

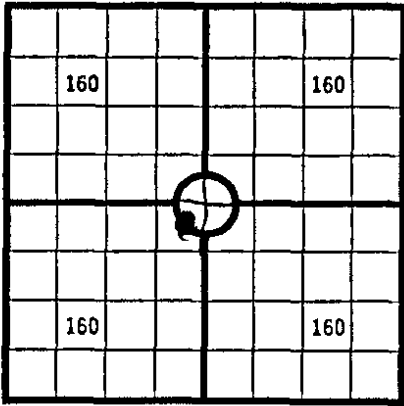
# OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

640 Acres  
0 4 N 0 2 9

0 3 3

WELL RECORD



Locate well correctly

COUNTY Texas , SEC 33 , TWP 5N , RGE 17 E  
 COMPANY OPERATING Plains Natural Gas Company . . . .  
 OFFICE ADDRESS . . . . Hooker, Oklahoma . . . . .  
 FARM NAME . R. H. Mayer . . . . . WELL NO. 1 . . . .  
 DRILLING STARTED 1-16 . . . . , 19. 50 DRILLING FINISHED 1-24 . . . . , 19. 50  
 DATE OF FIRST PRODUCTION . . . . . COMPLETED . . . . .  
 WELL LOCATED . NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  . . . . , North of South  
250' South and West of center of Section  
 Line and ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2995' GROUND 2993'  
 CHARACTER OF WELL (Oil, gas or dryhole) . Natural Gas . . . .

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Herington</u>	<u>2666</u>	<u>2693</u>	4 <u>Winfield</u>	<u>2792</u>	<u>—</u>
2 <u>Upper Krider</u>	<u>2699</u>	<u>—</u>	5		
3 <u>Lower Krider</u>	<u>2732</u>	<u>2782</u>	6		

Perforating Record If Any

Perforating ~~Shot~~ Record

Formation	From	To	No of Shots	Formation	From	To	No. of Shots
<u>Herington</u>	<u>2674</u>	<u>2689</u>	<u>90</u>	<u>Lower Krider</u>	<u>2731</u>	<u>2741</u>	<u>60</u>
<u>Upper Krider</u>	<u>2699</u>	<u>2709</u>	<u>60</u>	<u>Lower Krider</u>	<u>2746</u>	<u>2781</u>	<u>210</u>
<u>Upper Krider</u>	<u>2718</u>	<u>2728</u>	<u>60</u>	<u>Winfield</u>	<u>2792</u>	<u>2809</u>	<u>102</u>

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>	<u>32.75#</u>	<u>8 Rnd.</u>	<u>H-40</u>	<u>134</u>	<u>39"</u>						
<u>7"</u>	<u>23#</u>	<u>8 Rnd.</u>	<u>J-55</u>	<u>2801</u>	<u>55"</u>						

Used 20,000 gallons of 15% acid.

State deliverability test -- 5,225 MCF

Liner Record Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal	Make				
<u>10 3/4"</u>	<u>134</u>	<u>39"</u>	<u>200</u>	<u>1% calcium chloride</u>	<u>Halliburton</u>				
<u>7"</u>	<u>2801</u>	<u>55"</u>	<u>800</u>	<u>4% Gel and 1/4# Flocele</u>	<u>Halliburton</u>				

Note What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE. Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from 0 feet to 2811 feet Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig Power

INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls.  
 Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	244			
White Clay & sand	244	429			
Yellow and blue clay	429	475			
Red Bed	475	552			
Red Bed	552	870			
Red Bed & shells	870	1085			
Sand and shells	1085	1330			
Shale and shells	1330	1620			
shale and shells	1620	1835			
Shale and shells	1835	1980			
Shale and shells	1980	2075			
Shale	2075	2250			
Shale and Lime	2250	2355			
Shale and Lime	2355	2410			
Shale and anhydrite	2410	2490			
Shale and lime	2490	2545			
Lime	2545	2600			
Lime and shale	2600	2635			
Shale and lime	2635	2680			
Lime	2680	2720			
Lime and shale	2720	2809			
Lime and shale	2809	2811' - T.D.			

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief

*W. B. Chapman* <sup>Asst Secy</sup>  
 Name and title of representative of company

Subscribed and sworn to before me this *7th* day of *April*, 19*50*  
 My Commission expires *June 1, 1951*

*Thelma Martin*  
 Notary Public

THELMA MARTIN  
 Notary Public Bexar County Texas