

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

NEW WELL
 EXISTING WELL

Form 1534
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)		Phone 888-442-9897
Address 1105 WOODED ACRES, STE 400		Fax No. 888-442-6721
City WACO	State TEXAS	Zip 76710
Operator Name Ward Petroleum Corporation		OCC/OTC No. 02296 ✓
Address 502 South Fillmore		Phone 580-234-3229
City ENID	State OK	Zip 73702
Lease Name/No. BIGBIE #1-28 ✓	OTC Prod Unit No. 051-059929-1-0000	API No. 051-218970000 ✓
Location (1/4 1/4 1/4) SW NW NW ✓	Sec. 28	Twp. 7N Rge. 7W ✓
County GRADY ✓		

Please attach copy of 1002A.
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT 165:10-21-21 through 24

Project Start Date (MM/DD/YR) 5/11/1996 ✓	Project Completion Date (MM/DD/YR) 5/11/1996 ✓	Orig. 1st Prod Date (MM/DD/YR) 10/7/1987 ✓
Project description: SWABBED WELL ✓		1st Sale Date (MM/DD/YR) 5/11/1996 ✓
Attach documentation supporting base production amount.		Base Prod Amt ✓ Gas See Attached/Oil 0 bbl

II. INACTIVE WELL 165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;">Oklahoma Corporation Commission Oil & Gas Division</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">Approved</p>	
Describe work done to restore production to inactive well:		
Attach supporting documentation for inactivity period or mechanical failure		

RECEIVED
OCT 02 2012
OKLAHOMA CORPORATION COMMISSION

III. DEEP WELL 165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY 165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL 165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA 165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature 	Date 9/13/2012	Phone No. 888-442-9897
Name & Title (Type or Printed) Charles Beechem, AGENT FOR Ward Petroleum Corporation	E-mail Address CBeechem@researchtaxconsultants.com	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A
1,22,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
BIGBIE #1		35051218970000	1995	5	0	2173
BIGBIE #1		35051218970000	1995	6	0	1990
BIGBIE #1		35051218970000	1995	7	0	1432
BIGBIE #1		35051218970000	1995	8	0	1664
BIGBIE #1		35051218970000	1995	9	0	1238
BIGBIE #1		35051218970000	1995	10	0	993
BIGBIE #1		35051218970000	1995	11	0	1145
BIGBIE #1		35051218970000	1995	12	0	442
BIGBIE #1		35051218970000	1996	1	0	793
BIGBIE #1		35051218970000	1996	2	0	685
BIGBIE #1		35051218970000	1996	3	0	1237
BIGBIE #1		35051218970000	1996	4	0	1968
					<u>0</u>	<u>See Attached</u>
					12	
					<u>0 BBL/M</u>	

Instruction:

- 1) Type production data in **Pink column**
- 2) Obtain the exponent in the equation and type in **pink cell**

Well **BIGBIE #1**

Month GAS

1	2173
2	1990
3	1432
4	1664
5	1238
6	993
7	1145
8	442
9	793
10	685
11	1237
12	1968

1313
1237
1165
1097
1033
973
916

Apr-96

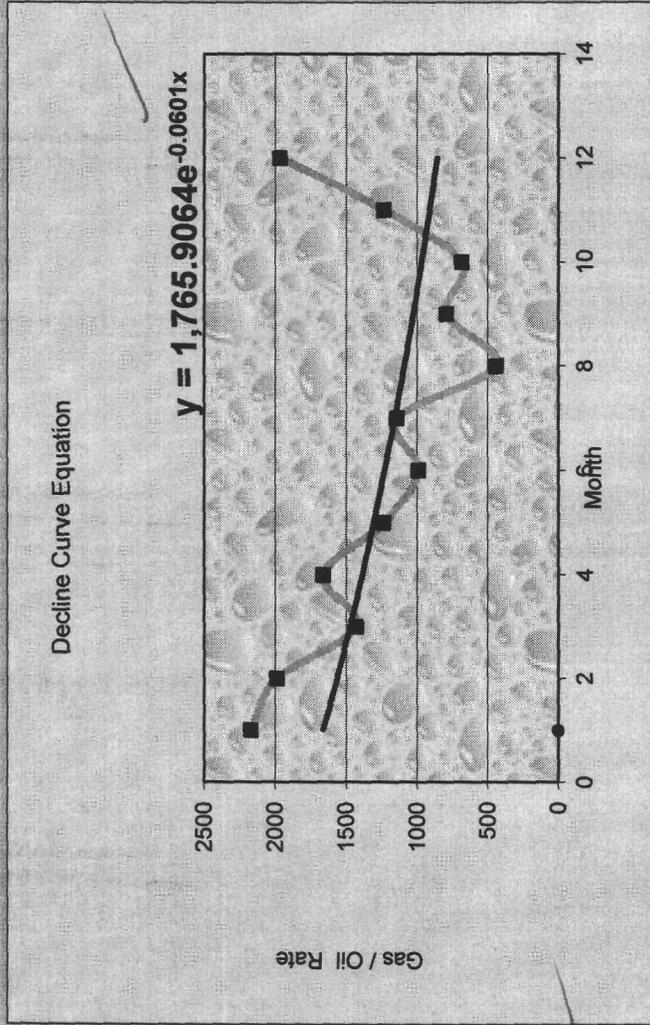
Dec.Rate

Average

Base

28 Months →

916	862	765	720	678	639	601	566	533	502	473	445
419	395	350	330	311	292	275	259	244	230	217	204
192	181										



0.0601

1313

916

WELL NAME : 398 506 BIGBIE 1-28 WIS 03/01 RI **CONTINUED**
LOCATION : 028 7N 7W
COUNTY : GRADY

05/11/1996

MI AND RU SWABBING JOHN. INITIAL TP 120#. IFL 6500' & SC TB.
REC 1.6 BW. FFL SC TOP TB. TP 220#. PUT WELL THROUGH
SYSTEM. RD & MO. DWC \$354 TMC \$354

09/05/1996

RESULTS OF BHP RAN 8-12-96:
DEPTH PRESSURE GRADIENT
SURFACE 328.55
2000 343.91 .0077
4000 358.89 .0075
6000 374.01 .0076
8000 387.86 .0069
8250 392.43 .0183
8419 MPP 395.60 .0187 BHT 144 DEG.

WELL NAME : 398 509 BIGBIE 2-28 WIS 03/01 RI
LOCATION : 028 7N 7W
COUNTY : GRADY

09/05/1996

RESULTS OF BHP TEST RAN 8-12-96:
DEPTH PRESSURE GRADIENT
SURFACE 429.49
2000 448.89 .0097
4000 470.21 .0107
6000 487.75 .0088
8000 569.50 .0409
8860 910.96 .3971
9039 981.60 .3946 BHT 144 DEG.

WELL NAME : 398 511 MANSELL 1 WIS 04/03 RI
LOCATION : 028 7N 7W
COUNTY : GRADY

09/05/1996

RESULTS OF BHP TEST RAN 8-6-96:
DEPTH PRESSURE GRADIENT
SURFACE 441.64
2000 462.10 .0102
4000 482.16 .0100
6000 500.41 .0091
8000 500.41 .0091
9000 528.51 .0102
91185 MPP 530.41 .0103 BHT146 DEG