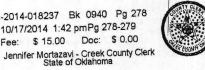
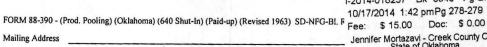
This form must be filed with the Form 1073 Instructions OKLAHOMA CORPORATION COMMISSION OCC within 30 days of transfer Rev. 2017 Oil & Gas Conservation Division A. Please type or print using black or blue ink. of the well. B. Form must be signed by former operator and new operator. Post Office Box 52000 C. Signatories must be listed on their company's Form 1006B. Oklahoma City, OK 73152-2000 FEE: \$25.00 D. Fill in the complete legal description below. Transfer of Operator E. Direct questions to Well Records (405) 521-2271. OAC 165:5-3-1(b)(1)(N Single Oil or Gas Well OAC 165:10-1-15 (SEE BACK PAGE FOR PAYMENT INFORMATION) DO NOT WRITE INSIDE THIS BOX OTC Prod. 00000000 Unit No. 7548 Payor: Surface SE 1/4 SW 1/4 NW 1/4 NE 1/4 Location CH Ft FSL of Ft FWL of Qtr Sec WE THE Qtr Sec Current Well Name/Number Original Well Name/Number **Unit Name** (if applicable) OIL GAS DRY Use this form to transfer single oil or gas wells only. Use Form 1073MW to transfer 10 or mote wells. Well Class: Specify a well status: (see back page) Producing ND SP AC TA TM formation(s) The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission. OCC/OTC No OCC/OTC No. URRENT OPERATOR Address City State Zip Phone FAX No./E-mail FAX No./E-mai Phone No. I verify that I am the legal operator of record with authority to transfer operator, as of the effective date of transfer, operatorship of this well, that the facts presented herein are true and correct, I accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property. and that I have completed this form as required by the above instructions. (Signatory prust be listed on company's Form 1006B Operator's Agreement) (Signatory must be listed on company's Form 1006B Operator's Agreement) Signature Signature Name & Title (Typed or Printed) Name & Title (Typed or Printed) his 20 day of HD Signed and sworn to before me Signed and sworn to before me day of **Notary Public** Notary Public My commission expires: My commission expires: I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandened the listed well/lease and cannot be located to obtain signature. I have attached a certified copy of the recorded lease or assignment, or continued copies of a journal entry of judgment or bankruptcy proceeding pursuant to OAC 165:10-1-15(b). Signature PUBLIC day of Signed and sworn to before me this My commission expires: FOR OCC USE ONLY By processing this Form 1073, the Oklahoma Corporation Surety Approved Date Commission has approved the contents thereof as to form only. The

MAY 122017 Well MAY 1 2 2017 Records WELL RECORDS Review: ELL RECORDS APPROVED

Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true.

> Transfer is not effective until approved by the Well Records Department.





