

API NO. **029-20801**  
 OTC PROD. UNIT NO. **029-120700**

Rule 165:10-3-25  
 ORIGINAL  
 AMENDED  
 Reason Amended

**COMPLETION REPORT**  
**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division  
 Post Office Box 52000-2000  
 Oklahoma City, Oklahoma 73152-2000

705032019  
 Page 1 of 2

Form 1002A  
 Rev. 2001

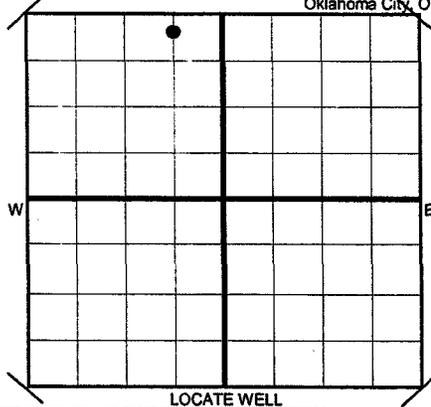
319 WDFD  
 COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry  
 TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Coal	20	2N	11E
LEASE NAME	WELL NO.		
Cunningham	1H-20		
SHL	FSL		
N/2 N/2 NE 1/4 NW 1/4	2340'	1980'	FWL OF 1/4 SEC
ELEVATION	SPUD DATE		
Derrick Fl 649'	Ground 625'	11/24/06	
DRLG FINISHED	WELL COMPLETION		
02/16/07	03/24/07		
1ST PROD DATE	RECOMP DATE		
03/23/07			



FORMATION	Woodford		
SPACING & SPACING	640 Ac.		
ORDER NUMBER	526494		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Gas		
PERFORATED INTERVALS	Stage 1	Stage 2	Stage 3
	13,362-13,750' MD	12,830-13,260' MD	12,440-12,830' MD
ACID/VOLUME	5000 gal 15% HCl 89000# 100 mesh snd, 104000# 30/70 sand, 240000# 20/40 PRC, 17943 bbls TLTR	7500 gal 15% HCl 92000# 100 mesh snd, 104000# 30/70 sand, 26000# 20/40 PRC, 18136 bbls TLTR	5000 gal 15% HCl 89000# 100 mesh snd, 104000# 30/70 sand, 240000# 20/40 PRC, 17851 bbls TLTR
Fracture Treated?			
Fluids Amounts			

OPERATOR NAME	OTC/OCC OPERATOR NO.
NEWFIELD EXPLORATION MID-CONTINENT, INC.	20944-0
ADDRESS	
110 WEST 7TH STREET, SUITE 1300	
CITY	STATE
TULSA	OK
ZIP	74119

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
537552
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Woodford	11,031	MD

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor	20.000"			33		245		
Surface	13.375"	54.50	J-55	958'		710		Surf
Intermediate	9.625"	40.00	P-110	5032'	1500	715		2000' est
Production	7.000"	26#	P-110	9858' MD	1500	260		7870' Est.
Liner	4.500"	13.50	P-110	4389	8000	390	TOL 9540'	9456' Est
PACKER @		BRAND & TYPE	13,929 BOL				TOTAL DEPTH	13,935' MD
PLUG @		TYPE						

INITIAL TEST DATA	Exemption from Shut-in being filed ;	Data taken
INITIAL TEST DATE	from 4/12/07 production	
OIL-BBL/DAY		0
OIL-GRAVITY ( API)		---
GAS-MCF/DAY		1,697
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		394
PUMPING OR FLOWING		F
INITIAL SHUT-IN PRESSURE	not shut-in	*taken from avg of Woodford wells in area
CHOKE SIZE	64/64	
FLOW TUBING PRESSURE	80 (csg)	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Kevin Hoff*  
 SIGNATURE  
 Kevin Hoff / Regulatory Tech  
 NAME (PRINT OR TYPE)

110 W. 7th Street, Suite 1300  
 ADDRESS  
 Tulsa CITY Oklahoma STATE 74119 ZIP

05/02/07  
 DATE  
 (918) 732-1615  
 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Cunningham WELL NO. 1H-20

