

10A. OTC/OCC Oper No.
13058
1. API Number
071-23236
2. OTC Prod. Unit No.
071-84462

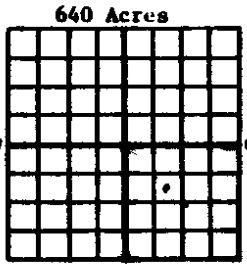
This form is an Original Amended

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Kay Sect. 19 Top 27N Range 1E
4. Lease Name North 5. Well No. 3
7. Well Located 1/4 SE 1/4 NW 1/4 SE
8. 1650 Ft From S.L. of 1/4 Sect. and 990 Ft. From W.L. of 1/4 Sect. w
9. Elevation: Derrick Floor 1046' Ground 1038'
10. COMPANY OPERATING Lady Bug Oil Company
Address R.R.#1 Box 78
City Blackwell State Ok. Zip 74631
11. Drilling Started 4-18, 19 87 Drilling Finished 4-26, 19 87
12. Well Completed 5-4, 19 87 Date-First Prod. 5-5, 19 87



6. Locate Well
And Outline Lease
87002065

13. TYPE COMPLETION
Single Zone yes
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Red Fork Sand	3736	3784			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Cag Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8 5/8"	24#	J-55	260'		165	cir. to top	
Intermediate								
Production	5 1/2"	17#	N-80	3912'	4400#	250		2877'
Liner								

18. PACKERS SET

Depth NA Type _____

17. TOTAL DEPTH 3912'

(Over)

Why? _____ *70527 0026* *WJANST*
FORM 1002-A Rev. (1985)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Red Fork	
SPACING & SPACING ORDER NUMBER	Sand NS	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil	
PERFORATED INTERVALS	3738' to	
	3777'	
	2 shots per ft.	
ACID/VOLUME FRACTURE TREATED?	yes	
Fluids Amounts	350 bbls.	
INITIAL TEST DATA: oil-400,000 SCF Nitrogen		
Date	5-5-87	
Oil-bbl/day	20	
Oil-Gravity (*API)	39.5	
Gas-MCF/day	30,000	
Gas-Oil Ratio Cu. Ft/bbl	1500-1	
Water-bbl/day	140	
Pumping or Flowing	pumping	
Initial Shut-In Pressure		
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Keith J. Hines Signature co-owner
Title

R.R.#1 Box 78 Blackwell Ok. 74631
Address City State Zip

May 11, 1987 Date 1-405-363-2881
Phone

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. **87002065**

24.

NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
Tonkawa Sand	2576	2584	<p>Well Completion Report Checklist</p> <p><u>APPROVED</u> <u>DISAPPROVED</u></p> <p><u>DM</u></p> <p><u>JB</u></p> <p>1) ITR Section a) No intent to drill on file (1) Send warning letter <input type="checkbox"/> (2) Recommend for contempt</p> <p>2) Authorized Surety a) No Surety filed _____ b) Empired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Insufficient surface casing required _____ set</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found _____</p> <p>10) Other: _____</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
Layton Sand	3014	3092	
Cleveland Sand	3354	3363	
Big Lime	3424	3474	
Oswego Lime	3482	3604	
Skinner Sand	3686	3702	
Red Fork Sand	3736	3784	
Mississippi Chat	3850	3908	
TOTAL DEPTH			

Was an electrical survey run? X YES NO Date last log was run 4-25-87

Was CO₂ encountered? X YES NO If so, at what depth(s) _____

Was H₂S encountered? X YES NO If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: _____ 26. Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

RECEIVED
MAY 12 1987

OKLAHOMA CORPORATION
COMMISSION

Other Remarks _____