

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name APACHE CORPORATION		Phone 918-491-4900	
Address 6120 S. YALE, STE 1500		Fax No. 918-491-4860	
City TULSA	State OK	Zip 74112	
Operator Name APACHE CORPORATION		OCC/OTC No. 06778	
Address 6120 S. YALE, STE 1500		Phone 918-491-4900	
City TULSA	State OK	Zip 74112	
Lease Name/No. STUCKER #2		OTC Prod Unit No. 043-087785	API No. 045-21545
Location (1/4 1/4 1/4) SE4	Sec. 5	Twp 18N	Rge. 26W
		County ELLIS	

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR)	Project Completion Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	1st Sale Date (MM/DD/YR)
Project description:		Base Prod Amt	

Oklahoma Corporation Commission
 Oil & Gas Conservation
Approved

Attach documentation supporting base production amount.

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	12/10/2010	Shut In	<input checked="" type="checkbox"/>	Mechanical Failure
Re-work commenced (MM/DD/YR)	12/11/2010	Describe nature of failure:		
Production Re-established (MM/DD/YR)	12/24/2010	TUBING LEAK		
Describe work done to restore production to inactive well: PULLED 113 STDS, FOUND HOLE IN JT 240				

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 OKLAHOMA CORPORATION COMMISSION

Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.

Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Rhonda Prill</i>	Date 8/20/2012	Phone No. 918-491-4983
Name & Title (Typed or Printed) RHONDA PRILL, ENGINEERING TECH	E-mail Address RHONDA.PRILL@APACHECORP.COM	

OCC USE ONLY

Reviewed by <i>R 9/24/12</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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RECEIVED
 AUG 30 2012
 OKLAHOMA CORPORATION COMMISSION
 \$6 TAX EXEMPTION APP
 Date: 08/30/2012
 Time: 10:11
 Cashier: CSK
 Payer: APACHE
 \$100.00
 Check: 4288269
 Date: 08/30/2012
 Ref: 003000000
 RECEIPT 1301500025
 OKLA CORP COM



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-WORKOVER

WELL NAME: STUCKER 2-5

OPERATOR: APACHE CORPORATION

FIELD: HIGGINS S

COUNTY: ELLIS

FORMATION: MORROW

APA Wf%: 98.80000 (%)

LOCATON:

DISTRICT: CENTRAL NORTH - OK NZ

CONTRACTOR:

API #: 3504521545 00

STATE: OKLAHOMA

PLAN DEPTH: 12,011.0 (ft)

SPUD DATE: 1/1/2000

AFE #: TE-10-3637

AFE DESC: REPAIR TBG LEAK

AFE DHC:

AFE CWC:

AFE DCC:

Others:

AFE TOT:

REPORT DATE: 12/13/2010

MD:

TVD:

DFS:

REPORT NO : 1

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 6,000.00

CUM Others: 6,000.00

DAILY TOTAL: 6000

CUM TOTAL: 6,000.00

CURRENT STATUS:

24 HR FORECAST: RIH w/ Tbg. Swab.

DAILY OPS: Tested anchors. MIRU Holman. POH w/ Tbg. Found hole in Jt # 240.

06:00 UPDATE:: Samco Test Anchors. MIRU Holman Well Service. Hold Safety Meeting. Kill Well. NDWH. NUBOP. POOH w/ 113 Stds 2 3/8" 4.7# N-80. Found hole in Jt # 240. SDFN.

REPORT DATE: 12/14/2010

MD:

TVD:

DFS:

REPORT NO : 2

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 7,400.00

CUM Others: 13,400.00

DAILY TOTAL: 7400

CUM TOTAL: 13,400.00

CURRENT STATUS:

24 HR FORECAST: SI TBU.

DAILY OPS: Replace Jt # 240. TIH w/ Tbg. SI TBU. RDMO Holman.

06:00 UPDATE:: Replace Jt. # 240. TIH w/ Tbg. EOT = 11629'. SN = 11604'. NDBOP. NUWH. RDMO Holman. SIW TBU.



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-WORKOVER

WELL NAME: STUCKER 2-5

OPERATOR: APACHE CORPORATION

LOCATON:

FIELD: HIGGINS S

DISTRICT: CENTRAL NORTH - OK NZ

STATE: OKLAHOMA

COUNTY: ELLIS

CONTRACTOR:

FORMATION: MORROW

PLAN DEPTH: 12,011.0 (ft)

APA WI%: 98.80000 (%)

API #: 3504521545 00

SPUD DATE: 1/1/2000

REPORT DATE: 12/19/2010

REPORT NO : 3

MD:

TVD:

DFS:

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others:

CUM Others: 13,400.00

DAILY TOTAL:

CUM TOTAL: 13,400.00

CURRENT STATUS:

24 HR FORECAST: PRODUCE WELL. FINAL REPORT

DAILY OPS: ON 24 HRS; 1 BO; 0 BW; 61 MCF; PLUNGER; OP CK; 249# TP; 253# CP. S.R. 73 / 145# LP.

FINAL REPORT

06:00 UPDATE:: 12/15/10 ON 24 HRS; 2 BO; 2 BW; 63 MCF; PLUNGER; OP CK; 308# TP; 312# CP. S.R. 71 / 155# LP

12/16/10 ON 24 HRS; 1 BO; 0 BW; 48 MCF; PLUNGER; OP CK; 288# TP; 298# CP. S.R. 81 / 145# LP

12/17/10 ON 24 HRS; 1 BO; 0 BW; 67 MCF; PLUNGER; OP CK; 268# TP; 278# CP. S.R. 75 / 105# LP.

12/18/10 ON 24 HRS; 1 BO; 0 BW; 49 MCF; PLUNGER; OP CK; 258# TP; 268# CP. S.R. 71 / 155# LP.

12/19/10 ON 24 HRS; 1 BO; 0 BW; 61 MCF; PLUNGER; OP CK; 249# TP; 253# CP. S.R. 73 / 145# LP.

FINAL REPORT

REPORT DATE: 6/22/2012

REPORT NO : 4

MD:

TVD:

DFS:

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 2,890.00

CUM Others: 16,290.00

DAILY TOTAL: 2890

CUM TOTAL: 16,290.00

CURRENT STATUS: WELL FLOWING UNDER PLUNGER LIFT CONTROLS.

24 HR FORECAST: REPAIR HOLE IN TUBING

DAILY OPS: MIRU DDCU. DOZER HAD TO ASSIST RIG TO LOCATION.

06:00 UPDATE:: WELL UNDER PLUNGER LIFT CONTROLS. HELD SAFETY AND FILLED OUT JSA. RKR DOZER

UNLOADED ON COUNTY ROAD, AND ASSISTED RIG UP WASHED OUT, SANDY HILL TO LOCATION.

MIRU LOYD JONES WELL SERVICE DDCU #17. ORDERED BOPE, AND SHUT DOWN FOR WEEKEND.