DIRECTIONS:

- 1. PLEASE TYPE OR USE BLACK INK.
- 2. File this form completed in its entirety.
- 3. Mail to the appropriate District Office.
- 4. Complete schematic sketch on back.
- 5. Attach amended OCC Form 1002A showing T & A conditions.

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

NOTICE OF TEMPORARY EXEMPTION FROM PLUGGING (OAC 165:10-11-9)

Form 1003A Rev. 2011

X	ORIGINAL APPLICATION
	AMENDED APPLICATION
	RENEWAL APPLICATION

Original Application Date:

Operator	Cito	tion		8 C	20 C	orn					——————————————————————————————————			C/OTC	111	56	
														Number 1		14156	
Address	14077 Cutten Road													Number 281		891-1000	
City		Houston State Texas								•					7706	69-2212	
Lease /W Name/Nu		PF	RICE	E 17						API No.	1370	7769	OT	C ase#			
NE N	W 1	/4	NW	1/4	SW	1/4		1/4	2490			outh Line Section	45	0		om West Line arter Section	
Sec. 1	c. 10 Twp. 3s Rge.			5w	V County Stephen				Completion Date 2/18/1954			Date Last Produced/ Used as Utility Well			N/A		
Is well located on a valid or produ				ucing le					se of 440			Surface Casing Set At:			N/A		
LATEST TEST DA		Tes Dat	t eN/A	4		Oil			BBLS	Water	r	BE	3LS	Gas		MCFD	
PRODUC	ING FO							· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	F	PERFOR	ATIONS		SPACI	NG SIZ	E/ORDER NO	
loco sand										400-516			_][RIBCIBITATE			
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Proposed					****	1	Origina		}	Length of time applied for (not to exceed 5 years):							
temporar REASON	-		·····	ON ER	OM DI		bando	oned:				(not to ex	cee	d 5 ye	ars): 🚅		
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to retur		***************************************				Harris (************************************	· ····································	***************************************	· · · · · · · · · · · · · · · · · · ·								
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Brand/Type					Brand/1			ann dillitati intervene en anno en		Method			E	Echo	meter		
Depth Set						Depth Set					Depth to F			Fluid 341			
Top of Cement						Top of Cement					Type of FI			uid Oil and Water			
DATE OF LEVEL S			4/12	2/20	16	· ·	VITNE BY C		O						minorate	FIELD INSPECTOR	
I hereby direction.	certify t	hat I	am a	uthoriz	ed to s	ubmit th	is app	licatio	n, which	h was	brebare	NATURE ed by me	or t	inder n	ny sup	ervision and	
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