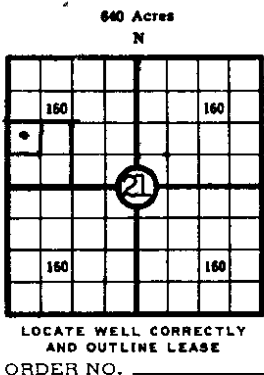


ARM NAME C. Niclas
 WELL NO. 4
 COUNTY Kay
 SEC 21
 TWP 27N
 RGE 1E

API NO. 07120506

OIL AND GAS CONSERVATION DIVISION (Rule 3-205)



COUNTY Kay, SEC 21, TWP 27N, RGE 1E
 COMPANY OPERATING Texaco Inc.
 OFFICE ADDRESS P.O. Box 2420
 TOWN Tulsa STATE Ok. ZIP 74102
 FARM NAME C. Niclas WELL NO. 4
 DRILLING STARTED 9-29-72 DRILLING FINISHED 10-30-72
 DATE OF FIRST PRODUCTION 10-30-72 COMPLETED 10-30-72
 WELL LOCATED NW 1/4 SW 1/4 NW 1/4 990, North of South Line and 330 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR.....GROUND.....
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

ORDER NO. Red Fork not opened

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oswego	3426	55	4		
2 Red Fork	3673	3744	5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
Red Fork	3662	89	4jts/ft.

Shot Record

Formation	From	To	Size of shot

CASING - PACKER RECORD

CASING SET					CSG. PULLED		PACKER		
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
8-5/8"	28#	8	R-1	279					
4 1/2"	10.5#	8	J-55	3783					

CEMENT AND MUDDING

Casing Set	Cement		Chemical		Method of		Casing Test (Rule 206)				
	Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make	Cementing	Pressure	Bailing
8-5/8"	279	175			surf.						
4 1/2"	3783	170									

NOTE: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? ___ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 Feet to 3783 Cable tools were used from _____ feet to _____

Size of hole drilled: Rotary 12 1/4" Cable _____

INITIAL PRODUCTION TEST (Rule 2-101)

Date 10-30-72 Duration 24 hrs., Pumping Flowing

Producing Thru: Casing , Tubing Size of Choke _____

Oil Production 89 Bbls, A.P.I. Gravity 41.5 @ 60°

Gas Production 75 MCF, Open Flow Potential _____ MCF

Water Production 86 SW Bbls, Gas-Oil Ratio _____

dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Li	0	203			
Sh	203	543			
Sh & li	543	1267			
Sh	1267	1342			
Sd & sh	1342	1663			
Sh	1663	1953			
Sd	1953	2363			
Sd & sh	2363	2791			
Sh	2791	2938			
Sh	2938	3339			
Sh	3339	3569			
Sh	3569	3777			
Sh	3777	3783			
TD	3783				

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 NOV 20 1972
 OKLAHOMA CORPORATION
 COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

R. W. LOVE Oper. Supt.
 Name and title of representative of company

Subscribed and sworn before me this 13th day of November, 19 72

M. K. VANN
 IN COMMISSION EVIDER