

02281

10A. OTC/OGC Oper No.
13058

1. API Number
071-23579

2. OTC Prod. Unit No.
071-88820

This form is an Original Amended

Why? _____

To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993
PLEASE TYPE OR USE BLACK INK ONLY

3. County Kay Sect. 33 Twp 27N Range 1E

4. Lease Name Sele 5. Well No. 2

7. Well Located NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

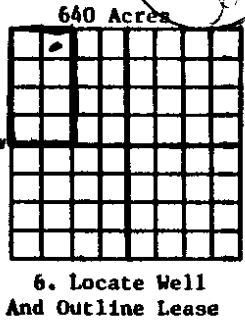
8. 2310 Ft From S.L. of $\frac{1}{4}$ Sect. and 990 Ft. From W.L. of $\frac{1}{4}$ Sect. w _____ e _____

9. Elevation: Derrick Floor 1060' Ground 1051

10. COMPANY OPERATING Lady Bug Oil Company
Address R.R. #1 Box 78
City Blackwell State OK. Zip 74631

11. Drilling Started 1-10, 19 92 Drilling Finished 1-19, 19 92

12. Well Completed 2-20, 19 92 Date-First Prod. 2-20, 19 92



19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Miss.Chat Red Fork	
SPACING & SPACING ORDER NUMBER	NS	NS
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	OIL	OIL
PERFORATED INTERVALS	3783 to 3797	3714-to 3730
		2 shots per ft.
ACID/VOLUME	1500 gal	
FRACTURE TREATED?	no	yes
Fluids Amounts	178½ bbl	600 bbl.

13. TYPE COMPLETION

Single Zone X

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____ Penalty _____

INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Mississippi chat	3760	3800	Tonkawa Sand	2681	2691
Red Fork Sand	3691	3730	Neva Lime	863	890
Skinner Sand	3662	3671			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Csg Test		Cement	
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	8.625	24#	J55	260	4400	175	40'	Surface
Intermediate								
Production	5.50	155#	J55	3779	4400	210		3120
Liner								

18. PACKERS SET

Depth _____ Type _____

17. TOTAL DEPTH 3800'

LIBP @ 3170

INITIAL TEST DATA:

Date	2-6-92	2-20-92
Oil-bbl/day	3	21
Oil-Gravity (*API)	44	43.4
Gas-MCF/day	10,000	60,000
Gas-Oil Ratio Cu. Ft/bbl	3333-1	2850-1
Water-bbl/day	10	50
Pumping or Flowing	Pumping	Pumping
Initial Shut-In Pressure		250#
CHOKE SIZE		
FLOW TUBING PRESSURE		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Keith Jeffries Owner
Signature Title

R.R. #1 Box 78 Blackwell, OK 74631
Address City State Zip

2-25-92 Date 405-363-2881 Phone

(Over)

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
Neva lime	863	890	<p style="text-align: center;"><u>FOR COMMISSION USE ONLY</u></p> <p style="text-align: center;">Well Completion Report Checklist</p> <p>APPROVED <input checked="" type="checkbox"/> DISAPPROVED <input checked="" type="checkbox"/></p> <p>1) ITD Section a) No Intent to Drill on file (1) Send warning letter <input type="checkbox"/> (2) Recommend for consent <input type="checkbox"/></p> <p>2) Authorized Surety a) No Surety filed _____ b) Expired Surety _____</p> <p>Financial Statement/Letter of Credit/Bond _____</p> <p>3) Spacing and Pooling _____</p> <p>4) Well Spudded prior to approval _____</p> <p>5) Insufficient surface casing required _____ set</p> <p>6) No test data _____</p> <p>7) Change of location _____</p> <p>8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern _____ Formation(s) _____</p> <p>9) No record found _____</p> <p>10) Other: _____</p> <p>(Please specify appropriate number from initial rejection letter or other problem found)</p> <p>11) Status: _____</p>
Tonkawa Sand	2681	2691	
Layton Sand	2933		
Oswego lime	3424	3514	
Skinner Sand	3662	3671	
REd Fork Sand	3691	3730	
Mississippi Chat	3782	3800	
<p>OKLAHOMA CORPORATION COMMISSION FEB 27 1992 OIL & GAS CONSERVATION 129000</p> <p>TOTAL DEPTH</p>			

Was an electrical survey run? X YES NO Date last log was run 1-19-92

Was CO₂ encountered? X YES NO If so, at what depth(s) _____

Was H₂S encountered? X YES NO If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: 1° Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

Other Remarks A 10,000# Alpha plug set at 3770'-shutting off mississippi chat.