

AP/NO. 045-22752
 OTC PROD. UNIT NO. 045-124117

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2007

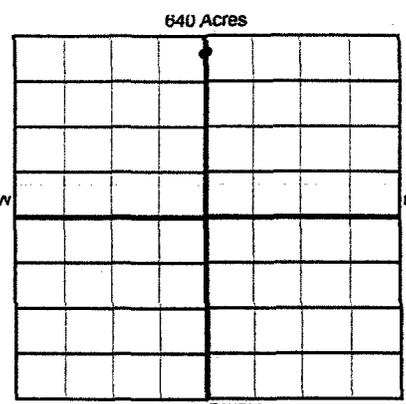
ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE
 SERVICE WELL _____

COMPLETION REPORT

810272028

If directional or horizontal, see reverse for bottom hole location.
 COUNTY Ellis SEC 25 TWP 20N RGE 25W
 LEASE NAME Vikings WELL NO. 3H-24
 SHL N2 1/4 N2 1/4 N2 1/4 N2 1/4 FSL 250' FNL 2640'
 ELEVATION 2421' FWL OF 1/4 SEC 2640'
 OPERATOR NAME Crusader Energy Group Inc. OTC/OCC OPERATOR NO. 22359
 ADDRESS 4747 Gaillardia Parkway
 CITY Oklahoma City STATE OK ZIP 73142

SPUD DATE 5/22/2008
 DRLG FINISHED 6/17/2008
 WELL COMPLETION 7/23/2008
 1ST PROD DATE 7/17/2008
 RECOMP DATE _____
 Longitude if Known _____



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. 557101
 INCREASED DENSITY ORDER NO. 551427

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	13-3/8"	48#	H-40	750'		525	surface	
Intermediate	9-5/8"	36#	J-55	2042'		525	surface	
Production	7"	26#	N-80	8850'		465	7000' (calc.)	
Liner								
							TOTAL DEPTH	13351'

PACKER @ _____ BRAND & TYPE _____
 PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405CCVD

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
Cleveland	640 ac/65115	Oil	7755'-13351' (OA)	11614 bbls slickwtr/ 764,617# 20/40 prop

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	7/22/2008
OIL-BBL/DAY	130
OIL-GRAVITY (API)	47°
GAS-MCF/DAY	963
GAS-OIL RATIO CU FT/BBL	7407
WATER-BBL/DAY	64
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1200 psi
CHOKE SIZE	27/64"
FLOW TUBING PRESSURE	500

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE NAME (PRINT OR TYPE) Christine Beleele DATE 10/21/2008 PHONE NUMBER 405/241-1862

4747 Gaillardia Parkway Oklahoma City OK 73142 ADDRESS CITY STATE ZIP EMAIL ADDRESS ceb@crusaderenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations: LEASE NAME Vikings
drilled through. Show intervals cored or drillstem tested.

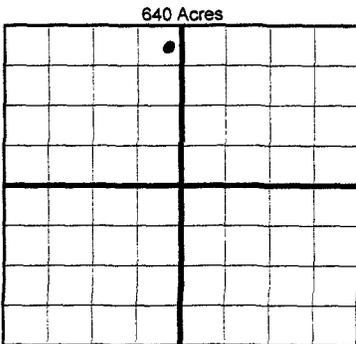
WELL NO 3H-24

NAMES OF FORMATIONS	TOP
<u>CLEVELAND</u>	
Well was not logged. No tops.	

FOR COMMISSION USE ONLY	
ITD on file	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<u>HC</u>	
<u>10-29-08</u>	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			FSL FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
24	20N	25W	Ellis
Spot Location		Feet From 1/4 Sec Lines	
SE 1/4	NE 1/4	NW 1/4	1/4
Depth of Deviation		Radius of Turn	Direction
7735'	1106'	North	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:
13351'	8394'	343'	343' FNL 2528' FWL

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		End Pt Location From Lease, Unit or Property Line:	

