

API NO. 129-23086 X ORIGINAL
 OTC PROD. UNIT NO. 129-119735 AMENDED
 Reason Amended _____

COMPLETION REPORT
 OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

405 CGGV
 406 TNK/03082012

Form 1002A
 Rev. 2001

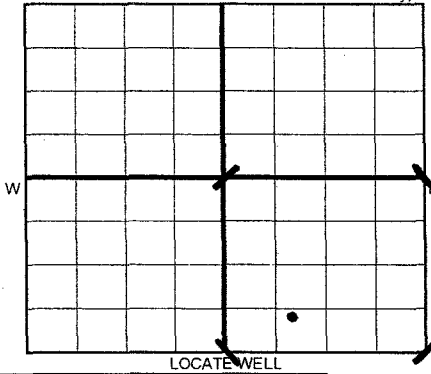
PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry
 TYPE OF DRILLING OPERATION

X STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Roger Mills	SEC 6	TWP 12N	RGE 24W
LEASE NAME B&W Rowen	WELL NO. 1-6		
SHL NW 1/4 SE 1/4 SW 1/4 SE 1/4 500' FSL 785' FWL OF 1/4 SEC			
ELEVATION Derrick Fl	Ground	2434'	SPUD DATE 9/01/2006
DRLG FINISHED 9/21/06	WELL COMPLETION 11/22/06		
1ST PROD DATE 11/22/06	RECOMP DATE		



OPERATOR NAME B&W Operating, L.L.C.	OTC/OCC OPERATOR NO. 21277-0
ADDRESS 100 Park Ave., Suite 1020	
CITY Oklahoma City	STATE OK
ZIP 73102	

COMPLETION TYPE SINGLE ZONE
MULTIPLE ZONE ORDER NO.
X COMMINGLED ORDER NO. # 541122
LOCATION EXCEPTION ORDER NO. #526679
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES FORMATIONS	TOP	BOTTOM
Tonkawa	9850'	10050'
Cottage Grove	10670'	10742'

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	20"			70'				surface
Surface	8 5/8"	24#	J55	1538'		750		surface
Intermediate								
Production	5 1/2"	17#	N80	10903'		450		8050'
Liner								
PACKER @		BRAND & TYPE		TOTAL DEPTH				10,885'

PLUG @ _____ TYPE _____

FORMATION	Tonkawa	Cottage Grove
SPACING & SPACING ORDER NUMBER	160; #515960	160; #374365
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil	Oil
PERFORATED INTERVALS	9930'-35'	10,702'-742'
ACID/VOLUME	10,040-050'	
Fracture Treated?	YES	YES
Fluids Amounts	95 M gal 65Q foam	99 M gal 65Q foam

INITIAL TEST DATA		
INITIAL TEST DATE		11/20/06
OIL-BBL/DAY		28 bbls
OIL-GRAVITY (API)		
GAS-MCF/DAY		15 mcf
GAS-OIL RATIO CU FT/BBL	Comingle	535.7
WATER-BBL/DAY		3 bbls
PUMPING OR FLOWING		flowing
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		24/64"
FLOW TUBING PRESSURE		150#

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature]
 SIGNATURE
 Lary Fenity
 NAME (PRINT OR TYPE)

100 Park Ave., Suite 1020
 ADDRESS
 Oklahoma City OK 73102
 CITY STATE ZIP

3/7/08
 DATE
 (405) 236-1807 x104
 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME B&W Rowen

WELL NO. 1-6

NAMES OF FORMATIONS	TOP	BOTTOM
Tonkawa	9850'	
Cottage Grove	10670'	

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<u>PC</u>		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
<u>KW</u>		2) Reject Codes
<u>7-16-07</u>		

Were open hole logs run? yes no

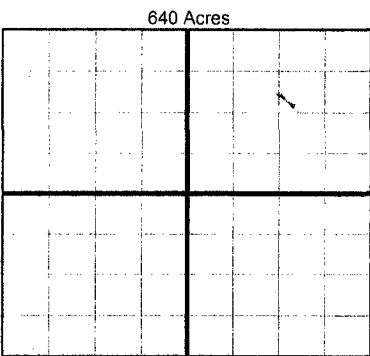
Date Last log was run 9/18/06

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

Other remarks:



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

DRAINHOLE #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From Quarter Section Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.