

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev 12/79

(To be filed within 30 days after drilling is completed)
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

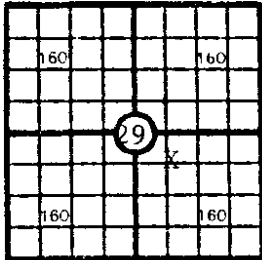
OTC COUNTY
LEASE NO

Jim Thorpe Building / Oklahoma City Oklahoma 73105

API NO

09322581

640 Acres



LOCATE WELL CORRECTLY
AND OUTLINE LEASE

COUNTY Major SEC 29 TWP 20N RGE 10W
COMPANY OPERATING Petro-Lewis Corporation
OFFICE ADDRESS 5400 North Independence
TOWN Oklahoma City STATE ZIP Okla. 73112
FARM NAME KATIE WELL NO 29-2
DRILLING STARTED 6/11/82 DRILLING FINISHED 7/5 19 82
DATE OF FIRST PRODUCTION 9/30/82 COMPLETED 9/22/82
WELL LOCATED C/ NW SE
1980 FT FROM SL OF 1/4 SEC & 660 FT FROM WL OF 1/4 SEC
ELEVATION DERRICK FLOOR --- GROUND

TYPE COMPLETION

Single Zone X Order No _____
Multiple Zone _____ Order No _____
Commingled _____ Order No _____

LOCATION EXCEPTION Order No _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Hunton	8327	8706			
Mississippi	7910	8260			

CASING & CEMENT

Casing Set			Csg Test	Cement		
Size	Wgt	Grade	Psi	Sax	Fillup	Top
8-5/8	24#			375		Surf
5 1/2"	17#	K55		400		
	Diff fill	cl				8726'
	DV tool			440		4566'

TOTAL DEPTH 8760'

PACKERS SET

Depth 8339' 7 8310' check 7830'
Make CIBP RBP Model "R" packer

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	L. Hunton	U. Hunton	Harawac L. Miss.
SPACING & SPACING ORDER NO			
CLASSIFICATION (Oil, Gas Dry Inj Well)			Oil
PERFORATED	8687-8706	8327-8338	8200-8260
	8675-8679	8272-8338	7910-8126
INTERVALS	1 SPF	1 SPF	1 SPF
	25 Shots	54 Shots	1 SP4F
	12958		
ACIDIZED?	4000 gals DS-30 15%	4000 gals 15% HCL	3200 gals 15% HCL 200 bbls 3% HCL
FRACTURE TREATED?	15,000 gals Westpad A	50,000 bbls Slick water	10,000 bbls Slick Water, 115,500#
	10,000 gals Series 70 ac	49900# 20-40 Sand	20-40 Mesh
INITIAL TEST DATA			
Date		9/5/82	9/30/82
Oil-bbl / day		4	120
Oil Gravity			
Gas-Cu Ft / day		CF 165 M CF	650 M CF
Gas Oil Ratio Cu Ft / Bbl		41,250	5,417
Water-Bbl / day		30	226
Pumping or flowing		Flwg	Flwg
CHOKE SIZE		14/64"	24/64"
FLOW TUBING PRESSURE		100#	200#

A record of the formations drilled through, and pertinent remarks are presented on the reverse

(OVER)

I, the undersigned being first duly sworn upon oath, state that this well record is true correct and complete according to the records of this office and the best of my knowledge and belief

Telephone (405) 949-9412

Name and title of representative of company

Subscribed and sworn before me this 9th day of Oct., 1981

My Commission Expires Feb 12, 1982 Notary Public

FARM NAME KATIE WELL NO 29-2

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(RULE 3-205) FORMATION RECORD

12958

Give formation names and tops, if available, or descriptions and thickness of formations drilled through Show intervals cored or drillstem tested

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Mississippi	7746	8286			
Hunton	8324	8712			
			<p>RECEIVED</p> <p>CONSERVATION DEPARTMENT</p> <p>OCT 7 1982</p> <p>OKLAHOMA CORPORATION COMMISSION</p> <p>TOTAL DEPTH</p>		

REMARKS _____
