

API NO. 35-045-22648
 OTC PROD. UNIT NO. 045-121666

Rule 165:10-3-25
 ORIGINAL
 AMENDED
 Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

805152012

Form 1002A
 Rev. 2001

405CWD

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

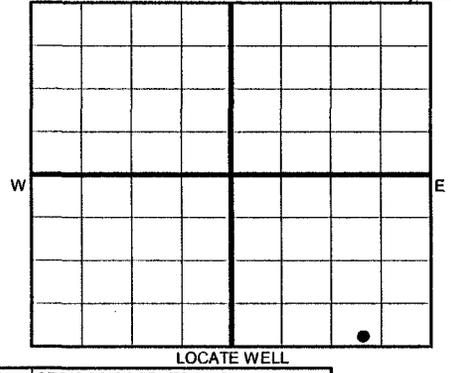
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
ELLIS	24	20N	25W
LEASE NAME	WELL NO.		
Vikings	#1H-24		
SHL	FSL	200'	FWL 880' FEL
ELEVATION			
Derrick Fl	2,443' KB	Ground	2,340'
DRLG FINISHED		WELL COMPLETION	
7/10/2007		8/17/2007	
1ST PROD DATE		RECOMP DATE	
8/10/2007			



FORMATION	CLEVELAND
SPACING & SPACING ORDER NUMBER	640 Acre 504825
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	OIL
PERFORATED INTERVALS	8,806' - 11,616'
ACID/VOLUME	NA
Fracture Treated?	Yes (6 Stages)
Fluids Amounts	9,639 BBLs 20QCO, GEL w/627,900#s 20/40 SAND

OPERATOR NAME	OTC/OCC OPERATOR NO.
CRUSADER ENERGY GROUP, LLC	21989
ADDRESS	
210 PARK AVENUE, SUITE 3000	
CITY	STATE
OKLAHOMA CITY	OK
	ZIP
	73102

COMPLETION TYPE
<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input type="checkbox"/> COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
539650 - 542507
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES		
FORMATIONS	TOP	BOTTOM
COTTAGE GROVE	7,849' (TVD)	
CLEVELAND	8,374' (TVD)	

INITIAL TEST DATA

INITIAL TEST DATE	8/17/2007
OIL-BBL/DAY	282
OIL-GRAVITY (API)	48
GAS-MCF/DAY	1,436
GAS-OIL RATIO CU FT/BBL	5,092
WATER-BBL/DAY	27
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1,400
CHOKE SIZE	25/64"
FLOW TUBING PRESSURE	600

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8"	48#/ft	H-40	730'		625		Surface
Intermediate	9 5/8"	36#/ft	J-55	3,000'		710		Surface
Production	7"	26#/ft	N-80	8,806'		470		6,800' (est.)
Liner	4 1/2"	11.6#/ft	N-80	7,711' - 11,616'		NA		
Packers Plus Completion Liner								
PACKER @		BRAND & TYPE		TOTAL DEPTH				11,795'
PLUG @		TYPE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JEFFERY A. PELES
	NAME (PRINT OR TYPE)
210 PARK AVENUE, SUITE 3000	OKLAHOMA CITY OK 73102
ADDRESS	CITY STATE ZIP
10/31/07	(405) 285-7555
DATE	PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Vikings

WELL NO. #1H-24

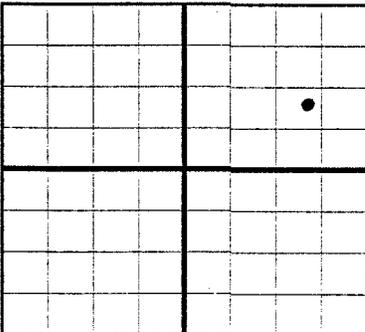
NAMES OF FORMATIONS	TOP	BOTTOM
COTTAGE GROVE	7,849' (TVD)	
CLEVELAND	8,374' (TVD)	

APPROVED	DISAPPROVED	FOR COMMISSION USE ONLY
	<i>TC</i>	1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter _____
		2) Recommend for contempt _____
<i>th</i>		2) Reject Codes
<i>5-20-08</i>		_____

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	6/11/2007	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres



BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines				
				1/4	1/4	1/4	FNL	FEL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines					
24	20N	25W	ELLIS	NE 1/4	NW 1/4	SE 1/4	NE 1/4	1,585' FNL	874' FEL
Depth of Deviation		Radius of Turn		Direction		Total Length			
7,700'		11 degrees/100'		North		3,495'			
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					
11,616'		8,408'		874'					

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	Feet From Quarter Section Lines				
				1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				