

10A. OTC/OCC Oper No.
13058

1. API Number
Re 07100352

2. OTC Prod. Unit No.
071-88820

This form is an Original Amended

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Kay Sect. 33 Twp 27N Range 1E

4. Lease Name Sele 5. Well No. 1-33

7. Well Located SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

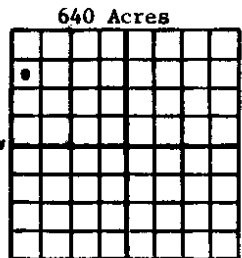
8. 1650 Ft From S.L. of $\frac{1}{4}$ Sect. and 330 Ft. From W.L. of $\frac{1}{4}$ Sect. w

9. Elevation: Derrick Floor 1028' Ground 1023'

10. COMPANY OPERATING Lady Bug Oil Company
Address R.R.#1 Box 78
City Blackwell State Oklahoma Zip 74631

11. Drilling Started 11-27, 19 85 Drilling Finished 11-30, 19 85

12. Well Completed 12-11, 19 85 Date-First Prod. 12-8, 19 85



6. Locate Well
And Outline Lease

13. TYPE COMPLETION

Single Zone X

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Cleveland Sand	3274'	3284'	Miss. Chat	3737'	3789'
Skinner Sand	3602'	3626'			
Red Fork Sand	3642'	3722'			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Csg Test PSI	Cement		
	Size	Weight	Grade	Feet		Sax	Fillup	Top
Conductor								
Surface	8 5/8"	22#	used	105		100		surf.
Intermediate								
Production	5 1/2"	15.5#	J-55	3815	4400	250	1225'	2575'
Line								

18. PACKERS SET

Depth _____ Type _____

17. TOTAL DEPTH 3815'

(Over)

Why? _____

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Miss. Chat		
SPACING & SPACING ORDER NUMBER	401 MSSCT NS		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	oil		001078
PERFORATED INTERVALS	3737-3747 2 shots per ft.		
ACID/VOLUME	1000 gal.		
FRACTURE TREATED?	yes		
Fluids Amounts	500 bbls. fresh water		

INITIAL TEST DATA:

Date	12-11-85	
Oil-bbl/day	7	
Oil-Gravity (°API)	42	
Gas-MCF/day	30000	
Gas-Oil Ratio Cu. Ft/bbl	4800-1	
Water-bbl/day	40	
Pumping or Flowing	pumping	
Initial Shut-In Pressure	200#	
CHOKE SIZE	NA	
FLOW TUBING PRESSURE	NA	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Keith Jeffries Signature
Owner Title

R.R.#1 Box 78 Blackwell, Okla. 74631
Address City State Zip

January 30, 1985 1-405-363-2881
Date Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

001076

24.

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
<u>Neva</u>	840	860	<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p>1) ITB Section a) No Intent to Drill on file (1) Send warning letter <input type="checkbox"/> (2) Recommend for contempt <input type="checkbox"/></p> <p>2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Inefficient surface casing required _____ sec</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found _____</p> <p>10) Other: _____</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
<u>Newkirk Sand</u>	1550	1590	
<u>Tonkawa Sand</u>	2460	2510	
<u>Osage Layton</u>	2665	2687	
<u>Layton Sand</u>	2910	3040	
<u>Cleveland Sand</u>	3274	3284	
<u>Big Lime</u>	3342	3350	
<u>Oswego Lime</u>	3468	3530	
<u>Skinner Sand</u>	3602	3626	
<u>Red Fork Sand</u>	3642	3722	
<u>Mississippi Chat</u>	3737	3789	
<u>Mississippi Lime</u>	3789	3815	
TOTAL DEPTH	3815'		

Was an electrical survey run? X YES NO . Date last log was run 12-7-85

Was CO₂ encountered? X YES NO . If so, at what depth(s) _____

Was H₂S encountered? X YES NO . If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: _____ 26. Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No RECEIVED Des, briefly explain: _____

FEB 05 1986

OKLAHOMA CORPORATION
COMMISSION

Other Remarks Selel-33 was a re-entry..No directional survey was taken.