OIL AND GAS LEASE

		s R Herman						
	22450 5	S 337 th West.	Avenue					9 9 9
	Bristov	v, OK 74010			, party of t	he first part, hereinaf	ter called lessor (w	hether one or more),
d Wein	s Oil & Gas,	LLC Kellyville	e, OK 74039	part	y of the s	econd part, hereinafte	r called lessee.	
ITNESSET	H. That the said	lessor, for and in o	consideration of		****	Ten and More****		DOLLARS,
				of the covenants		ts hereinafter contain	ed on the part of I	
						ase and let unto the si		
						limited to distillate a		
						situated in the County		Creek
ate of Oklah	oma, described	as follows, to-wit:						
				NI/O NII	D/A			
				N/2 N	C/4			
	10		107	· ·				
Section _	17	, Township	16N	, Range	10E	, and containing	80.00	acres, more or less.
		se shall remain in			3 years	year from	date (herein calle	ed primary term)
		-			y the leases.			
in cons	ideration of the	premises the said l	essee covenants a	and agrees:				
1 st. To	deliver to the c	redit of lessor free	of cost, in the pip	eline to which	it may connect	its wells, the	3/16	part of all oil
cluding but	not limited to c	ondensate and dist	illate) produced a	nd saved from t	he leased prem	ises.		
2 nd. T	o pay lessor for	gas of whatsoever	nature or kind (w	ith all of its co	nstituents) prod	uced and sold or used	off the leased pre	emises, or used in the
nufacture o	of products there	from,3/	16 of t	he gross procee	ds received for	the gas sold, used of	f the premises, or	in the manufacture of
ducts there	from but in no	event more than	3/16	oft	he actual amou	nt received by the less	see said navments	to be made monthly
		-						
ring any po	eriod (whether b	efore or after expir	ation of the prim	ary term hereof) when gas is n	ot being so sold or us	sed and the well or	wells are shut in and
						is lease in force, less		
ollar (\$1.00)) per year per ne	t royalty acre retai	ned hereunder, su	ich payment or	tender to made	, on or before the ann	niversary date of the	nis lease next ensuing
						anniversary date of t		
ut in, to the	royalty owners.	When such payme	ent or tender is ma	ide it will be co	nsidered that g	as is being produced v	within the meaning	of the entire lease.
		gas produced from	any oil well and	used off the pro	emises, or for the	ne manufacture of cas	ing-head gasoline	or dry commercial
1S,	3/16		proceeds, at the r	nouth of the we	II, received by	lessee for the gas dur	ing the time such	gas shall be used, said
	e made monthly		vell or commence	reworking on	erations on an	existing well within	the term of this l	ease or any extension
						mpletion or complete		RESOUTHER SERVICE STREET, CONTRACTOR OF STR
				-		ease shall continue ar		
	The second second	in the term of year						
on mad been	in boscher manute	ed the right at any t		e to time to un	itize the leased	premises or any porti	on or portions the	renf as to all strata or
Lessee								
Lessee y stratum o	r strata, with ar				ata, for the pro	duction primarily of	oil or primarily o	f gas with or without
Lessee y stratum o stillate. Hov	r strata, with ar	or the production	primarily of oil	hall embrace n	ata, for the pro- nore than 40 a	duction primarily of cres, or for the produ	oil or primarily o action primarily o	f gas with or without
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of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release

Lessor, although not named above.

thereof to lessor, or by placing a release of record in the proper County.

STAIL OF UNLAFFORM, COUNTY OF COUNTY, State of Oklahoma, do Creek County, State of Oklahoma, do Creek the foregoing instrument is a true and correct copy of frigment herein set out as the same appears of record in this office in Page

Witness my hand and seal at Sapulpa, Oklahoma this day
Of 20 1 Jennifer Mortazavi, County Clerk

26

Deputy

day of April 2014. Thomas R Herman SSN Lessor STATE OF (Individual Acknowledgment) Before me, the undersigned, a Notary Public, in and for said County and State, on this ______day of ______2014, personally appeared the identical person ___ who executed the within and foregoing instrument, and acknowledged to me that ___ he_ executed the same as __ his_ free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above 5-10-2016 Commission No.: Notary Public STATE OF (Corporation Acknowledgment) County of Before me, the undersigned, a Notary Public, in and for said County and State, on this _____day of ______, 2014, personally appeared the identical person ____ who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that executed the same as free and voluntary act and deed, as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: Commission No.: Notary Public CERTIFICATE OF TRUE COPY STATE OF OKLAHOMA, COUNTY OF CREEK SS I, JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in the Book I-2014-018237 Bk 0940 Pg 279 Jenniter Mertazavi, County Clerk OWNTY ON Witness my hand and seal at Sapulpa, Oklahoma this_ 0/17/2014 1:42 pmPg 278-279 \$ 15.00 Doc: \$ 0.00 Fee: Jennifer Mortazavi - Creek County Clerk State of Oklahoma

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the

rights of the holder thereof.

Lessor, although not named above.

thereof to lessor, or by placing a release of record in the proper County.

FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-BI. Ro: 502/1/2014 5:59 am Pg UZ14-UZ1 Fee: \$15.00 Doc: \$0.00 Mailing Address

I-2014-007216 Bk 0907 Pg 214 05/27/2014 8:59 amPg 0214-0215 Jennifer Mortazavi - Creek County Clerk



