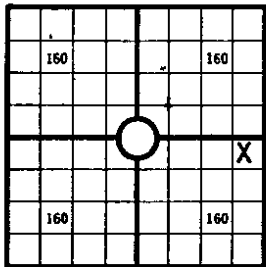


RM NAME  
WELL NO. 1  
COUNTY KAY  
SEC. 19, TWP. 27N, RGE. 1E  
NORTH

07/20/77  
640 Acres  
N

OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD



Locate well correctly

COUNTY KAY SEC. 19 TWP. 27 RGE. 1E  
 COMPANY OPERATING TAP PETROLEUM, INC.  
 OFFICE ADDRESS 814 ATLAS LIFE TULSA, OKLA.  
 FARM NAME NORTH WELL NO. 1  
 DRILLING STARTED 1-15, 1977 DRILLING FINISHED 1-21, 1977  
 DATE OF FIRST PRODUCTION DRY COMPLETED  
 WELL LOCATED NE 1/4 NE 1/4 SE 1/4 2310 North of South  
 Line and 2310 ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1048 GROUND 1035  
 CHARACTER OF WELL (Oil, gas or dryhole) DRY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 RED FORK SAND	3706	3779	4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
NONE				NONE			

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Fl.	In.	Size	Length	Depth Set	Make
8 5/8	28	8RD		16X	175'		NONE		

Log Record: Amount NONE Kind  Top  Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	166	175'	100			CIRCULATED CEMENT TO SURFACE			

Note: What method was used to protect sands if outer strings were pulled?

0 NOT APPLICABLE

NOTE: Were bottom hole plugs used?  If so, state kind, depth set and results obtained

5  
4  
0  
TOOLS USED  
Rotary Tools were used from 0 feet to 3800 Cable tools were used from NONE feet to  feet, and from  feet to  feet, and from  feet to  feet

Type Rig FRANKS ROTARY

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

NONE

Amount of Oil Production  bbls. Size of choke, if any  Length of test  Water

Production  bbls. Gravity of oil  Type of Pump if pump is used, describe

water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
SAND, SHALE & RED BED	0	740	PLUGGING REPORT		
RED & GREY SHALE	740	870			
WHITE POROUS SAND	870	1000			
ALTERNATING THIN SANDS LINES & SHALES	1000	1630	PUMPED 40 SKS	3670	3790
RED & GREY SHALE	1630	1720	PUMPED 40 SKS	110	210
SILTY SHALES & SAND LIME	1720	2100	PUMPED 10 SKS	0	30
SHALE WITH OCCAS. SAND STRINGER LIME	2100	2135	PUMPED 5 SKS		IN RATHOLE
SHALE WITH OCCAS. SAND STRINGER LIME	2135	2360	PUMPED 5 SKS		IN MOUSE HOLE
LARGE SHALE INTERVAL WITH OCCAS. SAND OR LIME	2360	2388			
HOGSHOOTER LIME	2388	2978	ABOVE INSTRUCTIONS RECEIVED VERBALLY FROM STATE PLUGGER IN CHARGE OF AREA.		
LAYTON SAND	2978	2995	SEE TICKET OF OKLAHOMA OIL-WELL CEMENTERS # 0579 ATTACHED.		
SILTY SHALE & SHALE	2995	3095			
CHECKERBOARD LIME	3095	3281			
CLEVELAND SAND	3281	3311			
SHALE	3311	3352			
BIG LIME	3352	3423			
OSWEGO LIME	3423	3492			
CHEROKEE SHALE	3500	3581			
VERDIGRIS LIME	3581	3615			
GREY-BLACK SHALE	3615	3627			
SKINNER SAND	3627	3656			
SHALE	3656	3676			
RED FORK SAND	3676	3705			
SHALE	3705	3779			
INOLA LIME	3779	3784			
SHALE	3784	3792			
TOTAL DEPTH	3792	3800			

RECEIVED

OIL & GAS CONSERVATION DIVISION

FEB 15 1977

OKLAHOMA CORPORATION COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*A. D. Whitten Jr.* - President  
Name and title of representative of company

A D WHITTEN JR PRESIDENT

Subscribed and sworn to before me this 14 day of February, 1977