

API NO. 35-129-23121
 OTC PROD. UNIT NO. 129-120046

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 Rev. 2009

908142010

ORIGINAL
 AMENDED

Commingle with Avant

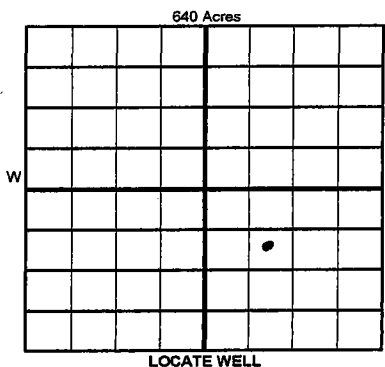
COMPLETION REPORT

Reason Amended
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 9/22/2006
 DRLG FINISHED DATE 10/24/2006

County Roger Mills SEC 10 TWP 14N RGE 24W
 LEASE NAME B&W Leon WELL NO. 1-10
 NE 1/4 SE 1/4 NW 1/4 SE 1/4 FSL 1850' FWL OF 1/4 SEC 995'
 ELEVATION 2213' Latitude if Known Longitude if Known
 OPERATOR NAME Southern Bay Operating, L.L.C. OTC/OCC OPERATOR NO. 22327-0
 ADDRESS 110 Cypress Station Dr., #220
 CITY Houston STATE TX ZIP 77090

WELL COMPLETION DATE 12/20/06
 1ST PROD DATE 12/20/06
 RECOMP DATE 6/28/07



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input checked="" type="checkbox"/>	COMMINGLED Application Date Approved 9/14/07
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Conductor	20"			42'		9	surf	
Surface	9-5/8"	36"	J55	1525'		680	surf	
Intermediate								
Production	5-1/2"	17"	P110	11536'		490	8050'	
Liner								
							TOTAL DEPTH	12,000'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

4040SWG 405AVNT

FORMATION	Oswego	Avant	Commingled
SPACING & SPACING ORDER NUMBER	640: #153835	640: #153835	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		
PERFORATED INTERVALS	11250'-11268' 11278'-11289'	9578'-9582'	
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)	Yes 2532 bbl linear gel	Yes 1055 bbl linear gel	

Oil Allowable (165:10-13-3) Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/19/06	7/13/2007
OIL-BBL/DAY	75 BBLs	88 BBLs
OIL-GRAVITY (API)		
GAS-MCF/DAY	259 MCF	233 MCF
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	16 BBLs	28 BBLs
PUMPING OR FLOWING	Flowing	Flowing
INITIAL SHUT-IN PRESSURE	2700#	1700#
CHOKE SIZE	10/64"	18/64"
FLOW TUBING PRESSURE	770 #	400#

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Ramirez
 SIGNATURE NAME (PRINT OR TYPE) 8/6/2009 281-537-9920
 DATE PHONE NUMBER
 110 Cypress Station Dr., #220 Houston TX 77090
 ADDRESS CITY STATE ZIP juanita@senergy.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME B&W Leon

WELL NO. 1-10

NAMES OF FORMATIONS	TOP
Tonkawa	8735'
Avant	9540'
Cleveland	10386'
Oswego	11186'
Prud	11630'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DKW DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 6/6/2006

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
				Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
				Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	
				Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	