

MUST BE FILED BY OPERATOR OR
WORKING INTEREST OWNER
 OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

| | | | |
|---|------------------|--|--------------------------------|
| Applicant Name APACHE CORPORATION | | | Phone 918-491-4900 |
| Address 6120 S. YALE, STE 1500 | | | Fax No. 918-491-4860 |
| City TULSA | | State OK | Zip 74112 |
| Operator Name APACHE CORPORATION | | | OCC/OTC No. ✓ 06778 |
| Address 6120 S. YALE, STE 1500 | | | Phone 918-491-4900 |
| City TULSA | | State OK | Zip 74112 |
| Lease Name/No. STUCKER #2 | | OTC Prod Unit No. 043-087785 | API No. 045-21545 |
| Location (1/4 1/4 1/4) SE4 ✓ | Sec. 5 | Twp 18N | Rge. 26W ✓ |
| County ELLIS ✓ | | | |

Please attach copy of 1002A.

Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

| | | |
|----------------------------------|---------------------------------------|--|
| Project Start Date (MM/DD/YR) | Project Completion Date (MM/DD/YR) | 165:10-21-21 through 24 Oklahoma Corporation Commission Oil & Gas Conservation Division 1st Sale Date (MM/DD/YR) Base Prod Amt Approved |
| Project description: | | Case # Date: 08/30/2012 Check: 4288269 56 |

Attach documentation supporting base production amount.

II. INACTIVE WELL 165:10-21-35 through 38

| | | |
|--|---------------------------------------|--------------------|
| Cessation of production (MM/DD/YR) 12/10/2010 | Shut In <input type="checkbox"/> X | Mechanical Failure |
| Re-work commenced (MM/DD/YR) 12/11/2010 | Describe nature of failure: | |
| Production Re-established (MM/DD/YR) 12/24/2010 | TUBING LEAK | |
| Describe work done to restore production to inactive well: | | |

PULLED 113 STDS, FOUND HOLE IN JT 240

Attach supporting documentation for inactivity period or mechanical failure

III. DEEP WELL 165:10-21-45

| | | |
|-------------|-----------|----------------|
| Total Depth | Spud Date | 1st Sales Date |
|-------------|-----------|----------------|

IV. NEW DISCOVERY 165:10-21-55 through 58

| | | | | |
|---|---|---|-------------------------|--------------------------------|
| Formation | Depth (top) | Producing Interval (top-bottom) | Spud Date (MM/DD/YR) | Base Prod Amount if applicable |
| <input type="checkbox"/> Oil Production (>1 mile) same formation <input type="checkbox"/> Gas Production (>2 miles) same formation | <input type="checkbox"/> Oil Production (>1 mile) same interval of same formation <input type="checkbox"/> Gas Production (>2 miles) same interval of same formation | <input type="checkbox"/> Oil Production (>1 mile) deeper formation <input type="checkbox"/> Gas Production (>2 miles) deeper formation | | |

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.

Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

| | | | |
|---------------------------------------|-----------------------------|---|----------------------------|
| Project Beginning Date (MM/DD/YR) | 1st Prod Date (MM/DD/YR) | Measured depth at 70° | Measured depth at terminus |
| Base Production amount if applicable: | | Attach Directional Survey and support for base production amount if applicable. | |

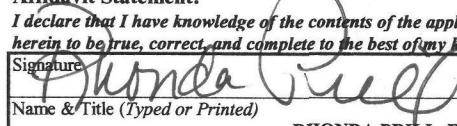
VI. 3D SEISMIC AREA 165:10-21-82

| | | |
|----------------------|----------------------------|--------------------------|
| Spud Date (MM/DD/YR) | First Sale Date (MM/DD/YR) | 3D Shoot Date (MM/DD/YR) |
|----------------------|----------------------------|--------------------------|

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | |
|---|--|----------------------------------|
| Signature  | Date 8/20/2012 | Phone No. 918-491-4983 |
| Name & Title (Typed or Printed) RHONDA PRILL, ENGINEERING TECH | E-mail Address RHONDA.PRILL@APACHECORP.COM | |

OCC USE ONLY

Reviewed by  9/24/12

Approved

Denied

RECEIPT 13050025
OKLA CORP. COMM



APACHE CORPORATION

Page 1 of 4

Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-WORKOVER

WELL NAME: STUCKER 2-5

OPERATOR: APACHE CORPORATION

FIELD: HIGGINS S

COUNTY: ELLIS

FORMATION: MORROW

APA WI%: 98.80000 (%)

LOCATON:

DISTRICT: CENTRAL NORTH - OK NZ

STATE: OKLAHOMA

CONTRACTOR:

PLAN DEPTH: 12,011.0 (ft)

API #: 3504521545 00

SPUD DATE: 1/1/2000

AFE #: TE-10-3637

AFE DESC: REPAIR TBG LEAK

AFE DHC:

AFE CWC:

AFE DCC:

Others:

AFE TOT:

REPORT DATE: 12/13/2010

REPORT NO : 1

MD:

TVD:

DFS:

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 6,000.00

CUM Others: 6,000.00

DAILY TOTAL: 6000

CUM TOTAL: 6,000.00

CURRENT STATUS:

24 HR FORECAST: RIH w/ Tbg. Swab.

DAILY OPS: Tested anchors. MIRU Holman. POH w/ Tbg. Found hole in Jt # 240.

