

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name APACHE CORPORATION		Phone 918-491-4900	
Address 6120 S. YALE, STE 1500		Fax No. 918-491-4860	
City TULSA	State OK	Zip 74112	
Operator Name APACHE CORPORATION		OCC/OTC No. 06778	
Address 6120 S. YALE, STE 1500		Phone 918-491-4900	
City TULSA	State OK	Zip 74112	
Lease Name/No. V. S. NEAL "A" #1-33	OTC Prod Unit No. 045-234140	API No. 045-00101	
Location (1/4 1/4 1/4) CSW NE	Sec. 33	Twp 22N	Rge. 24W
County ELLIS			

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR)	Project Completion Date (MM/DD/YR)	Orig. 1st Prod Date (MM/DD/YR)
Project description:		
Attach documentation supporting base production amount.		

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
Approved

Case: 060000003
 Date: 08/30/2012
 Check: 428271
 56 TAX EXEMPTION APP
 RECEIPT 130150024
 OKLA CORP COMM
 Cashier: GSN
 Payor: APACHE
 \$100.00
 Time: 10:13

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	4/6/2010	Shut In	<input checked="" type="checkbox"/> Mechanical Failure
Re-work commenced (MM/DD/YR)	4/12/2010	Describe nature of failure:	
Production Re-established (MM/DD/YR)	4/23/2010	NO PRESSURE	
Describe work done to restore production to inactive well:			
TRIED PUMP CHANGE, TBG WOULD NOT PRESSURE UP, INSTALL 44 JTS NEW TBG			
Attach supporting documentation for inactivity period or mechanical failure			

RECEIVED
 AUG 30 2012
 OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date

IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70'	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.		

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Rhonda Prill</i>	Date 8/16/2012	Phone No. 918-491-4983
Name & Title (Typed or Printed) RHONDA PRILL, ENGINEERING TECH	E-mail Address RHONDA.PRILL@APACHECORP.COM	

OCC USE ONLY

Reviewed by <i>TR 9/24/12</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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Well Detail Report

Prod Date	CHK	SPM	Tub PSI	Casing	Down Hrs.	Downtime Code/Description	Prod Oil	Prod Gas	Gas Sales	Water Prod	Comments
Route Name: NOR ELWOOD, KEITH						Status: p	Field Name: GAGE				
Well Name: NEAL, V. S. /A/ #1-33						Type: PO	Reservoir: TONKAWA				
User Xref: 13338-1						Tow ID: 35045001011					
03/15/2010	6	0	0	85	0.00		2.09	60.00	60.00	0	
03/16/2010	6	0	0	85	0.00		7.93	60.00	60.00	20.00	
03/17/2010	6	0	0	85	0.00		8.35	60.00	60.00	20.00	
03/18/2010	6	0	0	85	0.00		5.01	60.00	60.00	20.00	
03/19/2010	6	0	0	85	0.00		6.68	60.00	60.00	0	
03/20/2010	6	0	0	85	0.00		6.68	60.00	60.00	0	
03/21/2010	6	0	0	85	0.00		13.37	60.00	60.00	40.00	
03/22/2010	6	0	0	85	0.00		8.40	60.00	60.00	40.00	
03/23/2010	6	0	0	85	0.00		5.01	60.00	60.00	40.00	
03/24/2010	6	0	0	85	0.00		8.40	60.00	60.00	40.00	
03/25/2010	6	0	0	85	0.00		6.72	60.00	60.00	20.00	
03/26/2010	6	0	0	85	0.00		6.72	60.00	60.00	20.00	
03/27/2010	6	0	0	85	0.00		6.72	60.00	60.00	20.00	
03/28/2010	6	0	0	85	0.00		10.08	60.00	60.00	20.00	
03/29/2010	6	0	0	85	0.00		6.72	60.00	60.00	20.00	
03/30/2010	6	0	0	85	0.00		6.72	60.00	60.00	20.00	
03/31/2010	6	0	0	85	0.00		0	60.00	60.00	0	
04/01/2010	6	0	0	85	0.00		10.08	60.00	60.00	40.00	
04/02/2010	6	0	0	85	0.00		5.04	60.00	60.00	10.00	
04/03/2010	6	0	0	85	0.00		3.36	11.00	11.00	0	
04/04/2010	6	0	0	85	0.00		0	15.00	15.00	30.00	
04/05/2010	6	0	0	85	0.00		0	10.00	10.00	0	
04/06/2010	6	0	0	85	0.00		0	10.00	10.00	0	
04/07/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/08/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/09/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/10/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/11/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/12/2010	6	0	0	85	24.00	37 PUMP CHANGE	1.72	0	0	0	
04/13/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	
04/14/2010	6	0	0	85	24.00	37 PUMP CHANGE	0	0	0	0	

