

MUST BE FILED BY OPERATOR OR
WORKING INTEREST OWNER
☒ OPERATOR

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

☐ NEW WELL
☒ EXISTING WELL

Form 1534
Rev. 2007

☐ WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. LAGAN #142	OTC Prod Unit No. 047-036546-0-0000	API No. 047-301660000
Location (1/4 1/4 1/4) NE NW NE ✓	Sec. 32	Twp. 23N
	Rge. 6W ✓	County GARFIELD ✓

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 7/23/1998 ✓	Project Completion Date (MM/DD/YR) 8/1/1998 ✓	Orig. 1st Prod Date (MM/DD/YR) 11/25/1964 ✓
Project description: SWABBED / TREATED WELL WITH 15% HCL / CLEAN OUT WELL BORE		1st Sale Date (MM/DD/YR) 7/26/1998 ✓
Attach documentation supporting base production amount.		Base Prod Amt Gas 84 MCF/Oil 0 bbl

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		
Oklahoma Corporation Commission Oil & Gas Division Approved		
Attach supporting documentation for inactivity period or mechanical failure		

RECEIVED
OCT 02 2012
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA


165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/4/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
1, 18, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
LAGAN #1		35047301660000	1997	7	0	185
LAGAN #1		35047301660000	1997	8	0	91
LAGAN #1		35047301660000	1997	9	0	92
LAGAN #1		35047301660000	1997	10	0	87
LAGAN #1		35047301660000	1997	11	0	50
LAGAN #1		35047301660000	1997	12	0	0
LAGAN #1		35047301660000	1998	1	0	1
LAGAN #1		35047301660000	1998	2	0	0
LAGAN #1		35047301660000	1998	3	0	0
LAGAN #1		35047301660000	1998	4	0	0
LAGAN #1		35047301660000	1998	5	0	0
LAGAN #1		35047301660000	1998	6	0	0
					0	506
					6	6
					0 BBL/M	84 MCF/M

*DATA OBTAINED FROM THE THIRD PARTY

WELL NAME : 198 164 JONES 1 (P&A)
LOCATION : 009 18N 6W
COUNTY : KINGFISHER

CONTINUED

10/07/1998

OPEN WELL, FLOWED FOR 5 MIN; PULLED TO 110,000# & LD CASING; LD A TOTAL OF 124 JTS; RD BOP; RU TBG TOOLS & GIH W/TBG TO 375'; RU PUMP TRUCK & RANGER TRUCKING; CIRC MUD TO SURFACE & PUMP 135 SACKS OF CEMENT F/375' TO SURFACE. LD TBG; PUT IN A DRY CEMENT CAP; RD PUMP TRUCK & WAIT ON RIG; CALLED BIDDERS ON RODS, TUBING, & CASING. CALLED TO HAVE WELL HEAD EQUIPMENT PICKED UP. BACK HOE DUG OUT CELLAR 7' BELOW GROUND LEVEL. WELDER CUT OFF CONDUCTOR & SURFACE CSG 7' BELOW GROUND LEVEL. WELD ON STEEL ID PLATE. BACKHOE DUG OUT ANCHORS & FILLED IN HOLES. FILLED IN CELLAR. WELL P&A; WAIT ON LOCATION RESTORATION. TOTAL ESTIMATED COST TO PLUG \$15,026

10/08/1998

--MAILED PLUGGING REPORT TO WORKING INTEREST OWNERS--

WELL NAME : 198 178 LAGAN 1 SLD 09/04
LOCATION : 032 23N 6W
COUNTY : GARFIELD

07/23/1998

RU RAMBLER RIG #5; GIH W/FISHING TOOL; LATCH PLUNGER - STUCK; PULL LOOSE & COOH; TBG DEAD; SICP 220 PSI; BLOW DOWN CSG OVERNIGHT.
DWC \$1,200 TMC \$1,200

07/24/1998

FCP 20 PSI; 5" DIFF; UNFLANGE & BLOW DOWN ANN; NU BOP; TBG FREE; TALLY OOOH; NUD ON ALL TBG; FL @ 4500'; TALLY 6547.20', 209 JTS & SN ON BOT W/BROKEN SV, & SPRING W/MUD IN SN; PU ARROW HD 5 1/2" PKR (4.625) & TS RBP.
DWC #3,200 TMC \$4,400

07/25/1998

RU REEF PUMP TRUCK & SET PT; LOAD HOLE DN TBG W/125 BFW; REL MUD EMULSION & SW, CIRC 140 BFW TOT UNTIL CLEAN; PRESS CSG TO 500 PSI, OK; RU TO SWAB; SWAB 115 BLW TO 4500', NO ENTRY; REL RBP & POOH; GIH W/CSG SWAB; IFL 6300', LIGHT BLOW. DWC \$1,200 TMC \$5,600

07/26/1998

SICP 50 PSI; 1ST RUN 6560' W/WIRE CUPS DRY, CHK TD @ 6750', REC DRLG MUD, FL 5700' W/SAND; SWAB F/6000', REC 5 BF, 300' MUDDY WATER; GOOD BLOW; REC 45 BF TOT FOR DAY; FFL 4600' & SCATT; AVG 5 BF/HR MUDDY SALTWATER W/TR OIL; SELLING GAS BETWEEN RUNS; AVG 250 MCFD RATE; PUT DOWN SALES LINE FOR WEEKEND; FARO 280 MCFD. DWC \$1,200 TMC \$6,800

07/27/1998

SDFWE.

