

10A. OTC/OGC Oper No.
13058

1. API Number
071-23631

2. OTC Prod. Unit No.
071-888-20

This form is an Original Amended

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993



PLEASE TYPE OR USE BLACK INK ONLY

3. County Kay Sect. 33 Twp 27N Range 1E

4. Lease Name Sele 5. Well No. 4

7. Well Located SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

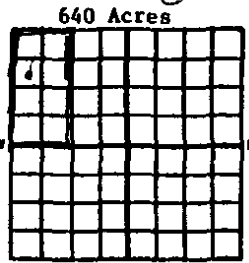
8. 1680 Ft From S.L. of $\frac{1}{4}$ Sect. and 330 Ft. From W.L. of $\frac{1}{4}$ Sect. w

9. Elevation: Derrick Floor _____ Ground 1023'

10. COMPANY OPERATING Lady Bug Oil Company
Address R.R. #1 Box 78
City Blackwell State OK Zip 74631

11. Drilling Started 8-16, 19 93 Drilling Finished 8-17, 19 93

12. Well Completed 8-23, 19 93 Date-First Prod. 8-24, 19 93



6. Locate Well And Outline Lease

13. TYPE COMPLETION
Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Kisner Sand	734	747			

16. CASING & CEMENT

Surf. & Prod. Casing Set					Csg Test	Cement		
Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	7"		J-55	63	4000#	35		surface
Intermediate								
Production	4 1/2"	1050	J-55	844	4000#	125		surface
Liner								

18. PACKERS SET

Depth _____ Type _____

17. TOTAL DEPTH 845

(Over)

30902003

Form 1002-A
Rev. (1985)

Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION
451 KISNR 1 2 3

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER	<u>KISNER</u>		
CLASSIFICATION (Oil, Gas, Dry, Inf. Well)	<u>NS</u>		
PERFORATED INTERVALS	<u>735-745</u>		
ACID/VOLUME	<u>250 gas</u>	<u>7 1/2</u>	
FRACTURE TREATED? Fluids Amounts	<u>30 bbl.</u>		
INITIAL TEST DATA:			
Date	<u>8-23-93</u>		
Oil-bbl/day			
Oil-Gravity (*API)			
Gas-MCF/day	<u>30,000</u>		
Gas-Oil Ratio Cu. Ft/bbl			
Water-bbl/day			
Pumping or Flowing	<u>flow</u>		
Initial Shut-In Pressure	<u>100</u>		
CHOKE SIZE	<u>5/64</u>		
FLOW TUBING PRESSURE	<u>40</u>		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Keith Jeffries Signature
owner-operator
R.R. #1 Box 78 Blackwell, OK. 74631
Address City State Zip
8-24-93 405-363-2881
Date Phone

OKLAHOMA CORPORATION
COMMISSION

SEP 02 1993

OIL & GAS CONSERVATION

049100

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM	<p align="center">FOR COMMISSION USE ONLY</p> <p align="center">Well Completion Report Checklist</p> <table border="0"> <tr> <td><u>APPROVED</u></td> <td><u>DISAPPROVED</u></td> <td></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>1) ITD Section</td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>a) No intent to Drill on file</td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td> (1) Send warning letter <input type="checkbox"/></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td> (2) Recommend for contempt <input type="checkbox"/></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>2) Authorized Surety <u>LC 7-2-94</u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>a) No Surety filed <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>b) Expired Surety <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>Financial Statement/Letter of Credit/Bond <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>3) Spacing and Pooling <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>4) Well Spudded prior to approval <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>5) Insufficient surface casing required <u> </u> set</td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>6) No test data <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>7) Change of location <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>8) Well location "off pattern" <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td> Spacing Order No. <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td> Size Unit/pattern <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td> Formation(s) <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>9) No record found <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>10) Other: <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>(Please specify appropriate number from initial rejection letter or other problem found)</td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td>11) Status: <u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td><u> </u></td> </tr> <tr> <td><u> </u></td> <td><u> </u></td> <td><u> </u></td> </tr> </table>	<u>APPROVED</u>	<u>DISAPPROVED</u>		<u> </u>	<u> </u>	1) ITD Section	<u> </u>	<u> </u>	a) No intent to Drill on file	<u> </u>	<u> </u>	(1) Send warning letter <input type="checkbox"/>	<u> </u>	<u> </u>	(2) Recommend for contempt <input type="checkbox"/>	<u> </u>	<u> </u>	2) Authorized Surety <u>LC 7-2-94</u>	<u> </u>	<u> </u>	a) No Surety filed <u> </u>	<u> </u>	<u> </u>	b) Expired Surety <u> </u>	<u> </u>	<u> </u>	Financial Statement/Letter of Credit/Bond <u> </u>	<u> </u>	<u> </u>	3) Spacing and Pooling <u> </u>	<u> </u>	<u> </u>	4) Well Spudded prior to approval <u> </u>	<u> </u>	<u> </u>	5) Insufficient surface casing required <u> </u> set	<u> </u>	<u> </u>	6) No test data <u> </u>	<u> </u>	<u> </u>	7) Change of location <u> </u>	<u> </u>	<u> </u>	8) Well location "off pattern" <u> </u>	<u> </u>	<u> </u>	Spacing Order No. <u> </u>	<u> </u>	<u> </u>	Size Unit/pattern <u> </u>	<u> </u>	<u> </u>	Formation(s) <u> </u>	<u> </u>	<u> </u>	9) No record found <u> </u>	<u> </u>	<u> </u>	10) Other: <u> </u>	<u> </u>	<u> </u>	(Please specify appropriate number from initial rejection letter or other problem found)	<u> </u>	<u> </u>	11) Status: <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
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001640

Was an electrical survey run? X . Date last log was run Cement Bond 8-21-93

Was CO₂ encountered? X . If so, at what depth(s)

Was H₂S encountered? X . If so, at what depth(s)

25. Direct. Survey: True Vertical Depth: Horizontal Projections: (N/S) (E/W)

27. Were unusual drilling circumstances encountered? Yes No X If yes, briefly explain:

Other Remarks Cement circulated to surface on surface pipe and production casing.

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