

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

NEW WELL

Form 1534

Rev. 2007

EXISTING WELL

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. BAKER ✓	OTC Prod Unit No. 047-036540-0-0000	API No. 047-202180000 ✓
Location (1/4 1/4 1/4) C NW SW ✓	Sec. 19	Twp. 23N
	Rge. 6W ✓	County GARFIELD ✓

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) ✓ 3/26/1998	Project Completion Date (MM/DD/YR) ✓ 3/27/1998	Orig. 1st Prod Date (MM/DD/YR) ✓ 2/13/1967
Project description: HOT OILED WELL ✓		1st Sale Date (MM/DD/YR) ✓ 3/27/1998
Attach documentation supporting base production amount.		Base Prod Amt Gas See Attached/Oil 13 bbl

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p>Oklahoma Corporation Commission Oil & Gas Division</p> <p>Approved</p> <p>RECEIVED OCT 02 2012 OKLAHOMA CORPORATION COMMISSION</p>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
Oil Production (>1 mile) same formation	Oil Production (>1 mile) same interval of same formation	Oil Production (>1 mile) deeper formation		
Gas Production (>2 miles) same formation	Gas Production (>2 miles) same interval of same formation	Gas Production (>2 miles) deeper formation		
Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.				
Attach supporting documentation for the specific "New Discovery" category.				

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
Attach 3D shoot project outline and evidence supporting use of 3D technology.		

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/13/2012	Phone No. 888-442-9897
Name & Title (Typed or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
1, 22, 13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BAKER #1		35047202180000	1997	3	0	782
BAKER #1		35047202180000	1997	4	0	696
BAKER #1		35047202180000	1997	5	159	751
BAKER #1		35047202180000	1997	6	0	535
BAKER #1		35047202180000	1997	7	0	669
BAKER #1		35047202180000	1997	8	0	463
BAKER #1		35047202180000	1997	9	0	348
BAKER #1		35047202180000	1997	10	0	351
BAKER #1		35047202180000	1997	11	0	258
BAKER #1		35047202180000	1997	12	0	157
BAKER #1		35047202180000	1998	1	0	180
BAKER #1		35047202180000	1998	2	0	124

159

See Attached

12

13 BBL/M

Instruction:

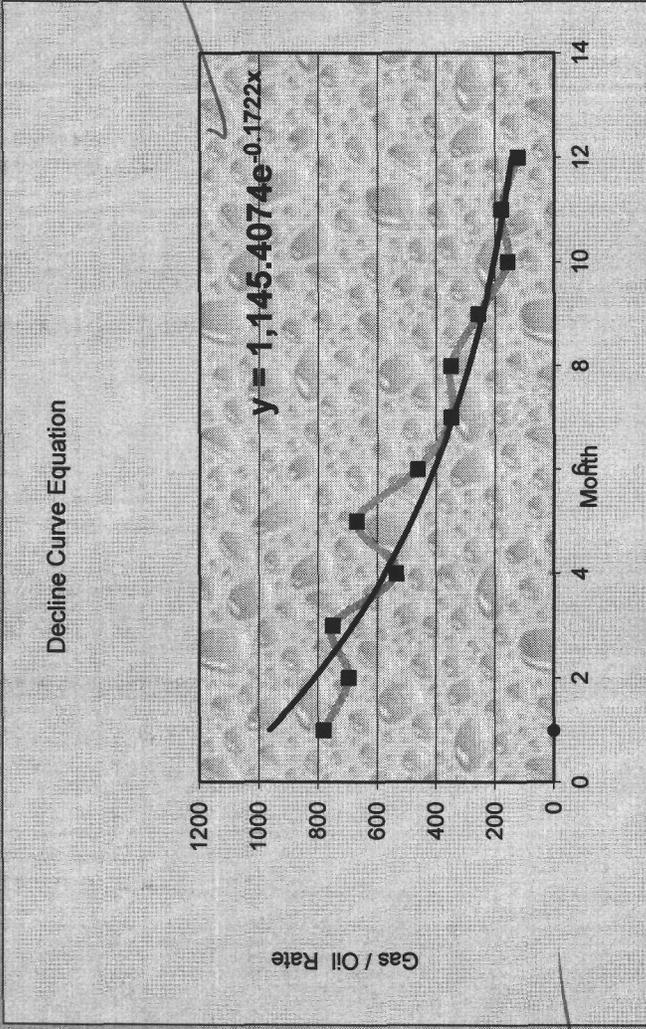
- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Well	BAKER #1	GAS
Month		
1		782
2		696
3		751
4		535
5		669
6		463
7		348
8		351
9		258
10		157
11		180
12		124

