

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

NEW WELL  
 EXISTING WELL

Form 1534  
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b> ✓
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>BUMPASS #1-22</b> ✓	OTC Prod Unit No. <b>137-097642-0-0000</b>	API No. <b>137-252110000</b>
Location (1/4 1/4 1/4) <b>C SE</b> ✓	Sec. <b>22</b>	Twp. <b>1N</b>
	Rge. <b>7W</b> ✓	County <b>STEPHENS</b> ✓

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>1/5/1996</b> ✓	Project Completion Date (MM/DD/YR) <b>1/5/1996</b> ✓	Orig. 1st Prod Date (MM/DD/YR) <b>12/13/1994</b> ✓
Project description: <b>COMMINGLE</b> ✓		1st Sale Date (MM/DD/YR) <b>1,6,1996</b> ✓ → <b>5/1/1996</b>
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil 13 bbl</b>

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;"><b>Approved</b></p> <p style="text-align: center;">Oklahoma Corporation Commission Oil &amp; Gas Division</p>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

RECEIVED

OCT 02 2012

OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date <b>9/21/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S-A  
1, 18, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BUMPASS	#1-22	35137252110000	1995	1	0	6832
BUMPASS	#1-22	35137252110000	1995	2	0	5963
BUMPASS	#1-22	35137252110000	1995	3	0	5371
BUMPASS	#1-22	35137252110000	1995	4	166	4188
BUMPASS	#1-22	35137252110000	1995	5	0	746
BUMPASS	#1-22	35137252110000	1995	6	0	397
BUMPASS	#1-22	35137252110000	1995	7	0	7251
BUMPASS	#1-22	35137252110000	1995	8	0	4884
BUMPASS	#1-22	35137252110000	1995	9	0	2701
BUMPASS	#1-22	35137252110000	1995	10	0	241
BUMPASS	#1-22	35137252110000	1995	11	0	193
BUMPASS	#1-22	35137252110000	1995	12	0	324
					166	<u>See Attached</u>
					12	
					<b>13 BBL/M</b>	

**Instruction:**

- 1) Type production data in *Pink column*
- 2) Obtain the exponent in the equation and type in *pink cell*

Well **BUMPASS #1-22**

Month      GAS

1	6832
2	5963
3	5371
4	4188
5	746
6	397
7	7251
8	4884
9	2701
10	241
11	193
12	324

3258  
2465  
1865  
1411  
1067  
807  
611

**Dec-95**

0.2790

3258

611

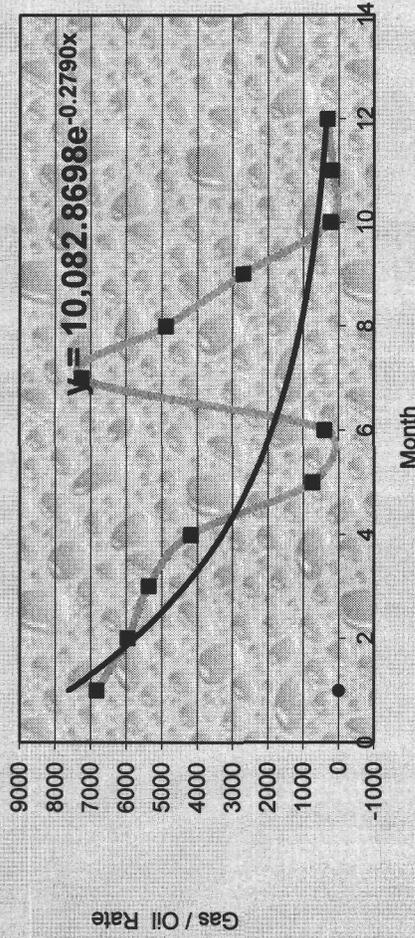
Dec.Rate

Average

Base

28 Months	→	
611	462	265
16	12	7
0	0	5

Decline Curve Equation



151	4	151	87	2	87	115	3	115	38	1	38	50	1	50	21
200	5	200	66	2	66	50	1	50	28	1	28	1	1	1	1