			OIL	AND G	AS LEAS	E	State of Oklahor	ma			
AGREEMENT,	Made and enter	red into this		8th	day	of	April	2014			
by and between		ay Herman		our	uay	oi	7.5				
	420 N A		La Sale								
•	Bristow	OK 74010			, party of t	he first part, herein	nafter called lessor (v	whether one or more),			
and Weins	Oil & Gas, L	LC Kellyville	, OK 74039	part	y of the s	econd part, hereina	after called lessee.				
WITNESSETH	That the said la	essor, for and in c	onsideration of		****	Ten and More***	•	DOLLARS,			
cash in hand pair and performed, I of exploring by head gas and hel care of said prod	id, receipt of wh has granted, der geophysical and dium and all oth ducts, all that ce	nich is hereby ack mised, leased and d other methods, er constituents), a	nowledged and let and by these mining and ope nd for laying pi	of the covena presents does trating for oil pe lines, and l	ants and agreements grant, demise, le (including but no building tanks, po	its hereinafter conta ase and let unto the t limited to distilla	ained on the part of e said lessee, for the te and condensate), ructures thereon, to p	lessee to be paid, kept sole and only purpose gas (including casing- oroduce, save and take Creek			
				N/2	NE/4						
				THE PERSON NAMED IN							
	17		16N	_	100		00.00				
	ed that this lease	, Township e shall remain in t gas, or either of th		-	3 years and by the lessee.	, and containing year fi	om date (herein call	acres, more or less. ed primary term)			
In conside	eration of the p	remises the said l	essee covenants	and agrees:							
					ch it may connect m the leased prem		3/16	part of all oil			
2 nd. To	nay lessor for g	as of whatsoever	nature or kind (with all of its	constituents) proc	fuced and sold or u	sed off the leased no	emises, or used in the			
manufacture of p					•			in the manufacture of			
there is no curre Dollar (\$1.00) p after the expirat	ent production of per year per net tion of ninety (9	of oil or operation royalty acre retains 00) days from the	ns on said lease ned hereunder, date such well	d premises su such payment is shut in and	fficient to keep the or tender to made thereafter on the	nis lease in force, le, on or before the anniversary date of	essee shall pay or te anniversary date of t	r wells are shut in and nder a royalty of One his lease next ensuing he period such well is g of the entire lease.			
3 rd. To	pay lessor for g	as produced from	any oil well an	d used off the	premises, or for t	he manufacture of	casing-head gasoline	or dry commercial		-55000	22-
Gas,	3/16							gas shall be used, said	15	OF THE LAND	
payments to be a		sence to drill a u	ell or commen	oe reworking	anarations on an	evicting well with	in the term of this l	ance or any extension		3	Mies of
								ease or any extension ations with reasonable	0-4		自己的
					g quantities, this I	ease shall continue	and be in force wit	h like effect as if such	58.	16.34	
		the term of years the right at any t			unitize the leased	premises or any p	ortion or portions the	ereof, as to all strata or	12.4		
								of gas with or without	824	4	***
								of gas with or without the field or allocate a	Sw.	2. * * * * * * * * * * * * * * * * * * *	李章之
producing allow	wable based on a	acreage per well,	then any such i	unit may emb	race as much add	itional acreage as r	may be so prescribed	l or as may be used in	8	7 thes	reby
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are located there	eon. The entire	acreage within a	unit shall be trea	ated for all pu	rposes as if it wer	e covered by and in	ncluded in this lease	except that the royalty		hand	R MC
								he part of the acreage lessor, in lieu of other		S and	hat herei
								interest therein on an	V	sea	TAN TAN
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shall be paid to	the lessor only	in the proportion	which his intere	st bears to the	whole and undiv	ided fee.	e therein, then the roj ereon, except water f	yalties herein provided	41	and seal at Sapulpa, Oklahoma this	ounty (going
		essor, lessee shall				or its operations th	orcon, except water i	TOM HONS OF 1033OF.	4	a, Q	instr he s
						without the written	consent of the lessor	•	1	(laho	of C
					ops on said land. tures placed on sa	id premises, includ	ling the right to draw	and remove casing.	111	ma T	nt is
If the esta	tate of either par	rty hereto is assig	ned, and the pri	vilege of assig	gning in whole or	in part is expressly	allowed, the covena	nts hereof shall extend	1	a this	Cou
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								thall be relieved of all	77	No o b	, State e and record
obligations with	h respect to the	assigned portion of	or portions arisin	ng subsequent	to the date of assi	ignment.				1 2	rd c
shall not be tern	minated, in who		lessee held liab					ulations, and this lease sted by, or such failure	, com	this John day	IFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, coerfify that the foregoing instrument is a true and correct copy imment herein set out as the same appears of record in this office
This leas	se shall be effec	tive as to each les	sor on executio					notwithstanding some to execute this lease as	Deputy	day	oma, do copy of office in