Completion Totals:	192.00	135.80	1,186.00	1,186.00	420.00
Average for 31.00 Elapsed Days		4.38	38.26	38.26	13.55
Average for 23.00 Producing Days		5.90	51.57	51.57	18.26



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LOE-REPAIR/MAINT

WELL NAME: VS NEAL 1-33

OPERATOR: APACHE CORPORATION

FIELD: MOCANE LAVERNE

COUNTY: ELLIS

FORMATION:

APA W1%: 100.00000 (%)

LOCATON:

DISTRICT: CENTRAL NORTH - OK NZ

CONTRACTOR:

API #: 3504500101 01

STATE: OKLAHOMA

PLAN DEPTH:

SPUD DATE:

AFE #: TR-10-3411

AFE DESC: repair tbg leak

AFE DHC:

AFE CWC:

AFE DCC:

Others: 25,000

AFE TOT: 25,000

REPORT DATE: 4/12/2010

MD: 9,450.0 (ft)

TVD: 9,450.0 (ft)

DFS:

REPORT NO : 1

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 1,740.00

CUM Others: 1,740.00

DAILY TOTAL: 1740

CUM TOTAL: 1,740.00

CURRENT STATUS:

24 HR FORECAST: HOT OIL RODS AND TBG. FINISH T.O.H.

DAILY OPS: R.U. HOLMAN WELL SERV. START T.O.H. W/ RODS FOUND PARRAFIN. S.D.F.N.

06:00 UPDATE: M.I.R.U. HOLMAN WELL SERV. HELD SAFETY MEETING. UNHANG WELL UNSEAT PUMP START T.O.H. W/RODS FOUND HEAVY PARAFIN S.D.F.N.

REPORT DATE: 4/13/2010

MD: 9,450.0 (ft)

TVD: 9,450.0 (ft)

DFS:

REPORT NO : 2

DOL:

24 HR PROG:

ROT HRS:

MW:

VIS:

DAILY DHC:

CUM DHC:

DAILY DCC:

CUM DCC:

DAILY CWC:

CUM CWC:

Daily Others: 3,983.00

CUM Others: 5,723.00

DAILY TOTAL: 3983

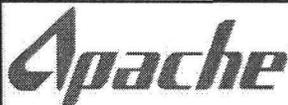
CUM TOTAL: 5,723.00

CURRENT STATUS:

24 HR FORECAST: R.D.M.O. SEND RIG TO NEW COMPLETION WAIT ON EVALUATION.

DAILY OPS: HOT OIL RODS AND TBG. ROUND TRIP PUMP. TRIED TO LOAD TBG. NO GOOD SUSPECT HOLE IN TBG. S.D.F.D.

06:00 UPDATE: M.I.R.U. WESTERN HOT OIL. HELD SAFETY MEETING. HOT OIL RODS AND TBG. R.D.M.O. WESTERN. FINISH T.O.H. W/RODS AND PUMP. P.U. NEW PUMP. T.I.H. SEAT PUMP SPACE OUT HANG ON. TRIED TO LOAD TBG. NO GOOD. SUSPECT HOLE IN TBG. S.D.F.D.



