

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. BLANSIT A-5	OTC Prod Unit No. 047-036542-2-0000	API No. 047-238990000
Location (1/4 1/4 1/4) C NW NE	Sec. 20	Twp. 22N
	Rge. 6W	County GARFIELD

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 4/4/1996	Project Completion Date (MM/DD/YR) 4/5/1996	Orig. 1st Prod Date (MM/DD/YR) 4/19/86 6/27/1986
Project description: HOT OILED WELL		1st Sale Date (MM/DD/YR) 4/5/1996
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil 146 bbl

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Description of failure	
Production Re-established (MM/DD/YR)	<div style="text-align: center;">  <p>RECEIVED OCT 02 2012 OKLAHOMA CORPORATION COMMISSION</p> </div>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

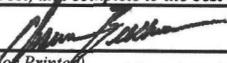
VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.		

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/14/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
 1, 18, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BLANSIT A-5		35047238990000	1995	4	163	4340
BLANSIT A-5		35047238990000	1995	5	161	4064
BLANSIT A-5		35047238990000	1995	6	158	3880
BLANSIT A-5		35047238990000	1995	7	159	4445
BLANSIT A-5		35047238990000	1995	8	158	4633
BLANSIT A-5		35047238990000	1995	9	160	4148
BLANSIT A-5		35047238990000	1995	10	159	4489
BLANSIT A-5		35047238990000	1995	11	159	4205
BLANSIT A-5		35047238990000	1995	12	157	4140
BLANSIT A-5		35047238990000	1996	1	159	4512
BLANSIT A-5		35047238990000	1996	2	161	4270
BLANSIT A-5		35047238990000	1996	3	0	1773
					<u>1754</u>	<u>See Attached</u>
					<u>12</u>	
					146 BBL/M	

*DATA OBTAINED FROM THE THIRD PARTY

WELL NAME : 198 382 BLANSIT A-4 SLD 04/04
 LOCATION : 020 22N 6W
 COUNTY : GARFIELD

CONTINUED

10/26/1996

RAMBLER W/S ON LOCATION. RU UNHUNG HEAD. STACKED OUT RODS. HAMM & PHILLIPS
 LOADED HOLE W/7 BO. PRESS UP TO 300#. BLED OFF REAL SLOW. RESEAT PUMP.
 LONG STROKE PUMP TO FREE UP PUMP PULL ROD. PUMPED UP TO 400#, HELD OK.
 HUNG ON HEAD. RESPACED PUMP. HUNG ON AND PUT ON PRODUCTION. PUMP
 STILL STICKING. COOH W/PUMP AND RODS. FOUND PULL ROD STICKING
 ON PUMP & CUPS TORE UP. RBIH W/RODS AND PUMP AS FOLLOWS TOP TB:

1 - 22' POLISH ROD W/12' LINER
 2 - 4' X 3/4" SUB
 1 - 8' X 3/4" SUB
 86 - 3/4" RODS
 117 - 5/8" RODS
 8 - 3/4"
 1 - 2" X 1 1/4 X 10' X 12 X 16' BHD

SEAT PUMP. HUNG ON HEAD. LOAD HOLE W/19.5 BO. PRESS UP TO 350#. BLED
 OFF, PUMP UP W/PUMP TO 300#, HELD OK. PUT ON PRODUCTION. TURN OVER
 TO PUMPER. DWC \$1909

10/27/1996

NO PRODUCTION. SUSPECT HOLE IN CSG. SD. WOE.

11/11/1996

FISHER PRODUCTION RAN FLUID LEVEL TEST 10-28-96. DEPTH TO FLUID
 527'. C.H.P. 0#, PUMPING.

WELL NAME : 198 386 BLANSIT A-5 SLD 04/04
 LOCATION : 020 22N 6W
 COUNTY : GARFIELD

04/04/1996

MI AND RU RAMBLER W/S RIG 6. ND HORSES HEAD. TRY TO UNSEAT PUMP.
 PARAFFIN BAD. CALLED FOR HOT OILER. GO DOWN BACKSIDE W/HOT WATER,
 GOT 30 BBLs DOWN, RODS FREED UP. COOH W/RODS & PUMP. PUMP WAS
 UNSCREWED ON BTM. LEFT BALL AND SEAT BOTTOM CAGE AND GAS ANCHOR
 IN HOLE. CALLED FOR BOP. WILL PULL TBG W/RIG. ND WELLHEAD. NU BOP.
 ATTEMPT TO RELEASE UNI-VI PKR. WOULD NOT RELEASE. ND BOP. NU WELLHEAD.
 SDFN. NOTE: SUSPECT PACKER SANDED IN. DWC \$2050 TMC \$2050

04/05/1996

PU RECOND PUMP. START IN HOLE W/PUMP AND RODS. GOT DOWN 1750', HIT
 BLOCK, COULD NOT GO DOWN. COME OUT AND FOUND PUMP FULL OF PARAFFIN
 CALLED FOR HOT OILER. HOT OILED DOWN TBG W/25 BO. RAN PUMP AND RODS
 IN HOLE. SEAT PUMP. NU HORSES HEAD. HANG ON ROD STRING. LOAD HOLE
 W/9 BO. START UP PUMPING UNIT. PRESS UP TO 300#, HELD OK. RD & MO.
 PUT WELL ON LINE. NOTE: CHANGE PUMP TO BHD. ROD DETAILS:

1 - 22' POLISH ROD W/10' LINER
 1 - 2' X 7/8" SUB
 1 - 4' X 7/8" SUB
 71 - 7/8" RODS
 79 - 3/4" RODS
 91 - 5/8" RODS
 12 - 7/8" RODS
 1 - 16', 3 CUP, BHD PUMP

DWC \$2550

PUMPER'S REPORT. PIO AT 11 AM, 4-4-96. MADE 15.03 BO, 0 BW, 0 MCF/19 HRS.
 TP & CP 18#.