WELL NAME : 737 500 BUMPASS 1-22 (ENGR ONLY) \*\*CONTINUED\*\*  
 LOCATION : 022 1N 7W  
 COUNTY : STEPHENS  
 CONTRACTOR: JONES DRILLING CORPORATION  
 RIG NUMBER: 7

AFE TWC: 846,000 AFE DHC: 548,000  
 AFE CC : 298,000 PRO. TD: 12800 SPUD 6/11/1994  
 1ST SALE OF OIL DATE/PURCH 0/00/0000  
 1ST SALE OF GAS DATE/PURCH 12/13/1994

01/05/1996

MI AND RU HALLIBURTON SLICKLINE SVCS. RIH W/SHIFTING TOOL FOR OTIS  
 2.313" XO SLIDING SLEEVE. UNABLE TO LOCATE SLEEVE. POOH. RIH W/POSITIVE  
 SHIFTING TOOL. FOUND FL @ 4800'. LOCATE & CLOSE XO SLEEVE @ 9110'  
 SLM (9088' TM). POOH. RIH W/2" RS TYPE PULLING TOOL AND LATCH  
 EQUALIZING PRONG @ 10,760' SLM. ITP: 0 PSI, NO IMMEDIATE INCREASE  
 IN TP. FL SC, POSSIBLY @ 3800'. PRONG PULLED @ 12:30 PM. POOH  
 W/PRONG PULLING TOOL. TP: 360 PSI @ 2:30 PM. RIH W/GR PULLING TOOL.  
 TP STABILIZED @ 400 PSI @ 3 PM. NO FL APPARENT ON TRIP IN. LATCH  
 ONTO PXX PLUG @ 10,758' SLM. POOH W/PLUG & PULLING TOOL. PULLING  
 THROUGH PARAFFIN 1200' TO SURF. RD MO HALLIBURTON. SITP 600 PSI.  
 SWIFN. PUMPER TO PBOL THIS AM. DWC \$2150

01/06/1996

PRODUCING THROUGH TUBING:  
 FTP 550#. CP 1400#. 15/64" CK. MADE 43.29 BO, 0 BW, 519 MCF/D.

01/07/1996

FTP 500#. CP 1390#. 15/64" CK. MADE 11.70 BO, 0 BW, 249 MCF/24 HRS.

01/08/1996

FTP 450#. SICP 1400#. 15/64" CK. MADE 8.19 BO, 0 BW, 672 MCF/24 HRS.  
 CHANGE TO 13/64" CK.

01/09/1996

FTP 550#. SICP 950#. 13/64" CK. MADE 11.70 BO, 0 BW, 449 MCF/24 HRS.

01/10/1996

FTP 425#. SICP 1000#. 16/64" CK. MADE 11.70 BO, 0 BW, 300 MCF/24 HRS.

01/11/1996

FTP 400#. SICP 1550#. 12/64" CK. MADE 7.02 BO, 0 BW, 270 MCF/24 HRS.

01/12/1996

FTP 330#. SICP 1550#. OPEN CK. MADE 5.85 BO, 0 BW, 237 MCF/24 HRS.

01/13/1996

FTP 330#. SICP 1550#. OPEN CK. MADE 2.34 BO, 0 BW, 226 MCF/24 HRS.

01/14/1996

FTP 320#. SICP 1550#. OPEN CK. MADE 1.17 BO, 0 BW, 200 MCF/24 HRS.

01/15/1996

FTP 315#. SICP 1550#. OPEN CK. MADE 1.17 BO, 0 BW, 196 MCF/24 HRS.

01/16/1996

FTP 310#. SICP 1550#. OPEN CK. MADE 0 BF, 207 MCF/24 HRS.

01/17/1996

FTP 310#. SICP 1575#. OPEN CK. MADE 28.08 BO, 0 BW, 186 MCF/24 HRS.

01/18/1996

FTP 305#. SICP 1575#. OPEN CK. MADE 5.85 BO, 0 BW, 179 MCF/24 HRS.

01/19/1996

FTP 310#. SICP 1575#. OPEN CK. MADE 3.51 BO, 0 BW, 176 MCF/24 HRS.

NOTE: VENTED 15 MIN.