Chronological Report

REGION: CENTRAL
OPERATED

EVENT: LOE-REPAIR/MAINT

WELL NAME: VS NEAL 1-33

OPERATOR: APACHE CORPORATION

FIELD: MOCANE LAVERNE

COUNTY: ELLIS

FORMATION:

APA W1%: 100.00000 (%)

LOCATON:

DISTRICT: CENTRAL NORTH - OK NZ

CONTRACTOR:

API #: 3504500101 01

STATE: OKLAHOMA

PLAN DEPTH:

SPUD DATE:

REPORT DATE: 4/19/2010

MD: 9,450.0 (ft)

24 HR PROG:

DAILY DHC:

DAILY DCC:

DAILY CWC:

Daily Others: 3,230.00

DAILY TOTAL: 3230

TVD: 9,450.0 (ft)

ROT HRS:

DFS:

MW:

CUM DHC:

CUM DCC:

CUM CWC:

CUM Others: 8,953.00

CUM TOTAL: 8,953.00

REPORT NO : 3

DOL:

VIS:

CURRENT STATUS:

24 HR FORECAST: EMI TBG. OUT OF HOLE.

DAILY OPS: M.I.R.U. HOLMAN WELL SERV. T.O.H. W/RODS AND PUMP. N.D.W/HEAD N.U. B.O.P. S.D.F.N.

06:00 UPDATE: M.I.R.U. HOLMAN WELL SERV. HELD PREJOB SAFETY MEETING. UNHANG WELL UNSEAT PUMP. T.O.H. W/RODS AND PUMP. N.D.W/HEAD N.U. B.O.P. S.D.F.D.

REPORT DATE: 4/20/2010

MD: 9,450.0 (ft)

24 HR PROG:

DAILY DHC:

DAILY DCC:

DAILY CWC:

Daily Others: 5,851.00

DAILY TOTAL: 5851

TVD: 9,450.0 (ft)

ROT HRS:

DFS:

MW:

CUM DHC:

CUM DCC:

CUM CWC:

CUM Others: 14,804.00

CUM TOTAL: 14,804.00

REPORT NO : 4

DOL:

VIS:

CURRENT STATUS:

24 HR FORECAST: UNLOAD TALLY NEW JTS. T.I.H. W/ TBG. AND RODS.

DAILY OPS: R.U. WESTERN. EMI TEST TBG. LAY DWN. 44 JTS. 30 TO 50% WALL LOSS. S.D.F.D.

06:00 UPDATE: M.I.R.U. WESTERN EMI TESTING. HELD SAFETY MEETING. TEST TBG. OUT OF HOLE. LAY DWN. 44 JTS. TOTAL 30 TO 50% WALL LOSS. S.D.F.D.

REPORT DATE: 4/21/2010

MD: 9,450.0 (ft)

24 HR PROG:

DAILY DHC:

DAILY DCC:

DAILY CWC:

Daily Others: 12,970.00

DAILY TOTAL: 12,970

TVD: 9,450.0 (ft)

ROT HRS:

DFS:

MW:

CUM DHC:

CUM DCC:

CUM CWC:

CUM Others: 27,774.00

CUM TOTAL: 27,774.00

REPORT NO : 5

DOL:

VIS:

CURRENT STATUS:

24 HR FORECAST: PRODUCE WELL.

DAILY OPS: FINISH T.I.H. W/ TBG. SET ANCHOR, T.I.H. W/PUMP AND RODS. LOAD HOLE R.D.M.O. LEFT WELL PUMPING

06:00 UPDATE: UNLOAD TALLY NEW TBG. HELD PREJOB SAFETY MEETING. FINISH T.I.H. W/ TBG. SET ANCHOR W/12PTS. T.I.H. W/PUMP AND RODS, SPACE OUT HANG ON LOAD TBG. R.D.M.O. LEFT WELL PUMPING.