

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000
REV. 2008

FILE ORIGINAL ONLY

PLEASE TYPE OR USE BLACK INK

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JIM THORPE BUILDING
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(RULE 165:10-3-1)

BATCH NUMBER (OCC USE ONLY)

1. OTG/OCC OPERATOR NUMBER
06722

2. API NUMBER

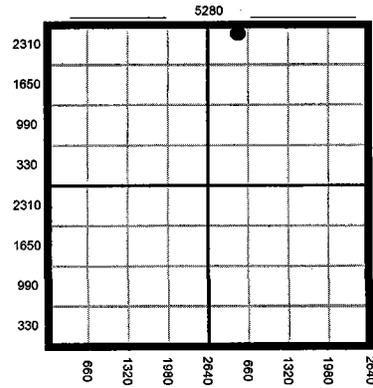
3. NOTICE OF INTENT TO: (CHECK ONLY ONE)
 DRILL RECOMPLETE REENTER DEEPEN AMEND - REASON
NOTE: ATTACH COPY OF 1002-A IF RECOMPLETION OR REENTRY.

4. TYPE OF DRILLING OPERATION >>>>>>> (NOTE: If directional or horizontal, see reverse side for bottom hole location)
A. STRAIGHT HOLE _____ DIRECTIONAL HOLE _____ HORIZONTAL HOLE _____
B. OIL/GAS _____ INJECTION _____ DISPOSAL _____ WATER SUPPLY _____ STRAT TEST _____ SERVICE WELL _____

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK.

5. WELL LOCATION:

SECTION	TOWNSHIP	RANGE	COUNTY
27	19N	26W	Ellis
SPOT LOCATION:			
E 1/2	NW 1/4	NW 1/4	NE 1/4
FEET FROM QUARTER		from NORTH LINE from EAST LINE	
SECTION LINES:		300' 2,150'	
7. Well will be 300' from nearest unit or property boundary.			
8. LEASE NAME:		WELL NUMBER:	
Lazy M "27"		1H	
9. NAME OF OPERATOR:		EMAIL ADDRESS:	
Mewbourne Oil Company			
ADDRESS		PHONE (AC/NUMBER)	
P.O. Box 7698		(903)-561-2900	
CITY	STATE	ZIP CODE	
Tyler	Texas	75711	



10. SURFACE OWNER (ONE ONLY, ATTACH SHEET FOR ADDITIONAL OWNERS)
Mewbourne Oil Company

ADDRESS: P.O. Box 7698
CITY: Tyler STATE: Texas ZIP CODE: 75711

11. Is well located on lands under federal jurisdiction? Y N

12. Will a water well be drilled? Y N
Will surface water be used? Y N

13. Date Operation to Begin Upon OCC Approval

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

1) Marmaton - 9,123'	6)
2)	7)
3)	8)
4)	9)
5)	10)

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S):
579685 Marmaton (640 Acres)

16. PENDING APPLICATION C.D. NO.

17. LOCATION EXCEPTION ORDER NO. 580755, 591464 (ext)

18. INCREASED DENSITY ORDER NO. NA

19. TOTAL DEPTH 13,807'

20. GROUND ELEV. 2513'

21. BASE OF TREATABLE WATER 570'

22. SURFACE CASING 2000'

23. ALT CASING PROG USED? Y N

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see reverse side, line 31.)
 A. Cement will be circulated from total depth to ground surface on the production casing string.
 B. Cement will be circulated from _____ depth to _____ depth by use of a two stage cementing tool.

25.1. PIT INFORMATION: Using more than one pit or mud system? Y N If yes, fill out line 25.2 on top reverse side.

A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)

B. EXPECTED MUD CHLORIDE CONTENT: maximum 25,000 ppm; average: 7,500 ppm.

PIT #1 C. TYPE OF PIT SYSTEM: on-site; off-site; closed; if off-site, specify location:

D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N

E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N

F. WELLHEAD PROTECTION AREA? Y N

Off-Site Pit No. _____

26.1. A. CATEGORY 1A 1B 2 3 4 C

OCC USE ONLY B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A. Fm: _____

C. Special area or field rule? _____ D. DEEP SCA? Y N E. CBL required? Y N

F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 ml GEOMEMBRANE LINER REQUIRED? Y N

27. PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

C. Annular Injection (REQUIRES PERMIT and surface casing set 200 feet below base of treatable water-bearing formation.) PERMIT NO. _____

D. One time land application (REQUIRES PERMIT) PERMIT NO. _____

E. Haul to Commercial pit facility; Specify site: _____ Order No. _____

F. Haul to Commercial soil farming facility; Specify site: _____ Order No. _____

G. Haul to recycling/re-use facility; Specify site: _____ Order No. _____

H. Other, Specify: Must notify local district office 24 hrs prior to testing pit liner (soil compaction test).

I hereby certify I am authorized to submit this two page application prepared by me or under my supervision.
The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

SIGNATURE *Greg Shepherd* NAME (Print or Type) Greg Shepherd PHONE (AC/NO.) (405)-235-6374 FAX (405)-232-8006 DATE 12/4/2012

NOTICE: Approval is void if operations have not commenced within six months of the date of approval. An approved permit must be posted at the location during drilling and completion operations. File the Form 1001A, Spud Report, within fourteen days of commencement of operations.