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release

Return to: H. L. GASTON, III P.O. Box 212

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof. 2nd 8th day of April May 2014. SSN# Lessor (Individual Acknowledgment) Before me, the undersigned, a Notary Public, in and for said County and State, on this _ __ 2014, personally appeared the identical person ___ who executed the within and foregoing instrument, and acknowledged to me that _____ free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year My commission expires: 2-11-17 Commission No.: STATE OF (Corporation Acknowledgment) County of Before me, the undersigned, a Notary Public, in and for said County and State, on this _____day of _______2014, personally appeared the identical person ____ who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that executed the same as _____ free and voluntary act and deed, as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: Commission No.: Notary Public I-2014-007216 Bk 0907 Pg 215 05/27/2014 8:59 amPg 0214-0215 Fee: \$15.00 Doc: \$0.00 Jennifer Mortazavi - Creek County Clerk State of Oklahoma CERTIFICATE OF TRUE COPY
STATE OF OKLAHOMA, COUNTY OF CREEK ss
1, JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in Book

Deputy



17th FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-BI Mailing Address

I-2014-007215 Bk 0907 Pg 212 05/27/2014 8:58 amPg 0212-0213 Fee: \$ 15.00 Doc: \$ 0.00 Jennifer Mortazavi - Creek County Clerk



OIL AND GAS LEASE State of Oklahoma (PAID UP)	
AGREEMENT, Made and entered into this 30 th day of April 2014	
by and between Sue Ann Thompson, Trustee of The Larry R Thompson and Sue Ann Thompson Revocable	
Trust, dated 2-3-7 11113 Country Club NE	
ALBUQUERQUE, NM 87111 , party of the first part, hereinafter called lessor (whether one or more),	
and Weins Oil & Gas, LLC Box 427 Kellyville, OK part y of the second part, hereinafter called lessee.	
WITNESSETH, That the said lessor, for and in consideration of ****Ten and More**** DOLLARS, cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose	
of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casing-head gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of CREEK State of Oklahoma, described as follows, to-wit:	
N/2 NE/4	
170	
of Section	
It is agreed that this lease shall remain in force for a term of Three (3) years From date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.	
In consideration of the premises the said lessee covenants and agrees:	
1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the 3/16 part of all oil	
(including but not limited to condensate and distillate) produced and saved from the leased premises.	
2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of	
manufacture of products therefrom, 3/16 of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly.	
During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and	
there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One	
Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is	
shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.	COMMING
3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial	
Gas, 3/16 of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said	-8.7.
payments to be made monthly.	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable.	
diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such	STATE OF THE PERSON OF THE PER
well had been completed within the term of years first mentioned. Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or	****
any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without	9 8 8 8 €
distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a	instruction of the second
producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in	STAT
such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells	Way 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty	and art t
on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreaged originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other	Sea De LE CANON
royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an	CERT OF OK AVI, Cou e forege set out Seal at S
acreage basis bears to the total acreage in the unit.	apul Pas as as a spul
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.	ATE O
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor.	Same Services
When requested by the lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.	P Apr
Lessee shall pay for all damages caused by its operations to growing crops on said land.	CERTIFICATE OF TRUE CORSTATE OF OKLAHOMA, COUNTY OF RITAZAVI, County Clerk of Creek Coat at the foregoing instrument is a rerin set out as the same appears of the same appears and seal at Sapulpa, Oklahoma this 20,11 20,11 20,11 20,11
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend	STATE OF OKLAHOMA, COUNTY OF GREEK ss STATE OF OKLAHOMA, COUNTY OF GREEK ss Certify that the foregoing instrument is a true and correct copy of trument herein set out as the same appears of record in this office in Page The page day of the same appears of record in the office in Page day The p
to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the	Sta Sta
obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all	d of e of
obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.	correct in this carried and the correct in this carried and the carried and th
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease	s off
shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.	ma, do copy of ffice in ffice in day Clerk
This least shall be officially as to each least an evention berrafies to be as her interest and shall be hinding on those signing not with standing some	× × × 1 3 × 0

is the result of any such Law, Order, Rule or Regulation. This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Return to: H. L. GASTON, III P.O. Box 212

