API NO. 35-129-23 OTC PROD. UNI 129-12004	T NO.	X ORIO	165:10-3-25 SINAL NDED son Amended							COMPLETIO MA CORPOR Dil & Gas Conse Post Office I	ATION COMMISSION reation Division	404 OSWG70	30820	Form 10 Rev. 200	
						· · · · · · · · · · · · · · · · · · ·			Okla	homa City, Okla	homa 73152-2000		TEST DATA BY PROD		
PLEASE TYPE C						•	1				FORMATION				
NOTE: Allach co			npletion or rea	entry					1			Oswego			
TYPE OF DRILLI	THOLE		IAL HOLE	uc	ORIZONTAL HO	S. F					SPACING & SPACING	640: #153835			
If directional or he					DRIZONTAL HO	JLE			1 + +		ORDER NUMBER CLASS: Oil, Gas, Dry,	 			
COUNTY	Brizoniai, see it	545136 101 00t	ISEC	TWP	RGE		1 1				Inj, Disp, Comm Disp	Oil			
Roger Mills			10	14N	24W	1	1		-		ing, bisp, contin bisp	1,			
LEASE NAME				WELL NO			1	!				1"		<i>'</i>	
B&W Leon				1-1	10	- w	,			E	PERFORATED	· · · · · · · · · · · · · · · · · · ·			
SHL							i 1 1	i			INTERVALS	11250'-289'			
	1/4 NW 1/4 SE	1/4	1850' FSL		5' FWL OF 1/	4 SEC			•		}				
ELEVATION				SPUD DA	-										
Derrick FI		Ground	2213'		2/2006		1				ACID/VOLUME				
DRLG FINISHED	ı		WELL COM	PLETION	2-1-07	_ !									
10/24/06			1		L 1 07					l i	Fracture Treated?	,			
1ST PROD DATE	12-20	- N-	RECOMP	ATE				1001	1 1			YES			
OPERATOR NAM		- Cie					OTC/OCC OP		TE WELL		Fluids Amounts	0500 1111			
B&W Operating							21277-		٦.	INDTIAL T	L DATA	2532 bbl linear gel			
ADDRESS	L.L.O.						21211-	<u> </u>		INITIAL TE	EST DATA				
100 Park Ave.	Suite 1020									INCHAL I	EST DATE	12/19/06			
CITY					STATE		ZIP .			OIL-BBL/D	DAY	75 bbls			
Oklahoma City OK						73102			10.0000	,	/ / / /				
COMPLETION TYPE OIL OR GAS ZONES						VES				OIL-GRAV	ITY (API)				
X SINGLE ZONE FORMATIONS						TOP	воттом		,	1.					
				J L.						GAS-MCF	/DAÝ	259 mcf			
MULTIPLE	ZONE ORDER	R NO.		1	•		- "]			l l		1.			