SEC 27
TOWNSHIP 19N
RANGE 26W
WELL NAME Lazy M "27"
1H

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:

A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
 B. EXPECTED MUD CHLORIDE CONTENT: maximum _____ ppm; average: _____ ppm.
 PIT #2 C. TYPE OF PIT SYSTEM: on-site; off-site; closed; If off-site, specify location: _____
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N
 F. WELLHEAD PROTECTION AREA? Y N Off-Site Pit No. _____

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____

B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.
 C. Special area or field rule? D. DEEP SCA? Y N E. CBL? Y N
 F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRED? Y N

29. Bottom Hole Location for Directional Hole: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION 1/4 _____ 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Measured Total Depth _____ True Vertical Depth _____ BHL from nearest Lease, Unit, Or Property Line: _____

30. Bottom Hole Location for Horizontal Hole: (LATERALS)

LATERAL #1: SEC 27 TWP 19N RGE 26W COUNTY Ellis

SPOT LOCATION W 1/2 SE 1/4 SE 1/4 SE 1/4 FEET FROM QUARTER from SOUTH LINE from EAST LINE
 SECTION LINES: 330' 600'

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____
 Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: 330'

LATERAL #2: SEC _____ TWP _____ RGE _____ COUNTY _____

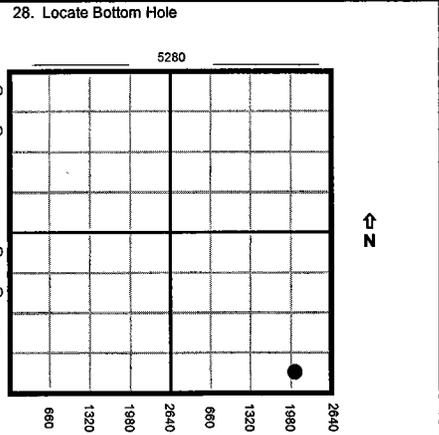
SPOT LOCATION 1/4 _____ 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____
 Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: _____

LATERAL #3: SEC _____ TWP _____ RGE _____ COUNTY _____

SPOT LOCATION 1/4 _____ 1/4 _____ 1/4 _____ 1/4 _____ FEET FROM QUARTER from SOUTH LINE from WEST LINE
 SECTION LINES: _____

Depth of Deviation _____ Radius of Turn _____ Direction _____ Total Length _____
 Measured Total Depth _____ True Vertical Depth _____ End Point location from nearest lease, unit or property line: _____



1. If more than two drainholes are proposed, attach separate sheet indicating the necessary information.
2. Direction must be stated in degrees azimuth.
3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)

1. This well WILL WILL NOT penetrate any known lost circulation zones.
2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND SO STATE: (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4)	Depth of Well

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface.
 6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST OCC USE ONLY OCC USE ONLY OCC USE ONLY

APPROVED _____ REJECTED _____

1. SURETY
 A. NONE filed.
 B. EXPIRED: Date 3-17-13
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

Date: 12/05/2012
 Case: 00000000
 Payor: NEWBURNE OIL COMPANY
 Check: 224265
 46 Intent to Drill
 Time: 13:14
 Cashier: CSN
 \$175.00
 RECEIPT 130390107
 OKLA CORP COMM

MEWBOURNE OIL COMPANY

ONE LEADERSHIP SQUARE
211 NORTH ROBINSON, SUITE 2000
OKLAHOMA CITY, OK 73102

TELEPHONE (405) 235-6374
FACSIMILE (405) 232-8006

December 4, 2012

Oklahoma Corporation Commission
Oil and Gas Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993

Re: Surface Casing Waiver Request
Lazy M "27" #1H
Section 27-19N-26W
Ellis County, Oklahoma

Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby requests an exception to Section 165:10-3-4(c) (5) [Rule 3-206] of the codified general rules of the Oklahoma Corporation Commission, so that 2,000 feet of surface casing may be set in order to prevent sloughing, aid in pressure control, and reduce chloride concentration. The surface casing will be cemented to the surface.

It will take approximately 20 hours to drill the additional amount of hole necessary to set 2,000 feet of surface casing. The lead slurry has a weight of 12.8 ppg and the tail slurry has a weight of 14.8 ppg. Mewbourne will also have lost circulation material on site and available if any problems occur. A Mewbourne representative will notify the local District office if lost circulation occurs. Mewbourne is not aware of any lost circulation in the subject section or eight surrounding sections.

If you have any questions or comments, please advise.

Sincerely,

MEWBOURNE OIL COMPANY



Greg Shepherd
Petroleum Engineer