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

TESTIMONY WHEREOF, we sign this the _	30th	day of Apr	1	, 2014.
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: Due and Thong	RSON, TTE	: E		
Sue Ann Thompson, Trustee			- III	TARY OF
Trust ID#			8	/ 1 =
		Less	sor	#00019039 EXP. 11/14/16
TATE OF Oklohoma)		ual Acknowledgment)	PUBLIC E
O40 4) SS	(Individ	ual Acknowledgment)	OF OKLININ
ounty of Oknulgee)			
Before me, the undersigned, Notary Pub	olic, in and for said County	and State, on this 30	_day of _ copre	2014, personally appeared
Sue Un.	Thompson	_		
				to me known to be
the identical person who executed the wi	ithin and foregoing instrum	ent, and acknowledged to me	that She ex	ecuted the same as her
ee and voluntary act and deed, for the uses and	purposes therein set forth.			
IN WITNESS WHEREOF, I have hereunto	o set my official signature a	nd affixed my official sealth	e day and year last ab	ove written.
11 11/1/1		(1)		4
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mmission No.:			,	Notary Public
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unty of	.) SS	(Согрога	tion Acknowledgmen	
		and State on this dow	of	2014 perconally appeared
			01	, 2014, personally appeared
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Before me, the undersigned, a Notary Pub				to me known to be
			istrument as its	
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Mailing Address

I-2014-006523 Bk 0905 Pg 170 FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-ln) (Paid-up) (Revised 1963) SD-NFG-Bl. Roya 05/13/201411:13 amPg 0170-0171 Doc: \$ 0.00 \$ 15.00 Jennifer Mortazavi - Creek County Clerk State of Oklahoma



OIL AND GAS LEASE

(PAID UP) AGREEMENT, Made and entered into this day of April by and between Benny T Herman 40775 W 231st Street South Bristow, OK 74010 , party of the first part, hereinafter called lessor (whether one or more), and Weins Oil & Gas, LLC Kellyville, OK 74039 part y of the second part, hereinafter called lessee. WITNESSETH, That the said lessor, for and in consideration of ****Ten and More**** cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of lessee to be paid, kept

of exploring by geophysical and other methods, mining and operating for oil (including but not limited to distillate and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe lines, and building tanks, power stations and structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of State of Oklahoma, described as follows, to-wit: N/2 NE/4

and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose

16N 10E , and containing 80.00 , Township Range It is agreed that this lease shall remain in force for a term of 3 years year from date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1 st. To deliver to the credit of lessor free of cost, in the pipeline to which it may connect its wells, the part of all oil (including but not limited to condensate and distillate) produced and saved from the leased premises.

2 nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises, or used in the manufacture of products therefrom, of the gross proceeds received for the gas sold, used off the premises, or in the manufacture of 3/16 products therefrom, but in no event more than 3/16 of the actual amount received by the lessee, said payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

3 rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Return to: H. L. GASTON, III

at Sapulpa, Oklahoma 0 2 the same appears of Mortazavi, U ₽. 6d County Clerk this copy

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

TESTIMONY WHEREOF, we sign this the	52nd	day of	April	2014.
Benny J/Leman	Line	1.54		
Benny T Herman	2			
SN#448-58-0662				
		Lessor	tion in the	
TATE OF Mahama)				
(Mar. 1)	SS	(Individual Ackno	owledgment)	
ounty of		~4h	11	
Before me, the undersigned, a Notary Public, in and Benny T. Herman		his 5 day of	May 201	4, personally appeare
				to me known to
	1		h-	- h
he identical person who executed the within and for	oregoing instrument, and ackno	owledged to me that	// executed t	ne same as [[]
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CERTIFICATE OF TRUE COPY

STATE OF OKLAHOMA, COUNTY OF CREEK SS

I, JENNIFER MORTAZAVI, County Clerk of Creek County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in Book