				J _	Oswego			11186'	11300	GAS-OIL F	RATIO CU FT/BBL	3453			
COMMING	LED ORDER	10.		1 1			-								
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			-	┨╶├─					<u> </u>	WATER-B	BL/DAY	16 bbls			
LOCATION EXCE	EPTION ORDE	R NO.								50000		·			
INCREASED DEN	ISITY ORDER	NO		┨					 	PUMPING	OR FLOWING	flowing			
INCKEASED DE	NOTITION DEN	NO.								INITIAL C	HUT-IN PRESSURE	2700#			
PENALTY				1 1-	· · · · · · · · · · · · · · · · · · ·				 	INCHAL SI	TOTAIN PRESSORE	2700#			
							1			CHOKE S	7F	10/64"			
CASING & CEME	NT (Form 100	2C must be a	attached)			····									
	1		!	T T			1			FLOW TU	BING PRESSURE	770#			_
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP		TOP						
Conductor						1	1								
	20"	ļ		42'		9 sks grout			surface			h, and pertinent remarks are			
Surface				l	}							and am authorized by my org			
	9 5/8"	36#	J55	1525		680			surface			ction, with the data and facts	stated herein to be true	, correct, and complete to	
Intermediate	ľ	}	1		1	}	}		\frac{1}{2}	the best of	my knowledge and belief.	- v		*	l
Production	ļ	 		-							M .	4			
Production	5 1/2"	17#	P110	11536	}	490	1		9050		1 (AK) 1		P		
Liner	3 1/2	1/#	FIII	11030	-+	450	 		8050'	SIGNATU			Larry Fenity NAME (PRINT OR TYP)C\	
].	SIGNATIO	T/\	· ·	WINE (PRINTOR TYP	C)	
L		<u> </u>			<u>-</u>			-		100 Park	ve. Suite 1020	Oklaho	ma City Or	K 73102	
PACKER @		BRAN	ID & TYPE				TOTAL DEPT	н	12,000'	ADDRESS		CITY		TATE ZIP	
		•						<u> </u>	-,	1	. 1	. 3.11	31	CIF	
PLUG @		TYPE								31	רטור		(405) 236-1807		
		_								DATE			PHONE NUMBE	-R	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available drilled through. Show interevals cored or dr	, or descript illstem teste	ions and thic ed.	kness of format	tions LEASE NAME	B&W Leon	WELL NO. 1-10
NAMES OF FORMATIONS		ТОР	воттом		FOR COMM	ISSION USE ONLY
TW MILES OF YOUR WITHOUT	•	1.0.	DOTTOM	APPRØØED	DISAPPROVED	
Tonkawa		8735'			1) ITD \$	
Cottage Gr ove		9540'		1 1	a)	No Intent to Drill on file
Cleveland		10386'				Send warning letter
Oswego		11186'				2) Recommend for contempt
_		1		KW	2) Reject	ct Codes
Prue		11630'		5-21-07		
					_	
				<u> </u>		
				Were open hole log	gs run? <u>x</u> yes no	
				Date Last log was	un 6/6/06	
		[[Was CO₂ encount	ered? yes X no	at what depths?
				Was H ₂ S encounte	red? yes X no	at what depths?
		1		Were unusual drilli	ng circumstances encountered?	yes x no
]]		If yes, briefly explain	n,	
					CALLED TO THE STREET OF THE ST	
<u> </u>		<u>l</u>				
Other remarks:	. 				39	1200
					<u> </u>	
						And the second s
640 Acres	BOT ISEC	TOM HOLE	LOCATION TWP	IRGE COUNT		\$
				INGE GOOIT		20 1 1000
	1 1	Location 1/4	1/4	1/4	Feet From Quarter Section 1/4	FSL FWL
	Mea	sured Total I	Depth	True Vertical Depth	BHL From Lease, Unit, o	r Property Line:
]	-				······································
		TOM HOLE	LOCATION FO	R HORIZONTAL HOLE:	(DRAINHOLES)	· ·
	SEC		TWP	RGE COUNT	Y	
	Spot	Location	4.4	414	Feet From Quarter Section	on Lines FSL FWL
	Dept	1/4 h of Deviation	1/4 on	1/4 Radius of Turn	1/4 Direction	Total Length
<u> </u>	J Mea	sured Total (Depth True	Vertical Depth Er	nd Pt Location From Lease, Unit o	r Property Line:
If more than two drainholes are proposed, attach a separate sheet indicating the necessary informatio	,					-
Direction must be stated in degrees azimuth.	<u> </u>	INHOLE #2		···		
•	SEC		TWP	RGE COUNT	Υ	
Please note, the horizontal drainhole and its end point must be located within the boundaries of the	Spot	Location	······································		Feet From Quarter Section	
lease or spacing unit.	Dept	1/4 h of Deviation	1/4 on	1/4 Radius of Turn	1/4 Direction	FSL FWL Total Length
Directional surveys are required for all drainholes and directional wells.		sured Total [nd Pt Location From Lease, Unit o	
	livica	suicu iviai t	- Tiue	, vortical Deptit	ic i i Location i fom Lease, Unit U	i i iopoliy tilio.
	L				· ···	