

MUST BE FILED BY OPERATOR OR WORKING INTEREST OWNER

OPERATOR

WORKING INTEREST OWNER

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

NEW WELL

EXISTING WELL

Form 1534  
Rev. 2007

APPLICATION FOR TAX REBATE

APPLICANT

Applicant Name <b>Ward Petroleum Corporation (C/O RESEARCH TAX CONSULTANTS, LTD)</b>		Phone <b>888-442-9897</b>
Address <b>1105 WOODED ACRES, STE 400</b>		Fax No. <b>888-442-6721</b>
City <b>WACO</b>	State <b>TEXAS</b>	Zip <b>76710</b>
Operator Name <b>Ward Petroleum Corporation</b>		OCC/OTC No. <b>02296</b> ✓
Address <b>502 South Fillmore</b>		Phone <b>580-234-3229</b>
City <b>ENID</b>	State <b>OK</b>	Zip <b>73702</b>
Lease Name/No. <b>B.V.W. 1</b>	OTC Prod Unit No. <b>047-036539-0-0000</b>	API No. <b>047-202320000</b>
Location (1/4 1/4 1/4) <b>E2 NW NW</b> ✓	Sec. <b>30</b>	Twp. <b>23N</b>
	Rge. <b>6W</b> ✓	County <b>GARFIELD</b> ✓

Please attach copy of 1002A.  
Additional geologic and/or engineering data may be required in order to approve any application.

I. PRODUCTION ENHANCEMENT PROJECT

165:10-21-21 through 24

Project Start Date (MM/DD/YR) <b>10/20/1998</b> ✓	Project Completion Date (MM/DD/YR) <b>10/21/1998</b> ✓	Orig. 1st Prod Date (MM/DD/YR) <b>2/10/1967</b> ✓
Project description: <b>HOT OILED TBG</b> <i>Paraffin</i>		1st Sale Date (MM/DD/YR) <b>10/21/1998</b> ✓
Attach documentation supporting base production amount.		Base Prod Amt <b>Gas See Attached/Oil 24 bbl</b> ✓

II. INACTIVE WELL

165:10-21-35 through 38

Cessation of production (MM/DD/YR)	Shut In	Mechanical Failure
Re-work commenced (MM/DD/YR)	Describe nature of failure:	
Production Re-established (MM/DD/YR)	<p style="text-align: center;"><b>RECEIVED</b></p> <p style="text-align: center;"><b>OCT 02 2012</b></p> <p style="text-align: center;"><b>OKLAHOMA CORPORATION COMMISSION</b></p>	
Describe work done to restore production to inactive well:		
<p style="text-align: center;"><b>Approved</b></p>		
Attach supporting documentation for inactivity period or mechanical failure		

III. DEEP WELL

165:10-21-45

Total Depth	Spud Date	1st Sales Date
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IV. NEW DISCOVERY

165:10-21-55 through 58

Formation	Depth (top)	Producing Interval (top-bottom)	Spud Date (MM/DD/YR)	Base Prod Amount if applicable
<input type="checkbox"/> Oil Production (>1 mile) same formation	<input type="checkbox"/> Oil Production (>1 mile) same interval of same formation	<input type="checkbox"/> Oil Production (>1 mile) deeper formation		
<input type="checkbox"/> Gas Production (>2 miles) same formation	<input type="checkbox"/> Gas Production (>2 miles) same interval of same formation	<input type="checkbox"/> Gas Production (>2 miles) deeper formation		

Attach a location plat locating and identifying the subject well and all wells within 1 mile for oil production or 2 miles for gas production.  
Attach supporting documentation for the specific "New Discovery" category.

V. HORIZONTALLY DRILLED WELL

165:10-21-65 through 69

Project Beginning Date (MM/DD/YR)	1st Prod Date (MM/DD/YR)	Measured depth at 70°	Measured depth at terminus
Base Production amount if applicable:		Attach Directional Survey and support for base production amount if applicable.	

VI. 3D SEISMIC AREA

165:10-21-82

Spud Date (MM/DD/YR)	First Sale Date (MM/DD/YR)	3D Shoot Date (MM/DD/YR)
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Attach 3D shoot project outline and evidence supporting use of 3D technology.