NAMES OF FORMATIONS	TOP	BOTTOM
Caney	0,440' TVD	
Woodford	0,780' TVD	
TOTAL DEPTH		13,935' MD

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
<u>LC</u>		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
<u>SPN</u>		2) Reject Codes
<u>7-23-07</u>		_____
		_____
		_____
		_____

Were open hole logs run?  yes  no

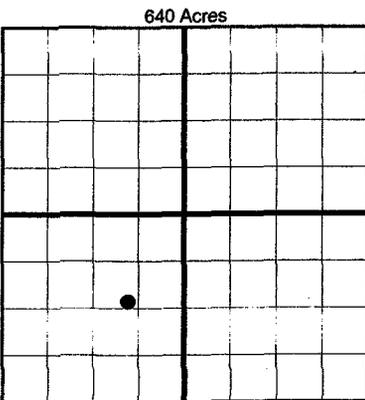
Date of final run \_\_\_\_\_

Was CO2 encountered?  yes  no

Was H2S encountered?  yes  no

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_



**BOTTOM HOLE LOCATION**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)**

SEC	TWP	RGE	COUNTY
20	2N	11E	Coal
Spot Location	Feet From Quarter Section Lines		
SE 1/4 SW 1/4 NE 1/4 SW 1/4	1334'	FSL 1863'	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
10096' TVD	957'	181.84 Deg Az	2671'
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
13935'	10,592'	1334' FSL	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

**DRAINHOLE #2**

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4 1/4 1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

API NO. <b>029-20801</b>	<b>X</b>
OTC PROD. UNIT NO. <b>029-120700</b>	

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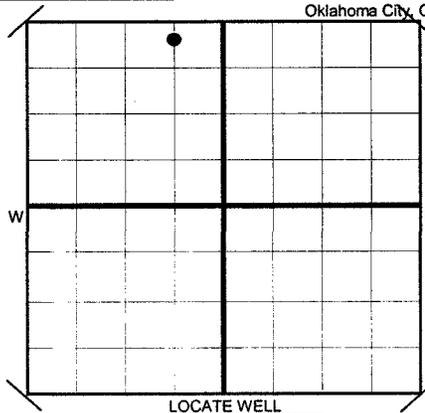
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STRAIGHT HOLE     DIRECTIONAL HOLE     HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Coal	SEC	20	TWP	2N	RGE	11E
LEASE NAME	Cunningham			WELL NO.	1H-20		
SHL	N/2	N/2	NE	1/4	NW	1/4	2340'
ELEVATION	Derrick FI	649'	Ground	625'	SPUD DATE	11/24/06	
DRLG FINISHED	02/16/07		WELL COMPLETION	03/24/07			
1ST PROD DATE	03/23/07		RECOMP DATE				



FORMATION	<b>Woodford</b>	
SPACING & SPACING	<b>640 Ac.</b>	
ORDER NUMBER	<b>526494</b>	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	<b>Gas</b>	
PERFORATED INTERVALS	<b>Stage 4</b>	<b>Stage 5</b>
	<b>11,950-12,290' MD</b>	<b>11,250-11,800' MD</b>
ACID/VOLUME	<b>5000 gal 15% HCl 91575# 100 mesh sand, 77486# 30/70 sand, 7500# 20/40 PRC, TLTR 19457 bbls</b>	<b>7276 gal 15% HCl 109117# 100 mesh sand, 118552# 30/70 sand, 39000# 20/40 PRC, TLTR 18423 bbls</b>
Fracture Treated?		
Fluids Amounts		

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ADDRESS	110 WEST 7TH STREET, SUITE 1300		
CITY	TULSA	STATE	OK
ZIP	74119		

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MULTIPLE ZONE ORDER NO.	
COMMINGLED ORDER NO.	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES		TOP	BOTTOM
FORMATIONS			

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface								
Intermediate								
Production								
Liner								

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

INITIAL TEST DATA	
INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

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*Kevin Hoff*

SIGNATURE \_\_\_\_\_ NAME (PRINT OR TYPE) **Kevin Hoff / Regulatory Tech**

**110 W. 7th Street Suite 1300**    **Tulsa**    **Oklahoma**    **74119**

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**05/02/07**    **(918) 732-1615**

DATE \_\_\_\_\_ PHONE NUMBER \_\_\_\_\_