

DIRECTIONS:

1. PLEASE TYPE OR USE BLACK INK.
2. File this form completed in its entirety.
3. Mail to the appropriate District Office.
4. Complete schematic sketch on back.
5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION
 Oil and Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1003A
 Rev. 2011

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING
 (OAC 165:10-11-9)

- ORIGINAL APPLICATION
 AMENDED APPLICATION
 RENEWAL APPLICATION

Original Application Date:
 09/18/14

Operator		CHEVRON USA INC.				OCC/OTC Number	913	
Address		1400 SMITH STREET RM 44195				Phone Number	713-372-3461	
City	HOUSTON	State	TEXAS		Zip Code	77002-7327		
Lease /Well Name/Number	Humphreys 9			API No.	3513720022	OTC Lease #		
Spot Loc'n	NW 1/4	NW 1/4	NE 1/4	1/4	2160	Ft. From South Line of Quarter Section	330	
Sec.	14	Twp.	1S	Rge.	5W	County	STEPHENS	
					Completion Date	10/14/66		
Is well located on a valid or producing lease or unit?					Depth to Base of Treatable Water:	440	Surface Casing Set At:	453
<input checked="" type="checkbox"/> yes <input type="checkbox"/> no								

LATEST TEST DATA:	Test Date	Oil	BBLs	Water	BBLs	Gas	MCFD
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PRODUCING FORMATION(S)	PERFORATIONS	SPACING SIZE/ORDER NO.
Humphreys	5226-36'	
Humphreys	5314-24'	
Humphreys	5373-88'	

Proposed date of temporary abandonment:	09/18/14	Original date abandoned:		Length of time applied for (not to exceed 5 years):	5 year
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REASON FOR EXEMPTION FROM PLUGGING

Holding wellbore for future potential.
RECEIVED OKLAHOMA CORPORATION COMMISSION
SEP 18 2014
DISTRICT III DUNCAN

METHOD OF TEMPORARY PLUGGING FOR THE PROTECTION OF THE TREATABLE WATER SANDS

1. BRIDGING PLUG	2. TUBING WITH PACKER	3. FLUID LEVEL TEST	
Brand/Type	Brand/Type	Method	Eckometer
Depth Set	Depth Set	Depth to Fluid	4668.55
Top of Cement	Top of Cement	Type of Fluid	Water

DATE OF FLUID LEVEL SURVEY	5/23/2014	WITNESSED BY OCC	FIELD INSPECTOR
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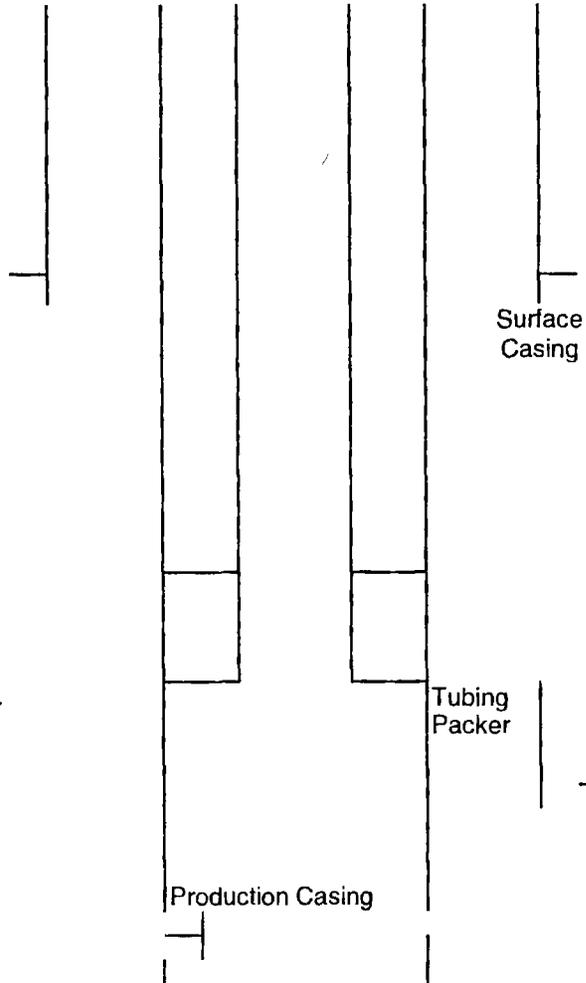
SIGNATURE

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision and direction. The facts and proposals made herein are true to the best of my knowledge and belief.

