

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2 PIT INFORMATION:

- A. TYPE OF MUD SYSTEM: WATER BASED OIL BASED GAS BASED (AIR DRILL)
- B. EXPECTED MUD CHLORIDE CONTENT: maximum: _____ ppm; average: _____ ppm.
- PIT #2 C. TYPE OF PIT SYSTEM: on-site off-site closed If off-site, specify location: _____
- D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y N
- E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? Y N Off-Site Pit No. _____
- F. WELLHEAD PROTECTION AREA? Y N

26.2 OCC USE ONLY A. CATEGORY 1A 1B 2 3 4 C Fm: _____

B. PIT LOCATION: Alluvial Plain Terrace Deposit Bedrock Aquifer Other H.S.A. Non-H.S.A.

C. Special area or field rule? _____ D. DEEP SCA? Y N E. CBL? Y N

F. SOIL COMPACTED LINER REQUIRED? Y N G. 20 mil GEOMEMBRANE LINER REQUIRE! Y N

29 Bottom Hole Location SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES: from SOUTH LINE from WEST LINE

Measured Total Depth True Vertical Depth BHL from nearest Lease, Unit, Or Property Line:

30. Bottom Hole Location for Horizontal Hole: (LATERALS)

LATERAL #1: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES: from SOUTH LINE from WEST LINE

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #2: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES: from SOUTH LINE from WEST LINE

Depth of Deviation Radius of Turn Direction Total Length

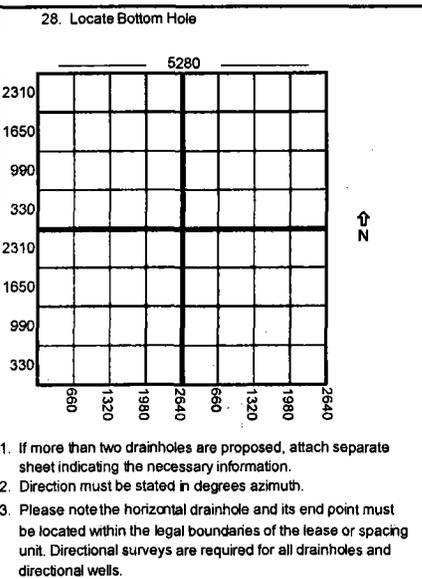
Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:

LATERAL #3: SEC TWP RGE COUNTY

SPOT LOCATION: 1/4 1/4 1/4 1/4 FEET FROM QUARTER SECTION LINES: from SOUTH LINE from WEST LINE

Depth of Deviation Radius of Turn Direction Total Length

Measured Total Depth True Vertical Depth End Point location from nearest lease, unit or property line:



31. AFFIDAVIT FOR ALTERNATIVE CASING PROGRAM (Signature on front of this form attests to this affidavit)
1. This well WILL WILL NOT penetrate any known lost circulation zones.
 2. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL WILL NOT exceed 50 gallons per minute.
 3. The projected depth of the well IS IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility.
 4. List the following for all water wells within 1/4 mile of this well. (Information concerning some water wells may be obtained from the OKLAHOMA WATER RESOURCES BOARD, 3800 N. Classen Blvd., Oklahoma City, OK 73118). IF NO WATER WELLS FOUND, SO STATE. (ATTACH ADDITIONAL SHEET IF NECESSARY)

Name of Owner/Operator	Address of Owner/Operator	Location (Nearest 1/4 1/4 1/4 1/4)	Depth of Well
None Found			

5. A cement bond log is required to be run and submitted from not less than 100 feet below the base of the treatable water-bearing formation to the surface. OCC USE ONLY
6. If casing depth is more than 250 feet deeper than base of the treatable water-bearing formation, operator must submit a letter of request listing reasons and precautions to be taken.

INTENT TO DRILL CHECKLIST

APPROVED	REJECTED	OCC USE ONLY	OCC USE ONLY
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1. SURETY
 A. NONE filed. 4-5-13
 B. EXPIRED: Date _____
 C. OUTSTANDING CONTEMPT ORDER.

4. GEOLOGY

DO NOT WRITE INSIDE THIS BOX

Case: 000000000
 Cashier: CSN
 Payer: FRUITT OPERATING CO
 Check: 1258 \$175.00
 Date: 02/19/2013 Time: 10:19
 RECEIPT 1304690066
 OKLA CORP COMM
 46 Intent to Drill

PRUITT OPERATING CO., L.L.C.

R.R. 1 BOX 16
RATLIFF CITY, OK 73481
Phone Number (580) 856-3296

(DATE) 02/14/2013

Oklahoma Corporation Commission
Oil & Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73154-2000

RE: (WELL NAME) WILSON #19
Section 22 Township 1S Range 5W
NE 1/4 NW 1/4 SW 1/4 SE 1/4
STEPHENS COUNTY

Gentlemen:

This well has a planned total depth of approximately 767 feet. It is our opinion that the alternate casing method is most feasible as the well is so shallow. This method is also the most cost efficient for wells of this depth. The base of treatable water is 250 feet and will be protected by this casing program. The well will be drilled with water, so lost circulation should not be a problem. However, LCM will be kept on site and if circulation is lost, the OCC District Office will be immediately notified. Also, we will lift cement to surface and run a CBL as required. The drilling time will be approximately 18 hours.

Research of all wells in the nine-section area surrounding the proposed location found no instances of lost circulation.

Sincerely,



Mike Fiorillo
Pruitt Operating Company, L.L.C.