Affidavit Statement:

I declare that I have knowledge of the contents of the application, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature <i>Charles Beechem</i>	Date <b>9/21/2012</b>	Phone No. <b>888-442-9897</b>
Name & Title (Typed or Printed) <b>Charles Beechem, AGENT FOR Ward Petroleum Corporation</b>	E-mail Address <b>CBeechem@researchtaxconsultants.com</b>	

OCC USE ONLY

Reviewed by	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Denied
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S.A  
1,23,13

Lease Name	Well Number	API	Year	Month	Liquid	Gas
B V W #1		35047202320000	1997	10	155	2288
B V W #1		35047202320000	1997	11	0	2146
B V W #1		35047202320000	1997	12	0	2184
B V W #1		35047202320000	1998	1	0	2143
B V W #1		35047202320000	1998	2	0	1921
B V W #1		35047202320000	1998	3	143	2041
B V W #1		35047202320000	1998	4	0	1732
B V W #1		35047202320000	1998	5	0	1762
B V W #1		35047202320000	1998	6	0	1510
B V W #1		35047202320000	1998	7	0	1272
B V W #1		35047202320000	1998	8	0	1099
B V W #1		35047202320000	1998	9	0	1065
					<u>298</u>	<u>See Attached</u>
					<u>12</u>	
					<b>24 BBL/M</b>	



WELL NAME : 176 019 WALTA FELDER (PHOENIX) (6/\*\*CONTINUED\*\*  
 LOCATION : 018 19N 6W  
 COUNTY : KINGFISHER

07/17/1998

WELL NAME : 198 004 B V W SLD 09/04  
 LOCATION : 030 23N 6W  
 COUNTY : GARFIELD

10/20/1998

MI & RU RAMBLER RIG #5; UNSEAT PUMP; BAD PARAFFIN; HOT OIL TBG W/40 BO;  
 POOH W RODS & PUMP & SDFN. DWC \$1,000—TMC \$1,000

10/21/1998

GIH W/SWAB; DRY TO SN; SICP 40 PSI, BLOW DOWN; REL ANCHOR & RUN 3 JTS  
 TBG (95.10'); NEW TBG DETAIL AS FOLLOWS TOP TO BOTTOM:

191 JTS - 2 3/8"

GUIB TA

23 JTS - 2 3/8"

1 25/32" SN

4' PERF SUB

1 JT TBG W/BULL PLUG

MADE 5 RUNS; REC 100' PER RUN; REC APPROX 2 BF TOTAL (66% OIL, 33% WATER);  
 GOOD GAS BLOW W/SWAB; RUN RODS AS FOLLOWS TOP TO BOTTOM:

1 - 4' PONY

1 - 6' ONY

78 - 7/8" RODS (66 W/SCRAPPERS)

77 - 3/4" RODS

99 - 5/8" RODS

8 - 7/8" RODS

16' BHD PUMP W/NEW 6' GAS ANCHOR

LOAD TBG W/17 BO & TEST TO 200 PSI; HELD OK; TURN OVER TO PUMPER.  
 DWC \$2,000 TMC \$3,000

THIS AM: TP 40#, MADE 20.04 BO, 8.35 BW, 50 MCF/15 HRS.

10/22/1998

CP 40#, MADE 3.34 BO, 28.39 BW, 50 MCF/24 HRS.

10/23/1998

CP 40#, MADE 0 BO, 36.74 BW, 129 MCF/24 HRS.

10/24/1998

CP 40#, MADE 16.70 BO, 45 BW, 166 MCF/24 HRS.

10/25/1998

CP 40#, MADE 13.36 BO, 41 BW, 184 MCF/24 HRS.

10/26/1998

CP 40#, MADE 0 BO, 30.06 BW, 184 MCF/24 HRS.

10/27/1998

TP &amp; CP 60#, MADE 55 BO, 3.34 BW, 184 MCF/24 HRS.

10/28/1998

TP &amp; CP 60#, MADE 13.36 BO, 33 BW, 215 MCF/24 HRS.

10/29/1998

TP &amp; CP 60#, MADE 8.35 BO, 1.67 BW, 187 MCF/24 HRS.

--ORIFICE CHG ON 10/27/98 FROM .625 TO 1.000--