

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. BLANSIT A-5 ✓	OTC Prod Unit No. 047-036542-2-0000	API No. 047-238990000
Location (1/4 1/4 1/4) C NW NE ✓	Sec. 20	Twp. 22N
	Rge. 6W ✓	County GARFIELD ✓

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 9/6/2002	Project Completion Date (MM/DD/YR) 9/11/2002	Orig. 1st Prod Date (MM/DD/YR) 4/19/86 ✓	6/27/1986
Project description: HOT OILED WELL / RAN PARAFFIN KNIFE / SWAB		1st Sale Date (MM/DD/YR) 9/11/2002	
Attach documentation supporting base production amount.		Base Prod Amt Gas 210 MCF/Oil 30 bbl ✓	

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well: <p style="text-align: center;">Approved</p>		

Attach supporting documentation for inactivity period or mechanical failure

RECEIVED

OCT 02 2012

OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
 Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/14/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
 1,18,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BLANSIT A-5		35047238990000	2001	9	159	383
BLANSIT A-5		35047238990000	2001	10	0	396
BLANSIT A-5		35047238990000	2001	11	0	353
BLANSIT A-5		35047238990000	2001	12	0	0
BLANSIT A-5		35047238990000	2002	1	0	0
BLANSIT A-5		35047238990000	2002	2	0	0
BLANSIT A-5		35047238990000	2002	3	158	0
BLANSIT A-5		35047238990000	2002	4	54	107
BLANSIT A-5		35047238990000	2002	5	0	22
BLANSIT A-5		35047238990000	2002	6	0	0
BLANSIT A-5		35047238990000	2002	7	0	0
BLANSIT A-5		35047238990000	2002	8	0	0
					<u>371</u>	<u>1261</u>
					12	6
					30 BBL/M	210 MCF/M

252 MCF/M

WELL NAME : 198 381 LEE MAJORS 1 SLD 09/04
 LOCATION : 035 23N 7W
 COUNTY : GARFIELD

CONTINUED

07/20/2002
 PROD 8 BO, 10 BW, 37 MCF/24 HRS

07/21/2002
 PROD 3 BO, 10 BW, 37 MCF/24 HRS

07/22/2002
 PROD 0 BO, 18 BW, 37 MCF/24 HRS

07/23/2002
 PROD 0 BO, 9 BW, 37 MCF/24 HRS

07/24/2002
 PROD 5 BO, 9 BW, 57 MCF/24 HRS

07/25/2002
 PROD 15 BO, 8 BW, 37 MCF/24 HRS

07/26/2002
 PROD 13 BO, 27 BW, 49 MCF/24 HRS

07/27/2002
 PROD 18 BO, 9 BW, 49 MCF/24 HRS

07/28/2002
 PROD 20 BO, 6 BW, 49 MCF/24 HRS

07/29/2002
 PROD 24 BO, 32 BW, 49 MCF/24 HRS
 --DROPPED FROM REPORT--

WELL NAME : 198 386 BLANSIT A-5 SLD 04/04
 LOCATION : 020 22N 6W
 COUNTY : GARFIELD

09/06/2002
 MI & RU SJL WELL SERVICE; ND HORSES HEAD; PULL UP ON RODS; PARAFFIN BAD;
 CALL FOR HOT OILER, HOT WATER DOWN BACKSIDE; UNSEAT PUMP; COOH W/RODS
 & PUMP; NU TO SWAB; GIH TO 600'; WORK SWAB TO 700'; STACKED OUT, COOH;
 POUR DIESEL DOWN HOLE & SDFN. DWC \$1,958 TMC \$1,958

09/07/2002
 POUR DIESEL DOWN TBG; NU PARAFFIN KNIFE & GIH TO 1325'; COOH, CLEAN OFF
 KNIFE; POUR DIESEL DOWN TBG; GIH TO 1575' (GOING DOWN SLOW); COOH, CLEAN
 OFF PARAFFIN; GIH TO 3500'; COOH; NU KNIFE ON SAND LINE & GIH TO 1800';
 STACKED OUT; COOH, CALLED FOR HOT OILER; LOAD 20 BO & HOT OIL TBG &
 FLOW LINE RUN SWAB; IFL 2400'; 2ND RUN FL 2600'; 3RD RUN FL 3800', 4TH
 RUN 3900', 5TH RUN 4300', 6TH RUN 4500', 7TH RUN 4500', 8TH RUN 5000';
 REC 36 BF TOTAL, SDFN. DWC \$2,791 TMC \$4,749

