

API NO. 129-22980
 OTC PROD. UNIT NO. 129-119007
 Rule 165.10-3-25
 ORIGINAL
 AMENDED
 Reason Amended _____

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

FORM 1002A
 Rev. 2001

404 611272007
 PRUE COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

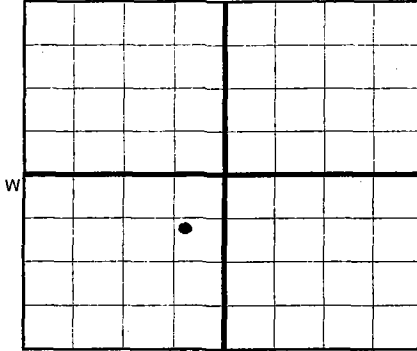
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Roger Mills	SEC 11	TWP 14N	RGE 24W
LEASE NAME B&W Boswell	WELL NO. 1-11		
SHL NW 1/4 SE 1/4 NE 1/4 SW 1/4 1800' FSL 2200' FWL OF 1/4 SEC			
ELEVATION Derrick Fl	Ground	2205'	SPUD DATE 2/01/06 conductor
DRLG FINISHED 2/26/06	WELL COMPLETION 7/27/2006		
1ST PROD DATE 8/30/2006	RECOMP DATE		



FORMATION	Prue		
SPACING & SPACING ORDER NUMBER	640; #153835		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		
PERFORATED INTERVALS	Prue 11,626'-706'		
ACID/VOLUME			
Fracture Treated?	YES		
Fluids Amounts	104,000 gal 70Q foam		

OPERATOR NAME B&W Operating, L.L.C.	OTC/OCC OPERATOR NO. 21277-0
ADDRESS 100 Park Ave., Suite 1020	
CITY Oklahoma City	STATE OK
	ZIP 73102

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
Prue	11,610'	11,714'

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP
Conductor							
Surface	9 5/8"	36#	J55	1517'		410	surface
Intermediate							
Production	5 1/2"	17#	P110	11850'		585	8,300'
Liner							
PACKER @		BRAND & TYPE		TOTAL DEPTH	11850'		
PLUG @		TYPE					

INITIAL TEST DATA	
INITIAL TEST DATE	9/10/2006
OIL-BBL/DAY	-
OIL-GRAVITY (API)	-
GAS-MCF/DAY	446 mcf/d
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	37
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	14/64
FLOW TUBING PRESSURE	710 psi

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE 	Larry Fenity NAME (PRINT OR TYPE)
100 Park Ave., Suite 1020 ADDRESS	Oklahoma City OK 73102 CITY STATE ZIP
10/10/2006 DATE	(405) 236-1807 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME B&W Boswell WELL NO. 1-11

NAMES OF FORMATIONS	TOP	BOTTOM
Uswego	11,172'	11,262'
True	11,610'	11,714'

FOR COMMISSION USE ONLY	
APPROVED <i>[Signature]</i>	DISAPPROVED
1) HUD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes _____	

Were open hole logs run? yes no

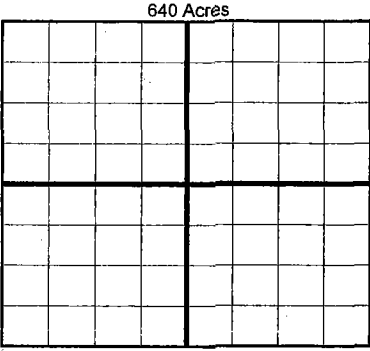
Date Last log was run 2/23/06

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks:



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.