

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071243480001

**Completion Report**

Spud Date: March 30, 2010

OTC Prod. Unit No.: 071-204402

Drilling Finished Date: April 11, 2010

1st Prod Date: July 03, 2010

Completion Date: July 01, 2010

**Drill Type: HORIZONTAL HOLE**

Well Name: BILLY XS 3-26H

Purchaser/Measurer: PVR CHEROKEE

Location: KAY 23 25N 1W  
S2 NE SW SW  
700 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 950

First Sales Date: 07/03/2010

Operator: RANGE PRODUCTION COMPANY 22664

5600 N MAY AVE STE 350  
OKLAHOMA CITY, OK 73112-3967

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
577774

Increased Density
Order No
573009

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	403		255	SURFACE
PRODUCTION	7	15	J-55	6824		545	3520

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6919**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2010	MISSISSIPPIAN	60		183	3050	1240	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
572797	160			5127			6760			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				608,641# 30/50 SAND, 109,217# 20/40 SAND, 75,413 LTR						

Formation	Top
CLEVELAND	3761
BIG LIME	3858
SKINNER	4147
RED FORK	4223
MISSISSIPPI	4657

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 25N RGE: 1W County: KAY
NE SE SW NW
572 FSL 1049 FWL of 1/4 SEC
Depth of Deviation: 3722 Radius of Turn: 750 Direction: 180 Total Length: 2019
Measured Total Depth: 6919 True Vertical Depth: 4422 End Pt. Location From Release, Unit or Property Line: 1049

FOR COMMISSION USE ONLY
Status: Accepted
1569

API NO.  
**071-24348 X-01**  
 OTC PROD. UNIT NO.  
**071-204402**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:  
 Attach copy of original 1002A if recompletion or



RECEIVED  
Form 1002A  
 Rev. 2007

OCT 22 2010

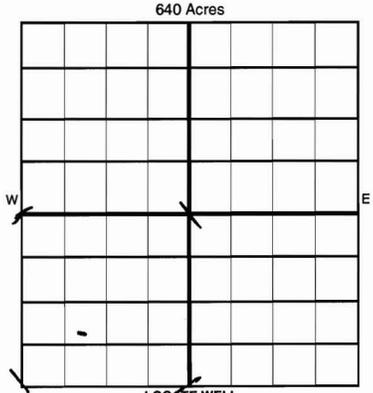
OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE **3/30/2010**  
 DRLG FINISHED **4/11/2010**

If directional or horizontal, see reverse for bottom hole location.  
 COUNTY **KAY** SEC **23** TWP **25N** RGE **1W**  
 LEASE NAME **BILLY XS** WELL NO. **3-26H**  
 SHL **S 1/2 NE 1/4 SW 1/4 SW 1/4** FSL **700'** FWL OF 1/4 SEC **990'**  
 ELEVATION \_\_\_\_\_ Latitude if Known \_\_\_\_\_ Longitude if Known \_\_\_\_\_  
 Derrick Fl Ground **950'**  
 OPERATOR NAME **RANGE PRODUCTION COMPANY** OTC/OCC OPERATOR NO. **22664**  
 ADDRESS **5600 N. MAY, SUITE 350**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73112**

WELL COMPLETION **7/1/2010**  
 1ST PROD DATE **7/3/2010**  
 RECOMP DATE \_\_\_\_\_



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO.  
**#577774**  
 INCREASED DENSITY ORDER NO.  
**#573009**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	8 5/8"	23#	J-55	403'		255	SURFACE	
Intermediate								
Production	7"	15#	J-55	6824'		545	3520'	
Liner								
							TOTAL DEPTH	<b>6919'</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION *359 M59P*

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)
<b>MISSISSIPPIAN</b>		<b>160 acres, #572797</b>	<b>Oil</b>	<b>5127' - 6760' OA</b>	<b>608641# 30/50 sand, 109217# 20/40 sand, 75413 LTR.</b>

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer **PVR Cherokee #19953** 1st Sales Date **7/3/2010**

INITIAL TEST DATA	INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY ( API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
	<b>7/9/2010</b>	<b>60</b>		<b>183</b>	<b>3050:01:00</b>	<b>1240</b>	<b>Pumping</b>			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Michelle Patton* **Michelle Patton, Production Analyst** **10/21/2010** **405-810-7341**  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER

**5600 N. May, Suite 350** **OKLAHOMA CITY** **OK** **73112** **mpatton@rangeresources.com**  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BILLY XS

WELL NO. 3-26H

NAMES OF FORMATIONS	TOP
CLEVELAND	3761'
BIG LIME	3858'
SKINNER	4147'
RED FORK	4223'
MISSISSIPPI	4657'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?                      yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?                      yes  no  at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?                      yes  no  at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?                      \_\_\_\_\_ yes  no

If yes, briefly explain. \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY						
26	25N	1W	KAY						
Spot Location	NE 1/4	SE 1/4	SW 1/4	NW 1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	3722'		Radius of Turn	750		Direction	180	Total Length	2019'
Measured Total Depth	3722'		True Vertical Depth	4422'		End Pt Location From Lease, Unit or Property Line:	572'	1054'	6919'

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				