

41202 2227



API NO. 017-23507A
OTC PROD. UNIT NO.

Rule 165:10-3-25
ORIGINAL
 AMENDED
Reason Amended

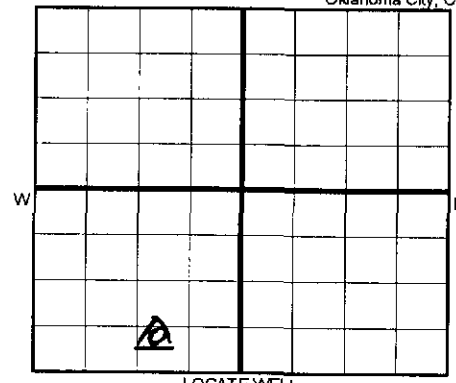
Well Name Change

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

406TNKW 409PSLV
COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 10 TWP 12N RGE 9W
LEASE NAME (From: FPC #2) To: Calumet WELL NO. #1
SHL NW 1/4 SW 1/4 SE 1/4 SW 1/4 552 FSL 1533 FWL OF 1/4 SEC
ELEVATION Derrick Ft # KB 1524' Ground 1510' SPUD DATE 6/24/98
DRLG FINISHED 7/6/98 WELL COMPLETION 9/17/98
1ST PROD DATE RECOMP DATE



FORMATION	Tonkawa	Pennsylvanian
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp		
PERFORATED INTERVALS	4254'-7593' (425478)	
ACID/VOLUME		
Fracture Treated?		
Fluids Amounts		

OPERATOR NAME ZP Disposal Systems, Inc. OTC/OCC OPERATOR NO. 20627
ADDRESS Rt. 2, Box 187C
CITY Kingfisher STATE OK ZIP 73750

COMPLETION TYPE
 SINGLE ZONE order # 423900
 MULTIPLE ZONE ORDER NO. And 425478 (Final)
 COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
None		

INITIAL TEST DATA

INITIAL TEST DATE	9-18-98
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	3500
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	500

CASING & CEMENT (Form 1002C must be attached)

TYPE	inches SIZE	lb/ft WEIGHT	GRADE	KB' FEET	PSI	SAX	FILLUP	TOP
Conductor	13375	54.5	J-55	310'	500	360	Circulate	4' B6L
Surface	9625	32.3	J-55	877	750	400	Circulate	4' B6L
Intermediate								
Production	2000	23.26	J-55	7640	1800	2387	5798'	1842'
Liner			N-80					

PACKER @ 4232' BRAND & TYPE Guiberson Uni-VI TOTAL DEPTH 7640
PLUG @ 7621' TYPE CMT

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dug Kennedy
SIGNATURE
President
NAME (PRINT OR TYPE)
Rt. 2, Box 187C Kingfisher OK 73750
ADDRESS CITY STATE ZIP
12-01-2004 (405) 375-4014
DATE PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Calumet WELL NO. #1

NAMES OF FORMATIONS	TOP	BOTTOM
Undifferentiated Permian	14'	5601'
Undifferentiated Penn	5601'	7485'
Tonkawa Marker	7485'	
Tonkawa Sand	7557'	

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
	<u>DKN</u>	1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
<u>DKN</u>		2) Recommend for contempt _____
		2) Reject Codes

017-23507

Were open hole logs run? yes no

Date Last log was run 7/7/98

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain: _____

Other remarks: *Meets Requirements for Surface Casing as to depth + cementing. BTW @ 240' + 13 3/8" @ 296' Below Ground level. ** Stage tools @ 4580' + 2508' 3 1/2" Tubing in well. Drilled as a new commercial Disposal Well. Interim Order #423900 + Final Order #425478

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From Quarter Section Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	