Page

Page

I-2014-006523 Bk 0905 Pg 171

05/13/201411:13 amPg 0170-0171

Doc: \$ 0.00

\$ 15.00





I-2014-006149 Bk 0903 Pg 875

FORM 88-390 - (Mailing Address	(Prod. Pooling) (Oklahoma) (6	40 Shut-In) (Pai	d-up) (Revised	1963) SD-NF	G-Bl. Royalt	05/06/20141 Fee: \$ 15		
Maning Address		OII	L AND G		SE	Jennifer Mor St	tazavi - Cree ate of Oklaho	ek County Clerk oma
AGREEMENT, 1	Made and entered into this		8th	d	ay of	Apr	ril	2014
by and between	Donna D Barnett				-			
	7001 Wolfin, Apt 1	.068						
,	Amarillo, TX 7910	6		, party o	of the first par	hereinafter call	ed lessor (who	ether one or more),
and Weins C	oil & Gas, LLC Kellyvil	le, OK 74039) part			hereinafter called		
cash in hand paid and performed, h of exploring by g head gas and heli	That the said lessor, for and in I, receipt of which is hereby a as granted, demised, leased an geophysical and other method ium and all other constituents)	cknowledged and d let and by thes s, mining and op , and for laying p	d of the covena se presents does perating for oil pipe lines, and b	unts and agreem s grant, demise, (including but building tanks,)	lease and let not limited to power stations	er contained on t unto the said less distillate and con and structures the	see, for the sol ndensate), gas nereon, to prod	e and only purpose (including casing- duce, save and take
	ucts, all that certain tract of lar na, described as follows, to-wit		any reversiona	ry rights therein	n, situated in t	he County of		reek
			N/2 1	NE/4				
						State State State		
-50	17	16N		. 100		0	0.00	74
of Section	17 , Township	16N	, Range _	10E	, and cor			acres, more or less.
	d that this lease shall remain in after as oil or gas, or either of			3 years	1	year from date (herein called	primary term)
	eration of the premises the said							
	eliver to the credit of lessor fre t limited to condensate and dis					ne	3/16	part of all oil
2 nd. To p	pay lessor for gas of whatsoever	er nature or kind	(with all of its	constituents) pr	roduced and s	old or used off th	e leased prem	ises, or used in the
The state of the s	-							the manufacture of
During any perior there is no current Dollar (\$1.00) por after the expirati	m, but in no event more than d (whather before or after exp nt production of oil or operation er year per net royalty acre ret on of ninety (90) days from the valty owners. When such payment	piration of the phi ions on said leas ained hereunder, the date such wel	imary term here ed premises su such payment Il is shut in and	of the actual ame of) when gas in fficient to keep or tender to mail thereafter on t	ount received s not being so this lease in ade, on or bef he anniversar	by the lessee, sai sold or used and force, lessee sha ore the anniversa y date of this lea	id payments to the well or w Il pay or tend ry date of this se during the	be made monthly, wells are shut in and er a royalty of One clease next ensuing period such well is
3 rd. Top	pay lessor for gas produced fro	m any oil well a	nd used off the	premises, or fo	r the manufac	ture of casing-he	ad gasoline or	dry commercial
Gas,		s proceeds, at th	e mouth of the	well, received l	by lessee for t	he gas during the	time such gas	s shall be used, said
payments to be n	nade monthly, see shall commence to drill a							

herewith, the lessee shall have the right to drill such well to completion or complete reworking oper diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all stratation any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Return to: H. L. GASTON, III

STATE OF OKLAHUMA, CUUNITY State of Oklahoma, of MORTAZAVI, County Clerk of Creek County, State of Oklahoma, of MortaZAVI, County Clerk of Creek County, State of Oklahoma, of MortaZAVI, County Clerk of Cheek County, State of Oklahoma, of MortaZAVI, V