06:00 UPDATE:: Samco Test Anchors. MIRU Holman Well Service. Hold Safety Meeting. Kill Well. NDWH. NUBOP. POOH w/ 113 Stds 2 3/8" 4.7# N-80. Found hole in Jt # 240. SDFN.

REPORT DATE: 12/14/2010

REPORT NO : 2

MD:

TVD:

DFS:

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 7,400.00

CUM Others: 13,400.00

DAILY TOTAL: 7400

CUM TOTAL: 13,400.00

CURRENT STATUS:

24 HR FORECAST: SI TBU.

DAILY OPS: Replace Jt # 240. TIH w/ Tbg. SI TBU. RDMO Holman.

06:00 UPDATE:: Replace Jt. # 240. TIH w/ Tbg. EOT = 11629'. SN = 11604'. NDBOP. NUWH. RDMO Holman. SIW TBU.



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LAND-WORKOVER

WELL NAME: STUCKER 2-5
OPERATOR: APACHE CORPORATION
FIELD: HIGGINS S
COUNTY: ELLIS
FORMATION: MORROW
API W%: 98.80000 (%)

LOCATON: DISTRICT: CENTRAL NORTH - OK NZ
CONTRACTOR: STATE: OKLAHOMA

PLAN DEPTH: 12,011.0 (ft)
SPUD DATE: 1/1/2000

REPORT DATE: 12/19/2010

REPORT NO : 3

| | | | |
|---------------|----------|-----------------------|------|
| MD: | TVD: | DFS: | DOL: |
| 24 HR PROG: | ROT HRS: | MW: | VIS: |
| DAILY DHC: | | CUM DHC: | |
| DAILY DCC: | | CUM DCC: | |
| DAILY CWC: | | CUM CWC: | |
| Daily Others: | | CUM Others: 13,400.00 | |
| DAILY TOTAL: | | CUM TOTAL: 13,400.00 | |

CURRENT STATUS:

24 HR FORECAST: PRODUCE WELL. FINAL REPORT

DAILY OPS: ON 24 HRS; 1 BO; 0 BW; 61 MCF; PLUNGER; OP CK; 249# TP; 253# CP. S.R. 73 / 145# LP.
FINAL REPORT

06:00 UPDATE:: 12/15/10 ON 24 HRS; 2 BO; 2 BW; 63 MCF; PLUNGER; OP CK; 308# TP; 312# CP. S.R. 71 / 155# LP
12/16/10 ON 24 HRS; 1 BO; 0 BW; 48 MCF; PLUNGER; OP CK; 288# TP; 298# CP. S.R. 81 / 145# LP
12/17/10 ON 24 HRS; 1 BO; 0 BW; 67 MCF; PLUNGER; OP CK; 268# TP; 278# CP. S.R. 75 / 105# LP.
12/18/10 ON 24 HRS; 1 BO; 0 BW; 49 MCF; PLUNGER; OP CK; 258# TP; 268# CP. S.R. 71 / 155# LP.
12/19/10 ON 24 HRS; 1 BO; 0 BW; 61 MCF; PLUNGER; OP CK; 249# TP; 253# CP. S.R. 73 / 145# LP.
FINAL REPORT

REPORT DATE: 6/22/2012

REPORT NO : 4

| | | | |
|------------------------|----------|-----------------------|------|
| MD: | TVD: | DFS: | DOL: |
| 24 HR PROG: | ROT HRS: | MW: | VIS: |
| DAILY DHC: | | CUM DHC: | |
| DAILY DCC: | | CUM DCC: | |
| DAILY CWC: | | CUM CWC: | |
| Daily Others: 2,890.00 | | CUM Others: 16,290.00 | |
| DAILY TOTAL: 2890 | | CUM TOTAL: 16,290.00 | |

CURRENT STATUS: WELL FLOWING UNDER PLUNGER LIFT CONTROLS.

24 HR FORECAST: REPAIR HOLE IN TUBING.

DAILY OPS: MIRU DDCU. DOZER HAD TO ASSIST RIG TO LOCATION.

06:00 UPDATE:: WELL UNDER PLUNGER LIFT CONTROLS. HELD SAFETY AND FILLED OUT JSA. RKR DOZER
UNLOADED ON COUNTY ROAD, AND ASSISTED RIG UP WASHED OUT, SANDY HILL TO LOCATION.
MIRU LOYD JONES WELL SERVICE DDCU #17. ORDERED BOPE, AND SHUT DOWN FOR WEEKEND.