SIGNATURE	Tonia Galloway, Regulatory Specialist PRINT OR TYPE NAME AND TITLE	09/18/14 DATE
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<p>DISTRICT I 115 West 6th Street Post Office Box 779 Bristow, OK 74010-0779 (918) 367-3396 OGBristowOffice@occemail.com</p>
<p>DISTRICT II 101 South 6th Street Post Office Box 1107 Kingfisher, OK 73750-1107 (405) 375-5570 OGKingfisherOffice@occemail.com</p>
<p>DISTRICT III 1020 Willow Street Post Office Box 1525 Duncan, OK 73533 (580) 255-0103 OGDuncanOffice@occemail.com</p>
<p>DISTRICT IV 1400 Hoppe Blvd. Suite D Ada, OK 74820 (580) 332-3441 OGAdaOffice@occemail.com</p>

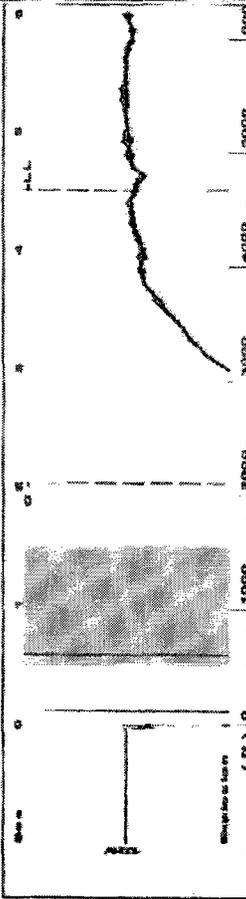
BORE HOLE SCHEMATIC



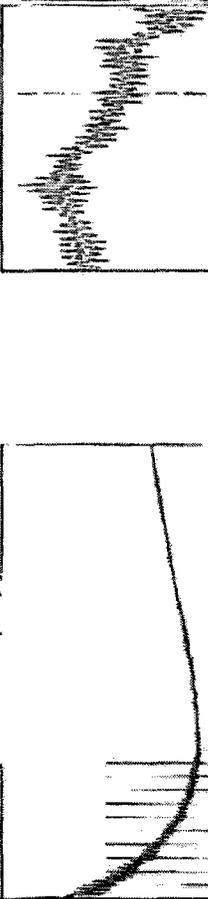
Refer to Rule 165:10-11-9 for additional information concerning Temporary Exemption from Plugging of Wells.

FOR COMMISSION USE ONLY		
<input checked="" type="checkbox"/> APPROVED	This exemption, if approved, shall be valid until <u>9-18-19</u> If approved, one copy will be returned to the operator stamped "approved".	
<input type="checkbox"/> DISAPPROVED	If disapproved, all materials will be returned to the operator with a note as to why the request was rejected.	
 DISTRICT MANAGER	<u>JH</u> DISTRICT	<u>9-22-14</u> DATE
 TECHNICAL DEPARTMENT STAFF	<u>D. H. Gas Specialist</u> TITLE	<u>2-12-2015</u> DATE

Group: PA Well: HUMPHREYS #9 (acquired on: 05/23/14 08:18:06)



0.5 to 1.5 (Sec)