443
373
314
264
222
187
158

Feb-98

Dec.Rate
Average 443
Base 158



28 Months	133	14	2
158	94	10	2
17	79	8	2
2	67	7	2
	56	6	2
	47	5	2
	40	4	2
	33	4	2
	28	3	2
	24	3	2
	20	2	2

WELL NAME : 198 004 B V W SLD 09/04
 LOCATION : 030 23N 6W
 COUNTY : GARFIELD

CONTINUED

10/30/1998

TP & CP 60#, MADE 3.34 BO, 10.02 BW, 174 MCF/24 HRS.

10/31/1998

CP 75#, MADE 0 BO, 5 BW, 152 MCF/24 HRS.

11/01/1998

CP 90#, MADE 1.67 BO, 8 BW, 86 MCF/24 HRS. SHUT UNIT DOWN THIS AM DUE TO HIGH LINE PRESSURE (WARREN PET LOST A COMPRESSOR)

11/02/1998

CP 90#, MADE 0 BF, 58 MCF/D. UNIT IS STILL DOWN DUE TO HIGH LINE PRESSURE.

11/03/1998

CP 60#, MADE 0 BO, 0 BW, 206 MCF/D. LINE PRESS DOWN, STARTED UNIT BACK UP THIS AM.

11/04/1998

CP 60#, MADE 36.74 BO, 23.38 BW, 188 MCF/24 HRS.

11/05/1998

CP 50#, MADE 5.01 BO, 6.68 BW, 162 MCF/24 HRS.

11/06/1998

CP 50#, MADE 3.34 BO, 3.34 BW, 139 MCF/24 HRS.

--DROPPED FROM REPORT--

WELL NAME : 198 005 BAKER (SOLD)
 LOCATION : 019 23N 6W
 COUNTY : GARFIELD

03/26/1998

MI & RU RIG #3; ND HORSES HEAD, UNSEAT PUMP; PULL 2 TRIPLES, PARAFFIN BAD, CALLED FOR HOT OILER, HOT OIL RODS & TBG; START OOH W/RODS, GOT HUNG UP IN PUMPING TEE W/METAL RINGS OFF OF SNOWBALL SCRAPER; DUG OUT METAL, START OUT W/RODS, GOT HUNG UP IN TOP OF WELL HEAD; TRIED TO DIG OUT METAL, COULD NOT, RODS WOULD NOT GO UP OR DOWN, CUT OFF ROD, NU SUB W/VALVE & SDFN.
 DWC \$2,010 TMC \$2,010

03/27/1998

ND WELL HEAD, REL TA, COOH W/1 JT TBG, GOT ELEVATOR ON RODS, BREAK OUT ROD, LD 1 JT TBG & 2 RODS, GOT RODS OUT OF JT TBG; COOH W/RODS & PUMP; PUMP HAD PARTED W/10' & 2' BARRELL EXTENSION LEFT IN MA; REPLACED 1 JT TBG, SET TA W/8000# TENSION; NU WELL HEAD; GIH W/PUMP & RODS, SEAT PUMP; NU HORSES HEAD; HANG ON ROD STRING; LOAD HOLE W/20 BW; START UP PUMPING UNIT, PRESS UP TO 250#, HELD OK. RD & MO RAMBLER RIG #3; PUT WELL ON.

--NOTE: HAD A 10' EXTENSION PUMP BARREL IN MA; MA 30'--

--NOTE: REPLACED 1 JT TBG, LD BROKEN ROD; REPLACED TOP HOLD DOWN PUMP W/BHD PUMP W/8' GAS ANCHOR--

RAN RODS AS FOLLOWS TOP TO BOTTOM"

1 - POLISH ROD W/LINER
 1 - 2 X 3/4" SUB
 1 - 8' X 3/4" SUB
 93 - 3/4" RODS
 169 - 5/8" RODS
 1 - 2" X 16' BHD PUMP W/8' GAS ANCHOR

THIS AM: P 16 HRS, MADE 36.74 BF (OIL & WATER GOING IN SAME TANK), 0 MCF BUT IS SELLING GAS THIS AM.