and

at Sapulpa, Oklahoma this

20

Jennifer Mortazavi,

County Clerk

Deputy

8

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

SS (Individual Acknowledgment)	0 0 .	day ofApril	
STATE OF	x Denna D. Barnett		
STATE OF TEXPS) SS (Individual Acknowledgment) Before me, the undersigned, a Notary Public, in and for said County and State, on this			
STATE OF	SSN# 453-90-5998		
SS (Individual Acknowledgment)		Lessor	
Before me, the undersigned, a Notary Public, in and for said County and State, on this	STATE OF TEYAS)		
Before me, the undersigned, a Notary Public, in and for said County and State, on this		(Individual Acknowledgment)	
to the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: 7-9-/7 Commission No.: 0123 9/290 NOTIFY PLEIO STATE OF		2 - 17	
the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: 7-9-17 Commission No.: 0123 91290			, persor
the identical person who executed the within and foregoing instrument, and acknowledged to me that executed the same free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires:	DONNA D BARNETT		
free and voluntary act and deed, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: 7-9-17 Commission No.: 0123 91290 STATE OF			- to
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My commission expires: 7-9-17 Commission No.: 013 91990	free and voluntary act and deed, for the uses and purposes therein set forth.		
Commission No.: DI 3 9 39 39 39 39 39 39 30 30	IN WITNESS WHEREOF, I have hereunto set my official signature and aff	ixed my official seal the day and year last above writt	en.
Commission No.: DI 3 9 39 39 39 39 39 39 30 30		4	
STATE OF	My commission expires: 7-9-/7	MITTING	111
County of	Commission No.: 0123 91290	MOTARY PUBLIC	Notary I
County of		MY COMM. EXP DY DE	
County of	STATE OF)		
Before me, the undersigned, a Notary Public, in and for said County and State, on this		(Corporation Acknowledgment)	
the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that executed the same as free and voluntary act and deed, as the free and voluntary act corporation, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written My commission expires: Commission No.: 1-2014-006149	County of)		
the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that executed the same as free and voluntary act and deed, as the free and voluntary act corporation, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: Commission No.: I-2014-006149 Bk 0903 Pg 876 05/06/201410:41 amPg 0875-0876 Fee: \$ 15.00 Doc: \$ 0.00 Jennifer Mortazavi - Creek County Clerk State of Oklahoma. STATE OF OKLAHOMA, COUNTY OF CREEK ss ORTAZAVI, County Clerk of Creek County, State of Oklahoma, do that the foregoing instrument is a true and correct sony of herein set out as the same appears of record in this office in	Before me, the undersigned, a Notary Public, in and for said County and St	ate, on thisday of, 2014	, person
the identical person who subscribed the name of the maker thereof to the within and foregoing instrument as its and acknowledged to me that executed the same as free and voluntary act and deed, as the free and voluntary act corporation, for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year last above written. My commission expires: Commission No.: I-2014-006149 Bk 0903 Pg 876 05/06/201410:41 amPg 0875-0876 Fee: \$ 15.00 Doc: \$ 0.00 Jennifer Mortazavi - Creek County Clerk State of Oklahoma. STATE OF OKLAHOMA, COUNTY OF CREEK ss ORTAZAVI, County Clerk of Creek County, State of Oklahoma, do that the foregoing instrument is a true and correct sony of herein set out as the same appears of record in this office in			
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STATE OF OKLAHOMA, COUNTY OF CREEK'S ORTAZAVI, County Clerk of Creek County, State of Oklahoma, do that the foregoing instrument is a true and correct sopy of herein set out as the same appears of record in this office in		Fee: \$15.00 Doc: \$0.00	
STATE OF OKLAHOMA, COUNTY OF CREEK'S ORTAZAVI, County Clerk of Creek County, State of Oklahoma, do that the foregoing instrument is a true and correct sopy of herein set out as the same appears of record in this office in	CERTIFICATE OF TRUE CORY	Jennifer Mortazavi - Creek County Clerk State of Oklahoma	CA COUNT
that the foregoing instrument is a true and correct copy or herein set out as the same appears of record in this office in	STATE OF OKLAHOMA COUNTY OF CREEK'SS		
herein set out as the same appears of record in this office in	that the foregoing instrument is a true and correct copy of		
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	herein set out as the same appears of record in this office in		
	erein set out as the same appears of record in this office in		
20 1 Jenniter Mortazavi, County-Clerk	herein set out as the same appears of record in this office in		



Mailing Address

I-2014-006148 Bk 0903 Pg 873 05/06/201410:39 amPg 0873-0874 Fee: \$15.00 Doc: \$0.00 Jennifer Mortazavi - Creek County Clerk



		OIL AND G		Jennifer Mortazavi - Cri State of Okla	eek County Clerk homa
AGREEMENT, M	fade and entered into this	8th	day of	April	2014
by and between	Jetta Jean Morris				
	2713 James Luis				
•	Amarillo, TX 79110		, party of the first p	oart, hereinafter called lessor (w	hether one or more),
and Weins O	oil & Gas, LLC Kellyville,	OK 74039 part	y of the second pa	rt, hereinafter called lessee.	
WITNESSETH, 7	That the said lessor, for and in con	sideration of	****Ten and	More****	DOLLARS,
head gas and helic care of said produ	eophysical and other methods, mi im and all other constituents), and icts, all that certain tract of land, to a, described as follows, to-wit:	for laying pipe lines, and bu	ilding tanks, power stati	ons and structures thereon, to p	
		N/2 N	IE/4		
100					
and as long therea	17 , Township I that this lease shall remain in for a soil or gas, or either of then ration of the premises the said less	n, is produced from said land	3 years	containing 80.00 year from date (herein calle	acres, more or less. ed primary term)
1 st. To de	liver to the credit of lessor free of	cost, in the pipeline to which		s, the3/16	part of all oil
2 nd. To p	ay lessor for gas of whatsoever na	ture or kind (with all of its c	onstituents) produced an	d sold or used off the leased pre	emises, or used in the
manufacture of pr	roducts therefrom, 3/16	of the gross proc	eeds received for the gas	sold, used off the premises, or	in the manufacture of
During any period there is no curren Dollar (\$1.00) per after the expiration	m, but in no event more than d (whether before or after expiration that production of oil or operations repear per net royalty acre retained on of ninety (90) days from the dealty owners. When such payment	on of the primary term hered on said leased premises suff d hereunder, such payment of ate such well is shut in and	of) when gas is not being ficient to keep this lease or tender to made, on or lathereafter on the anniver	in force, lessee shall pay or te before the anniversary date of the sary date of this lease during the	r wells are shut in and nder a royalty of One his lease next ensuing ne period such well is
3 rd. To pa				facture of casing-head gasoline or the gas during the time such	