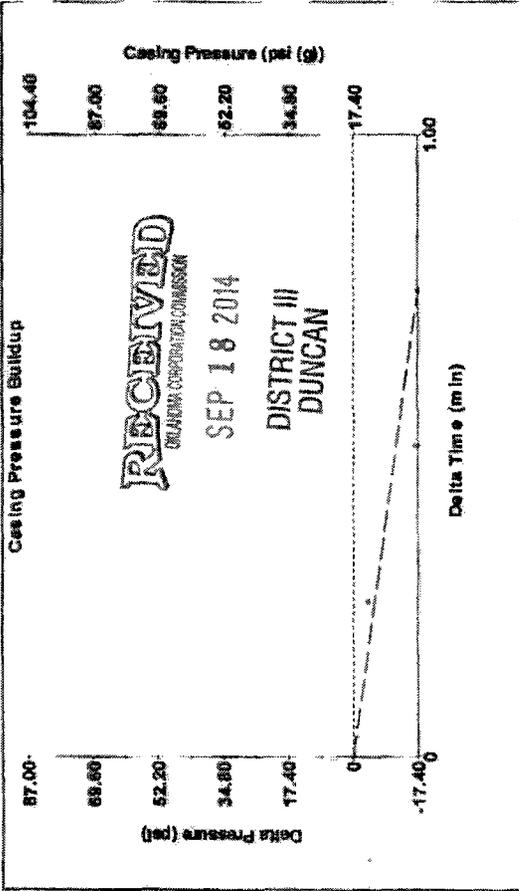


Analysis Method: Automatic

Group: PA Well: HUMPHREYS #9 (acquired on: 05/23/14 08:18:06)

Production	Potential	Casing Pressure	Producing
Current	- - - BBL/D	17.9 psi (g)	Annular
Oil	- - - BBL/D	Casing Pressure Buildup	Gas Flow
Water	- - - Msc/D	-17.338 psi	% Liquid
Gas	- - - Msc/D	0.75 min	100 %
IPR Method	Yogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- - - psi (g)	- - - psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	Pump Intake
Water 1.05 Sp.Gr.120		4668.55 ft	- - - psi (g)
Gas 0.55 Sp.Gr.AIR		Pump Intake Depth	Producing BHP
		- - - ft	- - - psi (g)
Acoustic Velocity	2074.91 ft/s	Formation Depth	Static BHP
		4800.00 ft	- - - psi (g)
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- - - ft		
Equivalent Gas Free Liquid HT (TVF)	- - - ft		
Acoustic Test			

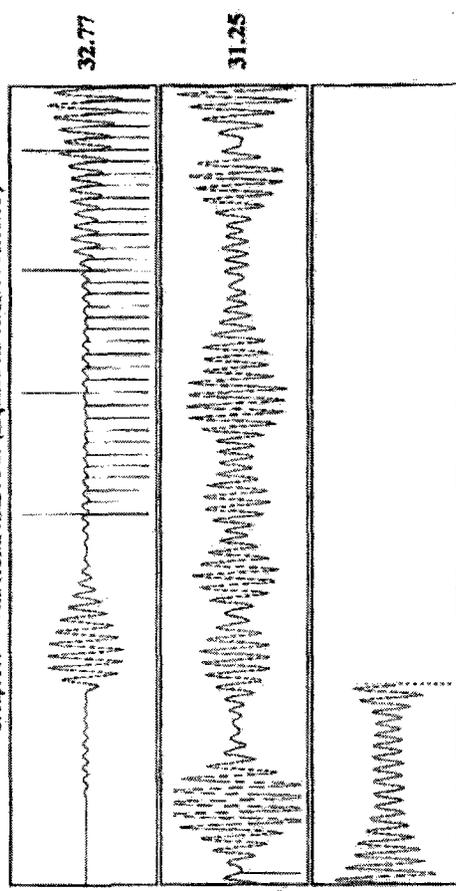
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SEP 18 2014
DISTRICT III
DUNCAN

Group: PA Well: HUMPHREYS #9 (acquired on: 05/23/14 08:18:06)



Acoustic Velocity	2074.91 ft/s	Joints counted	36
Joints Per Second	32.7273 jts/sec	Joints to liquid level	147.273
Depth to liquid level	4668.55 ft	Filter Width	31.3333
Automatic Collar Count	Yes	Time to 1st Collar	0.928