

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER
 OPERATOR

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
 Rev. 2007

WORKING INTEREST OWNER

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. CAVETT #1 ✓	OTC Prod Unit No. 051-091284-0-0000	API No. 051-219480000
Location (1/4 1/4 1/4) SE NW SE ✓	Sec. 4	Twp. 6N
	Rge. 7W ✓	County GRADY ✓

Please attach copy of 1002A.
 Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) 12/19/1995	Project Completion Date (MM/DD/YR) 12/19/1995	Orig. 1st Prod Date (MM/DD/YR) 2/12/1988
Project description: SWABBED WELL		1st Sale Date (MM/DD/YR) 12/19/1995
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil NA

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)		
Describe work done to restore production to inactive well:		
Approved Oklahoma Corporation Commission Oil & Gas Division		
Attach supporting documentation for inactivity period or mechanical failure		

RECEIVED
 OCT 02 2012
 OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
-------------	-----------	----------------

IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
 Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginn Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
----------------------	----------------------------	--------------------------

Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/21/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
-------------	--	---------------------------------

S.A
 1, 18, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
CAVETT #1		35051219480000	1994	12	0	8313
CAVETT #1		35051219480000	1995	1	0	9369
CAVETT #1		35051219480000	1995	2	0	8060
CAVETT #1		35051219480000	1995	3	0	9029
CAVETT #1		35051219480000	1995	4	0	8608
CAVETT #1		35051219480000	1995	5	0	8647
CAVETT #1		35051219480000	1995	6	0	8208
CAVETT #1		35051219480000	1995	7	0	7804
CAVETT #1		35051219480000	1995	8	0	9407
CAVETT #1		35051219480000	1995	9	0	7203
CAVETT #1		35051219480000	1995	10	0	6387
CAVETT #1		35051219480000	1995	11	0	4752
					0	<u>See Attached</u>
					12	
					0 BBL/M	

WELL NAME : 213 500 CAMILLA 1-5 SLD 04/03
 LOCATION : 005 6N 7W
 COUNTY : GRADY

CONTINUED

12/23/1995

SITP 500#; BLEW DOWN. FLOWED 3 1/2 HRS. FTP 120#. FLOWED BACK 8 BF.
 RD RAMBLER, SU STILL ON LOC. DWC \$350.

WELL NAME : 213 503 WILLOWS 1 SLD 04/03
 LOCATION : 004 6N 7W
 COUNTY : GRADY

11/07/1995

MAILED OUT THE BHP TEST REPORT DATED 9-14-95 TO ALL WIO

12/08/1995

MI AND RU RAMBLER SWAB UNIT. STARTED BLOWING WELL DOWN. WELL KOF.
 F BACK 10.02 BF. WOULD NOT BLOW DOWN. PUT WELL BACK ON LINE.
 RD & MO. DWC \$200 TMC \$200

WELL NAME : 213 505 POJEZNY 1 WIS 04/03 RIO
 LOCATION : 004 6N 7W
 COUNTY : GRADY

11/07/1995

MAILED OUT HTE BHP TEST REPORT DATED 9-18-95 TO ALL WIO

WELL NAME : 213 506 SHANNON SPRINGS 1 WIS 04/03 RI
 LOCATION : 004 6N 7W
 COUNTY : GRADY

11/07/1995

MAILED OUT THE BHP TEST REPORT DATED 9-18-95 TO ALL WIO.

12/27/1995

MI AND RU RAMBLER SWB UNIT. GIH W/SWB. MADE 1 SWB RUN. IFL
 SC F/5000' TO 8200'. REC APPROX 1 BF. WELL KOF. PBOL.
 RD & MO. DWC \$250 TMC \$250

WELL NAME : 213 507 CAVETT 1 SLD 04/03
 LOCATION : 004 6N 7W
 COUNTY : GRADY

API: 051-21948

11/07/1995

MAILED OUT THE BHP TEST DATED 9-14-95 TO ALL WIO

12/19/1995

MI AND RU RAMBLER SWAB RIG. BLEW DOWN. IFL 100' & SC. MADE
 1 SWAB RUN. WELL KICKED OFF. GOT BACK 7 BF, COULD NOT GET BACK
 DOWN HOLE. RD. LEFT RIG ON LOCATION OVERNIGHT. DWC \$400 TMC \$400