FORM 88-390 - (Prod. Pooling) (Oklahoma) (640 Shut-In) (Paid-up) (Revised 1963) SD-NFG-Bl. Royalt

payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises or any portion or portions thereof, as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field or allocate producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to production from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. When requested by the lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all

obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the lessors above named may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to lessor, or by placing a release of record in the proper County.

Return to: H. L. GASTON, III P.O. Box 212

STATE OF ONLINHOMA. COUNTY OF CREEKS AND INTERPRISE MORTAZAVI, County CIRK of Crick County, State of Oklahoma, do hereby certify that the foregoing instrument is a true and correct copy of the instrument herein set out as the same appears of record in this office in Page Soft Page and and seal at Sapurpa, Oklahoma this Abounty Clerk Out.

(By Drivings My hand and seal at Sapurpa, Oklahoma this Deputy Clerk Out.)

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the lessee shall have the right at any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the	day of	April	
x Gettal Jean Maris			
Jetta Jean Morris			
SSN#			
467 453 90 5947	Less	TOT.	
	Ecs.		
STATE OF	*******	LORI CANFIELD	~~
DA day	A de la companya de l	ial Advertage PUBLIC,	
County of Tanal (S OF THE LE	STATE OF TEXAS	001-
Before me, the undersigned, a Notary Public, in and for said Cou	nty and State, on this	mmission Expires 10-03	2017
- Jeta [him		
			to
the identical person who executed the within and foregoing inst	rument, and acknowledged to me	that executed th	e same
free and voluntary act and deed, for the uses and purposes therein set for	th.		
IN WITNESS WHEREOF, I have hereunto set my official signatu	re and affixed my official seal th	e dayand year last above writt	en.
, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	10	
		/ 1.	1
My commission expires: 10:3-2014	Win:	Madin	1
My commission expires: 10,3-2017	Heri	asside	2 dotary
My commission expires: $\frac{10.3 - 20.9}{12.959499-6}$	Alleri	andidi,	Olotary F
12050,130	Hari	and a	lotary I
Commission No.: 12758439-6	(Corpora	tion Acknowledgment)	/ Notary I
Commission No.: 12958439-6	(Corpora		Notary
Commission No.: 12,959439-6		tion Acknowledgment)	
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STATE OF) SCOUNTY OF)		tion Acknowledgment)	, persor
STATE OF) SCOUNTY OF)	nty and State, on thisday	of, 2014	, persor
STATE OF	nty and State, on thisday	of	_ to 1
Commission No.: 2 / 5 / 4 / 9 6	nty and State, on thisday	of	, persor
Commission No.: 2 15 9 4 39 - 6	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of, 2014	to
Commission No.: D	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of, 2014	to
Commission No.: County of	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of	to to ry act a
Commission No.: D	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of	to to ry act a
Commission No.: County of	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of	to to ry act a
Commission No.: 2756439-6 STATE OF	nty and State, on thisday cof to the within and foregoing in free and voluntary act an	of	to to ry act a
Commission No.: STATE OF	eof to the within and foregoing in free and voluntary act an nature and affixed my official sec	strument as its d deed, as the free and volunta	, person to
Commission No.: County of	eof to the within and foregoing in free and voluntary act an nature and affixed my official sea	of	to to ry act a

Witness my hand and seal at Sapulpa, Oklahoma this day

Of Jennifer Mortazavi, County Clerk