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and as authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Rhonda Scrivner Rhonda Scrivner
SIGNATURE NAME (PRINT OR TYPE)

6120 S. Yale, Ste 1500 Tulsa OK 74136
ADDRESS CITY STATE ZIP

10-13-94 (918) 491-4983
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME Zeiset WELL NO 2-19

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cor'd or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Hoxbar	8030	
U. Wade	8617	
L. Wade	8880	
Medrano	9340	
Marchand	10410	
Culp	10930	
Deese	11300	
Red Fork	13650	
Atoka	14580	
Morrow	15333	
Springer	15650	
Boatwright	16208	

FOR COMMISSION USE ONLY

APPROVED [Signature] DISAPPROVED _____

1) ITD Section
 a) No Intent to Drill on file
 (1) Send warning letter
 (2) Recommend for contempt

2) Authorized Surety
 a) No Surety filed _____
 b) Expired Surety _____

Financial Statement/Letter of Credit/Bond _____

3) Reject Codes _____

Was an electrical survey run? Yes No

Date last log was run 7/30/94

Was CO₂ encountered? Yes No at what depths?

Was H₂S encountered? Yes No at what depths?

Were unusual drilling circumstances encountered? Yes No
 If yes, briefly explain:

RECEIVED
OKLAHOMA CORP. COMMISSION
OCT 17 1994
OIL & GAS CONSERVATION

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RSE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
		FSL	FML of 1/4 SECTION
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1:

SEC	TWP	RSE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
		FSL	FML of 1/4 SECTION
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2:

SEC	TWP	RSE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
		FSL	FML of 1/4 SECTION
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.