09/08/2002
 TP & CP 0; SLIGHT BLOW ON EACH; RU & GIH W/SWAB;; IFL 4990'; FLUID SAMPLE
 100% DIRTY WATER, FL SCAT; SWAB F/SN(6350'); WELL DRIES UP TO .5 BBL/RUN,
 START HRLY RUNS; FL 5200'; SWAB F/SN EACH RUN, FL SCAT; REC 16 BW TOTAL;
 OPEN WELL TO EQUIP. SDFN. DWC \$1,648 TMC \$6,397

09/09/2002
 SDFS

THIS AM: SITP 10 PSI; SICP 20 PSI; RU TO SWAB; IFL 5100' & SC, REC .5 BBL
 DIRTY WATER.

WELL NAME : 198 386 BLANSIT A-5 SLD 04/04
 LOCATION : 020 22N 6W
 COUNTY : GARFIELD

CONTINUED

09/10/2002

TP 10#, CP 20#; GIH W/SWAB; IFL 5100' & SC; REC .5 BW; PU REBUILT
 PUMP & GIH W/PUMP & RODS; SEAT PUMP; LOAD HOLE W/30 BW; COULD NOT
 LOAD TBG; COOH W/PUMP & RODS; REL TA, NU BOP; COOH W/TBG; COULD
 NOT FIND HOLE IN TBG; SECURE WELL; SDFN. DWC \$2,758 TMC \$9,155

ROD DETAIL AS FOLLOWS TOP TO BOTTOM:

1 - 22' X 1 1/4" PR W/10' LINER
 1 - 2' X 7/8" SUB
 1 - 4' X 7/8" SUB
 1 - 6' X 7/8" SUB
 70 - 7/8" RODS
 77 - 3/4" RODS
 88 - 5/8" RODS
 12 - 7/8" RODS
 1 - 2" X 1 1/4" X 16' BHD PUMP
 1 - 6' GAS ANCHOR

TUBING DETAIL AS FOLLOWS TOP TO BOTTOM:

194 JTS 2 3/8"
 1 - 5 1/2" X 2 3/8" TA
 10 JTS 2 3/8"
 1 - 2 3/32" SN
 1 - 3' X 2 3/8" PERF SUB
 1 - 2 3/8" MA W/COLLAR & PLUG

09/11/2002

GIH W/TBG W/SV IN SN; RUN 10 JTS PRESSURE TEST TO 2500#, OK; RUN 40 JTS,
 TEST TO 2200#, OK; RUN 80 JTS, TEST TO 1600#, LOST PRESSURE IN 1.5 MIN
 PULL OUT 3 JTS, FOUND PIN HOLE IN 3RD JT; ABOUT 1730' F/SURFACE; REPLACE
 JT, ALSO JT CRIMPED; RUN REST OF TBG; TEST TO 600#, OK; GIH W/SAND LINE,
 RET SV; ND BOP; SET TA W/10,000# TENSION; NU WELLHEAD; PU RECD PUMP;
 GIH W/PUMP & RODS; SEAT PUMP; NU HORSES HEAD; HANG ON ROD STRING; LOAD
 TBG W/15 BW; START UNIT PRESSURE UP TO 200#, HELD OK; PUT WELL ON LINE;
 LEFT RIGGED UP OVERNIGHT. DWC \$4,332 TMC \$13,487

RAN TBG AS FOLLOWS TOP TO BOTTOM:

194 JTS 2 3/8" TBG
 1 - 5 1/2" X 2 3/8" TA
 10 JT 2 3/8" TBG
 1 - 1 25/32" SN
 1 - 3' X 2 3/8" PERF SUB
 1 JT TBG W/BULL PLUG IN BOTTOM

RAN ROD AS FOLLOWS TOP TO BOTTOM:

1 - 22' X 1 1/4" POLISH ROD W/10' LINER
 1 - 6' X 7/8" SUB
 2 - 8' 7/8" RODS
 70 - 7/8" RODS
 77 - 3/4" RODS
 88 - 5/8" RODS
 12 - 7/8" RODS
 1 - 2' X 16' BHD PUMP

09/12/2002

RD & MO SJL WELL SERVICE; CLEANED UP LOCATION; PUT UP FENCE.
 DWC \$510 TMC \$13,997

PROD 0 BO, 13 BW, 0 MCF/24 HRS

09/13/2002

PROD 0 BO, 10 BW, 2 MCF/D; DOWN THIS AM, RESTARTED