

MUST BE FILED BY OPERATOR OR  
WORKING INTEREST OWNER

☒ OPERATOR

☐ WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

☐ NEW WELL

Form 1534

Rev. 2007

☒ EXISTING WELL

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b> ✓
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>ROSE HILL #1-33</b>	OTC Prod Unit No. <b>051-090414-0-0000</b>	API No. <b>051-218590000</b> ✓
Location (1/4 1/4 1/4) <b>SE NW NE</b> ✓	Sec. <b>4</b>	Twp. <b>6N</b>
	Rge. <b>7W</b> ✓	County <b>GRADY</b> ✓
Please attach copy of 1002A. Additional geologic and/or engineering data may be required in order to approve any application.		

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>10/28/1998</b> ✓	Project Completion Date (MM/DD/YR) <b>10/28/1998</b> ✓	Orig. 1st Prod Date (MM/DD/YR) <b>2/24/1987</b> ✓
Project description: <b>SWABBED WELL</b> ✓		1st Sale Date (MM/DD/YR) <b>10/28/1998</b> ✓
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil NA</b>

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	<input type="checkbox"/> Shut In	<input type="checkbox"/> Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure: <b>Oklahoma Corporation Commission</b> <b>Oil &amp; Gas Division</b> <b>Approved</b>	
Production Re-established (MM/DD/YR)	<b>OCT 02 2012</b> <b>OKLAHOMA CORPORATION COMMISSION</b>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

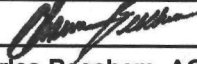
VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.		

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>9/10/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A

1,17,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
ROSE HILL #1		35051218590000	1997	10	0	3659
ROSE HILL #1		35051218590000	1997	11	0	3239
ROSE HILL #1		35051218590000	1997	12	0	3188
ROSE HILL #1		35051218590000	1998	1	0	3304
ROSE HILL #1		35051218590000	1998	2	0	2753
ROSE HILL #1		35051218590000	1998	3	0	2665
ROSE HILL #1		35051218590000	1998	4	0	2247
ROSE HILL #1		35051218590000	1998	5	0	2026
ROSE HILL #1		35051218590000	1998	6	0	1891
ROSE HILL #1		35051218590000	1998	7	0	1813
ROSE HILL #1		35051218590000	1998	8	0	1636
ROSE HILL #1		35051218590000	1998	9	0	1490
					0	See Attached
				12		
					0 BBL/M	

**Instruction:**

- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Well ROSE HILL #1

Month GAS

1	3659
2	3239
3	3188
4	3304
5	2753
6	2665
7	2247
8	2026
9	1891
10	1813
11	1636
12	1490

2493  
2293  
2110  
1941  
1785  
1642  
1511

Sep-98

Dec.Rate

Average

Base

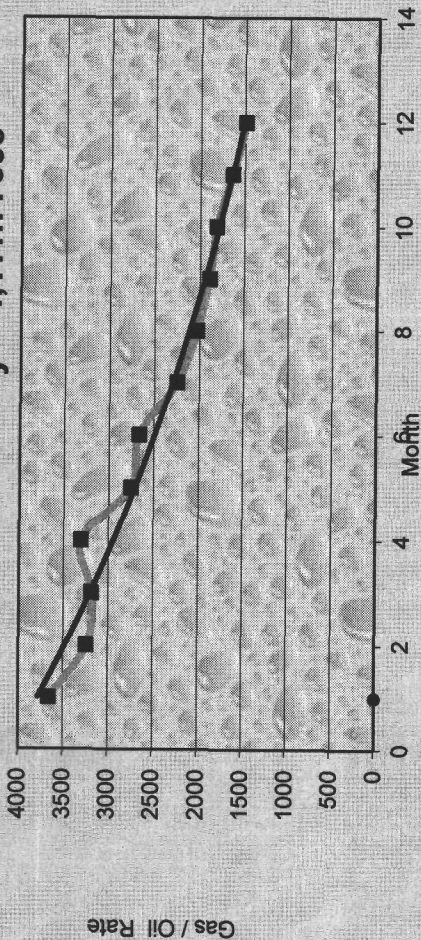
0.0834

2493

1511

Decline Curve Equation

$$y = 4,111.7700e^{-0.0834x}$$



28 Months

1,511	1,390
511	470
173	159

1,279 1,176 1,082

432 398 366

996 916 843

337 310 285

775 713 656

262 241 222

604 555

204 188

WELL NAME : 440 501 VELMA 2 SLD 04/03  
LOCATION : 033 7N 7W  
COUNTY : GRADY

\*\*CONTINUED\*\*

09/18/1998

MI & RU SWABBING JOHN; IFL 6850; SWABBED 3.5 BF & KOF, FLOWING @ 20" @  
200 PSI, OPEN CHK; RD & LEAVE TO SALES. DWC \$500 TMC \$2,450

THIS AM: PROD 6 BF 24 HRS, DIFF 40", 36/64" CK, FARO 700 MCFD

09/19/1998

PROD 0 BO, 0 BW, 806 MCF/24 HRS.

09/20/1998

PROD 0 BO, 0 BW, 789 MCF/24 HRS.

09/21/1998

PROD 0 BO, 0 BW, 761 MCF/24 HRS.

09/22/1998

PROD 0 BO, 0 BW, 551 MCF/24 HRS

09/23/1998

PROD 0 BO, 0 BW, 476 MCF/24 HRS.

09/24/1998

PROD 476 MCF/24 HRS.

09/25/1998

PROD 662 MCF/24 HRS.

09/26/1998

PROD 711 MCF/24 HRS.

09/27/1998

-DROPPED FROM REPORT--

WELL NAME : 440 502 ROSE HILL 1 SLD 04/03  
LOCATION : 033 7N 7W  
COUNTY : GRADY

09/21/1998

RESULTS OF BHP TEST RAN 9/21/98

DEPTH (FEET)	PRESSURE (PSIG)
SURFACE	389.11
2,000	406.75
4,000	420.97
6,000	439.07
8,000	458.75
8,600	466.26
8,909	470.10

10/28/1998

MI & RU SWABBING JOHN; SITP 110#, IFL 6000' & SC TO SN; REC 1.6 BF; END  
W/TP 230#; RD & MO SWABBING JOHN