07/28/1998

SDFWE. THIS AM: SELLING 100+ MCF

07/29/1998

FCP 20 PSI; AVG 200 MCFD RATE; IFL 4600'; FFL 5000' & SCAT; REC 38 BF (EST 3 BO & 35 BBLs MUDDY SALT WATER); FARO 440 MCFD; DWC \$1,000 TMC \$7,800

07/30/1998

FARO 260 MCFD @ 20 PSI FCP; BLOW DOWN & GIH W/SN, 7 JTS TBG, PKR & 201 JTS TBG; SET PKR W/TAILOPIPE @ 6515'; RU REED & PUMP 5 BFW, 1000 GALS 15% HCL W/ADDITIVES & FLUSH W/15 BFW; GIH W/SWAB; IFL 6000' (45 BLWTR) REL PKR & PU 7 JTS TBG TO 6725'; (83' BELOW BOT MISSISSIPPI PERF); SWAB & TBG PLUGGED; POOH & REC 4 BBLW DRLG MUD, SHALE & FRAC BALLS; GIH W/CSG SWAB; IFL 5700'.
DWC \$2,500 TMC \$10,399

THIS AM: FARO 230 MCFD

WELL NAME : 198 178 LAGAN 1 SLD 09/04
LOCATION : 032 23N 6W
COUNTY : GARFIELD

CONTINUED

07/31/1998

FARO 230 MCFD.
GIH W/CSG SWAB; IFL 5200' & SCAT; NO OIL ON TOP; THROUGH 3:00 PM, AVG 5
BF/HR W/FL 5500'-6000' & SCAT; REC 38 BF/7 HRS; NEXT 2 HRS REC ONLY 2.5 BF;
SELLING 230 MCFD RATE BETWEEN SWAB RUNS; SD @ 5:30 PM; FARO 230 MCFD.
DWC \$1,100 TMC \$11,400

THIS AM: FARO 161 MCFD @ 20 PSI FCP; PREPARE TO RUN TBG & RE-INSTALL
PLUNGER EQUIPMENT

08/01/1998

FARO 161 MCFD; RUN TBG AS FOLLOWS:

208 JTS 2 3/8", 4.7#, J-55 8RD	6515.2'
NEW 1 25/32" SN	1.1'

	6527.3'

MISSISSIPPI PERF 6560-6642'

ND BOP & NU TREE; IFL 6000'; SICP 60 PSI; TBG SWAB - 8 RUNS, REC 8.75 BF
(MOSTLY OIL); FFL 6000' & SCAT; SICP 200 PSI, SITP 55 PSI.
DWC \$1,100 TMC \$12,500

THIS AM: SITP 190#, SICP 245#; BLOW DOWN TBG; SICP 215#, SPRING HIT;
INSTALL PLUNGER & RD & MO RAMBLER WELL SERVICE.

MADE 0 BO, 0 BW, 425 MCF/D

08/02/1998

TP 210#, CP 220#, MADE 0 BO, 0 BW, 65 MCF/24 HRS. MAKING PLUNGER LIFT
REPAIRS.

08/03/1998

TP 210#, CP 250#, MADE 0 BO, 6 BW, 65 MCF/24 HRS.
MAKING PLUNGER LIFT REPAIRS

08/04/1998

TP 175#, CP 200#, MADE 0 BO, 6 BW, 65 MCF/24 HRS.

08/05/1998

TP 160#, CP 220#, MADE 14 BO, 0 BW, 100 MCF/24 HRS.

08/06/1998

TP 150#, CP 210#, MADE 3.34 BO, 0 BW, 100 MCF/24 HRS.

08/07/1998

TP 120#, CP 190#, MADE 6.68 BO, 0 BW, 100 MCF/24 HRS.

08/11/1998

TP 65#, CP 200#, MADE 1.67 BO, 5 BW, 100 MCF/D. ON PLUNGER LIFT, 15 MIN ON/
1.5 HR OFF

08/12/1998

TP 140#, CP 210#, MADE 6.69 BO, 1 BW, 100 MCF/24 HRS.

08/13/1998

TP 170#, CP 200#, MADE 1.67 BO, 6 BW, 100 MCF/24 HRS.

08/14/1998

TP 120#, CP 190#, MADE 6.35 BO, 0 BW, 100 MCF/24 HRS.

08/15/1998

TP 180#, CP 190#, MADE 10.02 BO, 6 BW, 100 MCF/24 HRS.

08/16/1998

TP 180#, CP 190#, MADE 7.67 BO, 9 BW, 100 MCF/24 HRS.