

API NO. 35-063-23989
 OTC PROD. UNIT NO.

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 P. O. Box 52000
 Oklahoma City, Oklahoma 73152-2000

615389

Form 1002A
 Rev. 2001

31AWDFD 801102002

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

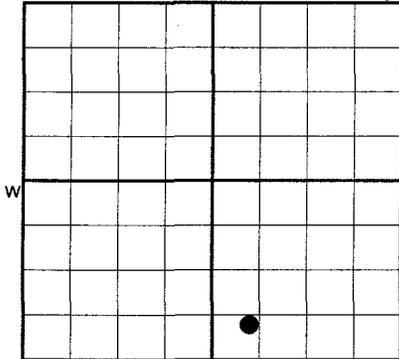
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY HUGHES	SEC 8	TWP 05N	RGE 11E
LEASE NAME BONNELL		WELL NO. 1-8H	
NE 1/4 SW 1/4 SW 1/4 SE 1/4 622 FSL 1998 FEL OF 1/4 SEC			
ELEVATION Derrick FL 938'	Ground 919'	SPUD DATE 9/27/2007	
DRLG FINISHED 11/2/2007		WELL COMPLETION 1/3/2008	
1ST PROD DATE 12/22/2007		RECOMP DATE	



LOCATE WELL

FORMATION	WOODFORD		
SPACING & SPACING	640		
ORDER NUMBER	540470		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	GAS		
PERFORATED INTERVALS	7030-7032	7970-7972	8949-8952
	7180-7182	8120-8122	9099-9102
	7330-7332	8310-8312	9249-9252
	7480-7482	8460-8462	9399-9402
ACID/VOLUME	7670-7672	8610-8612	
	7820-7822	8760-8762	
	Fracture Treated? YES		
	Fluids Amounts 647,000 gals slick water, 4000# 100 mesh, 177600# 30/50		

OPERATOR NAME CHESAPEAKE OPERATING, INC.	OTC/OCC OPERATOR NO. 17441
ADDRESS P. O. BOX 18496	
CITY OKLAHOMA CITY	STATE OK
	ZIP 73154

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	544958
INCREASED DENSITY ORDER NO.	N/A
PENALTY	

OIL OR GAS ZONES		
FORMATIONS	TOP MD	BOTTOM MD
WOODFORD	6,950'	9,500'

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8"	48#	H-40	431'		550		SURFACE
Intermediate	9 5/8"	40#	N-80	4,739'		710		717'
Production	5 1/2"	17#	P-110	9,500'		875		6,025'
Liner								
PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH								9,500'
PLUG @ _____ TYPE _____								

INITIAL TEST DATA

INITIAL TEST DATE	1/3/2008
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	1,437
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	493
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	680
CHOKE SIZE	64/64"
FLOW TUBING PRESSURE	180

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Shairell Smith
 SIGNATURE

SHAIRELL SMITH, REGULATORY ANALYST
 NAME (PRINT OR TYPE)

P.O. Box 18496	Oklahoma City	OK	73154
ADDRESS	CITY	STATE	ZIP
1/9/2008	405-848-8000		
DATE	PHONE NUMBER		

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

LEASE NAME BONNELL

WELL NO. 1-8H

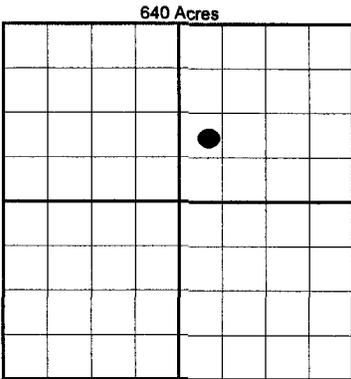
drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	MD	SUBSEA
Hartshorne	3,302'	-2,382
Wapanucka	4,682'	-3,762
Cromwell	5,166	-4,246
Jefferson	5,538'	-4,618
Mississippian	6,228	-5,306
Woodford	6,950	

FOR COMMISSION USE ONLY	
APPROVED <i>lc</i>	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	10/29/2007	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY
8	05N	11E	HUGHES
Spot Location			
SE	1/4	NW	1/4
Depth of Deviation		Radius of Turn	Direction
6310		478	358
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
9500		6736	1724 FNL

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: