

OPERATOR

WORKING INTEREST OWNER

NEW WELL

EXISTING WELL

APPLICATION FOR TAX REBATE

APPLICANT

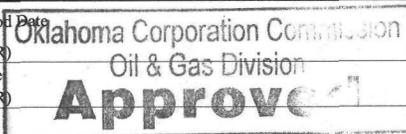
Applicant Name CHESAPEAKE OPERATING, INC.		Phone (405) 935-1419
Address P.O. BOX 18496		Fax No. (405) 849-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Operator Name CHESAPEAKE OPERATING, INC.		OCC/OTC No. 17441 ✓ ✓
Address P.O. BOX 18496		Phone (405) 935-1419
City OKLAHOMA CITY	State OKLAHOMA	Zip 73154-0496
Lease Name/No. BERRYMAN-JOHNSTON 1-19 ✓	OTC Prod Unit No. 045-102550	API No. 35-045-22060-0001
Location (1/4 1/4 1/4) S2 N2 SW NE ✓	Sec. 19	Twp. 17N
	Rge. 23W ✓	County ELLIS ✓

Please attach copy of 1002A.

Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR)	Project Completion Date (MM/DD/YR)	Orig. 1st Prod Date (MM/DD/YR)
Project description:		
		Base Prod Amt



II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR) 10/1/2010	Shut In <input checked="" type="checkbox"/> Mechanical Failure ✓
Re-work commenced (MM/DD/YR) 11/8/2010	Describe nature of failure: PARTED ROD ✓
Production Re-established (MM/DD/YR) 11/14/2010	
Describe work done to restore production to inactive well: REPAIRED PARTED ROD ✓	

RECEIVED

AUG 30 2012

OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.

Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:			

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	Shoot Name	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 07/22/2012	Phone No. (405) 935-2154
Name & Title (Typed or Printed) ELIZABETH SMITH, SR. COORDINATOR	E-mail Address ELIZABETH.A.SMITH@CHK.COM	

OCC USE ONLY

Reviewed by TR 11/1/12	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied	CHK PROP # 110816
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Marginal, appears to be maintenance.

Operated Daily Activity Report

NORTHERN
CENTRAL MID-CONTINENT
PRODUCING

12/22/2000	/	0'	\$3,825	TIH w/ pump & rods
		8,900'	\$401,643	MIRU hot oiler, prmp 40 BO dwn tbg, TIH w/ rebuilt prmp & rods, seat prmp, load hole w/ 12 BBLS, test to 500#, held ok, put on line, RDMO, DROP FROM REPORT.
6/26/2004	/	0'	\$6,025	Load tbg w/ 19 bbls lease water, pump to 350#, FINAL REPORT
		8,900'	\$407,668	MIRU Boomer WS, unseat pump, POOH w/ 1 1/4" x 22' PR, 126 - 7/8" rods, 215 - 3/4" ros, 9 - 7/8" rods, 2" x 1 1/2" x 22' pump w/ 20' x 1" GA (pump stuck open), RIH w/ rebuilt 2" x 1 1/4: x 20' pump w/ 20' x 1" GA, 2' x 7/8" rod sub, 9 - 7/8" rods, 215 - 3/4" rods, changed out 30 - 3/4" rod boxes, 126 - 7/8" rods, 1 1/4" x 20' PR, load tbg w/ 19 BLW, pump to 350#, held good, RDMO WOR, RTP, FINAL REPORT.
3/15/2010		0'	\$950	PULLED RODS
		8,900'	\$950	MIRU PWS, UNHUNG. TOO H W/ RODS. HAD 3/4 BOX BREAK @ 5975'. TRIED TO TIH W/ RODS & FISHING TOOL. PARAFFIN WAS TOO BAD IN TBG, COULD NOT GET DOWN. SDFN
3/16/2010		0'	\$4,035	PULLED RODS
		8,900'	\$4,985	MIRU HAMM & PHILLIPS HOT OILER. PUMPED 120BBLS OF WATER DOWN CSG. TIH W/ RODS & FISHING TOOL. LATCHED FISH, UNSEATED PUMP. PUMPED 40 BBLS OF OF OIL DOWN TBG. RDMO HOT OILER. TOO H W/ RODS & PUMP, LAID DOWN 47-3/4 RODS. CHANGED OUT 50 3/4 BOXES. SDFN
3/17/2010		0'	\$8,048	RAN RODS & PUMP
		8,900'	\$13,033	TIH W/ RODS & REBUILT PUMP (REPLACED 47 3/4 RODS). HUNG ON, SEATED PUMP. MIRU WATER TRUCK, LOADED W/ 20BBLS. TEST 400#, HELD OK. RDMO WATER TRUCK & PWS. STARTED PU @ 12:30PM, W/ 4 SPM. DROP FORM REPORTPUMP FROM OIILFIELD SPECIALIST: 2 X 1 1/2 X 22RHBC
8/11/2010		0'	\$500	MOVED TO LOCATION
		8,900'	\$500	MOVED TO LOCATOIN.SDFN
8/12/2010		0'	\$3,505	PULLED RODS & TBG
		8,900'	\$4,005	MIRU PWS. UNHUNG, UNSEATED PUMP, TOO H W/ RODS & PUMP. ND TREE, NUBOP. RELEASED TA, TOO H W/ TBG. SDFN
8/13/2010		0'	\$9,757	HYDROTESTED
		8,900'	\$13,762	MIRU PWS HYDROTESTER. TIH W/ PRODUCTION STRNG, REPLACED 1JT. RDMO HYDROTESTER, NDBOP, NU TREE. SET TA W/ 13,000#, TIH W/ RODS & REBUILT PUMP. HUNG ON, SEATED PUMP. MIRU WATER TRUCK, LOADED W/ 22 BBLS. TEST 400#, HELD OK. RDMO WATER TRUCK & PWS. STARTED PU @ 4:15PM, W/ 4SPM.DROP FROM REPORTPUMP FROM OILFIELD SPECIALIST: 2 X 1 1/2 X 22RHBC
11/8/2010		0'	\$4,155	LAY DOWN RODS
		8,900'	\$4,155	MIRU PWS, UNHUNG. TOO H W/ RODS, HAD 3/4 BODY BREAK @ 3225', TIH W/ RODS & FISHING TOOL. LATCHED FISH, UNSEATED PUMP, TOO H W/ RODS(LAYED DOWN 125 7/8RODS). SDFN
11/9/2010		0'	\$4,270	LAI D DOWN RODS & TBG
		8,900'	\$8,425	FINISHED TOO H W/ RODS & PUMP. LAID DOWN 214-3/4 & 136-7/8 RODS. ND TREE, NUBOP. RELEASED TA, TIH W/ TBG. TAGGED PBTD @ 8850'. TOO H W/ TBG, LAID DOWN 275 JTS. SDFNSENT TBG AND RODS TO TUBOSCOPE
11/10/2010		0'	\$3,595	RAN NEW TBG
		8,900'	\$12,020	TIH W/ NEW TBG, 280 JTS OF 2 7/8 N-80, N/D BOP, N/U TREE, SET T/A W/ 12.000#.SDFD
11/11/2010		0'	\$5,555	RAN RODS & PUMP
		8,900'	\$17,575	TIH W/ NEW RODS & PUMP, HUNG ON, SEATED PUMP, MIRU WTR/ TRUCK, LOADED W/ 25BBLS, TEST 400#, HELD OK, RDMO WTR/ TRUCK & PWS, COULD NOT GET P/U STARTED..DROP FROM REPORTPUMP FROM OILFIELD SPECIALIST: 2 X 1 1/4 X 18 RHBC
5/24/2011		0'	\$6,595	CHANGED PUMP
		8,900'	\$6,595	MIRU PWS, UNHUNG, UNSEATED PUMP, TOO H W/ RODS & PUMP, TIH W/ RODS & REBUILT PUMP, HUNG ON, SEATED PUMP, MIRU WTR/ TRUCK, LOADED W/ 24BBLS, TEST 400#, HELD OK, RDMO WTR/ TRUCK & PWS, STARTED P/U @ 6:00PM, W/4SPM.DROP FROM REPORTPUMP FROM OILFIELD SPECIALIST: 2 X 1 1/4 X 18RHBC