

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534

Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b>
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>LAGAN #2</b>	OTC Prod Unit No. <b>047-068442-0-0000</b>	API No. <b>047-225460000</b>
Location (1/4 1/4 1/4) <b>SW SE NE</b>	Sec. <b>32</b>	Twp. <b>23N</b>
	Rge. <b>6W</b>	County <b>GARFIELD</b>

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>5/13/1999</b>	Project Completion Date (MM/DD/YR) <b>5/15/1999</b>	Orig. 1st Prod Date (MM/DD/YR) <b>5/1/1981</b>
Project description: <b>CLEAN PARAFFIN OFF RODS</b>		1st Sale Date (MM/DD/YR) <b>5/15/1999</b>
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil 0 bbl</b>

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;">Oklahoma Corporation Commission Oil &amp; Gas Division <b>Approved</b></p>	
Describe work done to restore production to inactive well:		

Attach supporting documentation for inactivity period or mechanical failure

**RECEIVED**  
OCT 02 2012  
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>9/5/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A  
1,18,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
LAGAN #2		35047225460000	1998	5	0	1014
LAGAN #2		35047225460000	1998	6	0	943
LAGAN #2		35047225460000	1998	7	0	861
LAGAN #2		35047225460000	1998	8	0	785
LAGAN #2		35047225460000	1998	9	0	793
LAGAN #2		35047225460000	1998	10	0	853
LAGAN #2		35047225460000	1998	11	0	758
LAGAN #2		35047225460000	1998	12	0	751
LAGAN #2		35047225460000	1999	1	0	756
LAGAN #2		35047225460000	1999	2	0	724
LAGAN #2		35047225460000	1999	3	0	788
LAGAN #2		35047225460000	1999	4	0	762
					<u>0</u>	<u>See Attached</u>
					<u>12</u>	
					<b>0 BBL/M</b>	

\*DATA OBTAINED FROM THE THIRD PARTY

**Instruction:**

- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Well **LAGAN #2**

Month	GAS
1	1014
2	943
3	861
4	785
5	793
6	853
7	758
8	751
9	756
10	724
11	788
12	762

816  
798  
780  
762  
745  
729  
713

Apr-99

0.0225

816

713

Dec.Rate

Average

Base

28 Months	→
713	697
532	520
397	388

666  
497

651  
486

637  
475

622  
464

609  
454

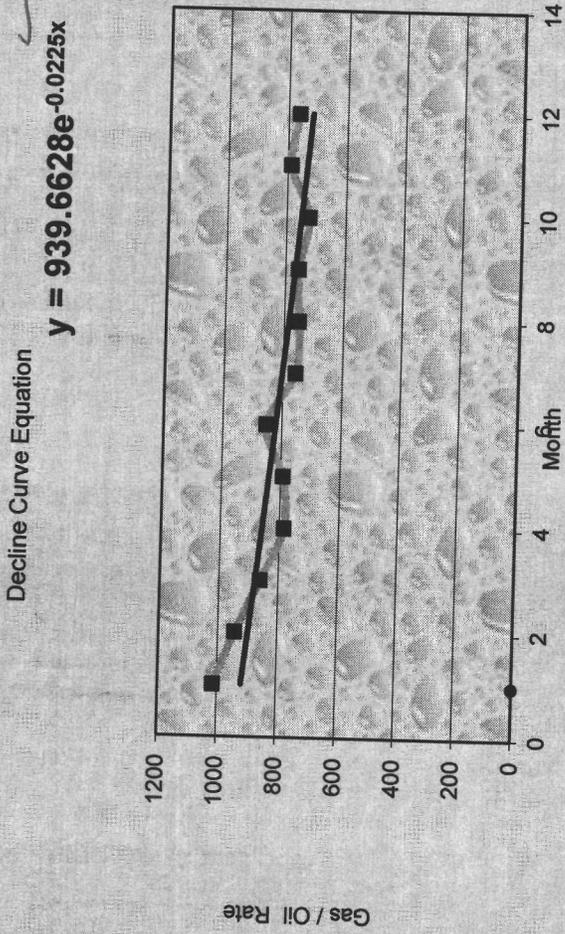
595  
444

582  
434

569  
424

556  
415

544  
406



WELL NAME : 198 179 LAGAN 2 SLD 09/04  
LOCATION : 032 23N 6W  
COUNTY : GARFIELD

\*\*CONTINUED\*\*

API: 047-22546

05/13/1999 ✓

MI & RU RAMBLER RIG #5; ND HORSES HEAD; COOH W/RODS & PUMP; PU RECND PUMP;  
GIH W/PUMP & RODS, STRIPPING PARAFFIN OFF RODS GIH; SEAT PUMP; SDFN.  
DWC \$2,820 TMC \$2,820

05/14/1999

TRY TO LOAD HOLE W/30 BF, WOULD NOT LOAD; LOAD 15 BF, PUMP DOWN TBG; WENT  
ON STRONG VAC; COOH W/RODS & PUMP; CALLED FOR BOP, ND WELL HEAD; REL TA  
& NU BOP; COOH W/TBG, FOUND SPLIT 210 JTS DOWN, 2ND JT ABOVE THE SN; CHECK  
OUT MA, MA CLEAN; REPLACED BAD JT & GIH W/TBG; ND BOP; SET TA W/10,000#  
TENSION; NU WELL HEAD; PU RECND PUMP & START BIH W/RODS; RAN APPROX 3,000'  
& SDFN. DWC \$2,715 TMC \$5,535

RAN TBG AS FOLLOWS TOP TO BOTTOM:

186 JT - 2 3/8", J-55, 4.7# 8RD  
1 - 2 3/8" X 5 1/2" TA  
25 JTS - 2 3/8", J-55, 4.7# 8RD  
1 - 1 25/32" SN  
1 JT TBG W/TOP 3' PERF MA

NOTE: JT OUT 31.75', JT IN 31.70'--

05/15/1999 ✓

FINISH RUNNING RODS IN HOLE AS FOLLOWS TOP TO BOTTOM:

1 POLISH ROD W/8' LINER  
1 - 4' SUB  
3 - 6' SUB  
19 - 7/8" RODS  
236 - 3/4" RODS  
7 - 7/8" RODS  
1 - 16' BHD PUMP, METAL TO METAL W/6' GA

SEAT PUMP, LOAD HOLE W/18 BO; PRESS TEST TO 200#, HELD OK; PUT ON PROD;  
DWC \$825 TMC \$6,360

--NOTE: LINER HAD A BAD SPOT, HAD TO CHANGE OUT AFTER RIG LEFT--

THIS AM: PROD 18.37 BO, 3 BW, 45 MCF/20 HRS

05/16/1999

TP 7 CP 40#, MADE 3.34 BO, 6 BW, 45 MCF/24 HRS

05/17/1999

TP & CP 40#, MADE 1.67 BO, 24 BW, 45 MCF/24 HRS.

05/18/1999

TP & CP 40#, MADE 1.67 BO, 21 BW, 45 MCF/24 HRS

05/19/1999

TP & CP 40#, MADE 15.03 BO, 21 BW, 43 MCF/D

05/20/1999

TP & CP 40#, MADE 13.36 BO, 0 BW, 42 MCF/24 HRS

05/21/1999

TP & CP 40#, MADE 15.03 BO, 30 BW, 42 MCF/24 HRS

05/22/1999

TP & CP 40#, MADE 16.70 BO, 21 BW, 42 MCF/24 HRS