

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35095205730000

Completion Report

Spud Date: November 03, 2011

OTC Prod. Unit No.: 095-207212

Drilling Finished Date: December 09, 2011

1st Prod Date: May 15, 2012

Completion Date: April 19, 2012

Drill Type: HORIZONTAL HOLE

Well Name: THOMPSON 1-31H

Purchaser/Measurer:

Location: MARSHALL 31 4S 5E
 SW SW SE SE
 240 FSL 1080 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 778

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	590294
	597449

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1010		340	SURFACE
PRODUCTION	5 1/2	20	P-110	14947		1140	8790

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14947

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2012	WOODFORD	129	44	2403	18628	1010	FLOWING	1300	35/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
584950		640		10470			14802			
Acid Volumes				Fracture Treatments						
12,000 GALLONS				12 STAGES - 162,342 BTW, 723,482 POUNDS 100 MESH, 1,949,771 POUNDS 40/70, 924,588 POUNDS 30/50						

Formation	Top
WOODFORD	10092

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 31 TWP: 4S RGE: 5E County: MARSHALL
NW NW NE NE
96 FNL 1042 FEL of 1/4 SEC
Depth of Deviation: 9361 Radius of Turn: 723 Direction: 0 Total Length: 4949
Measured Total Depth: 14947 True Vertical Depth: 9128 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY
Status: Accepted
1114845

API NO. 095-20573
 OTC PROD. UNIT NO. 095-207212

PLEASE TYPE OR USE BLACK INK ON THIS FORM
 NOTE: Attach copy of original 1002A if recompleting

AS SUBMITTED

Form 1002A Rev. 2007
RECEIVED
 MAY 29 2012
 OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	31	TWP	4S	RGE	5E	SPUD DATE	11/3/2011
LEASE NAME	THOMPSON			WELL NO.	1-31H			DRLG FINISHED	12/9/2011
SHL	SW 1/4	SW 1/4	SE 1/4	SE 1/4	FSL	240		WELL COMPLETION	4/19/2012
ELEVATION	Derrick Ft			Latitude if Known		34°09'31.0"N		1ST PROD DATE	5/15/2012
OPERATOR NAME	XTO ENERGY INC.			Ground		GL: 778		RECOMP DATE	
ADDRESS	210 PARK AVENUE, SUITE 2350							OTC/OCC OPERATOR NO.	21003
CITY	OKLAHOMA CITY			STATE	OKLAHOMA		ZIP	73102	

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
590294
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMI
Conductor							
Surface	9 5/8"	36	J-55	1000		340	SURFACE
Intermediate							
Production	5 1/2"	20	P-110	14,947		1140 1110	8790
Liner							
TOTAL DEPTH							14,947

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640: 584950						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	12 STAGES						
	10,470-14,802						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	12,000 gals						
	162,342 BTW						
	723,482# 100 Mesh						
	1,949,771# 40/70	924,588# 30/50					

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATE	5/21/2012						
OIL-BBL/DAY	129						
OIL-GRAVITY (API)	44						
GAS-MCF/DAY	2403						
GAS-OIL RATIO CU FT/BBL	18628						
WATER-BBL/DAY	1010						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	1300						
CHOKE SIZE	35/64"						
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
 SIGNATURE: Debbie Waggoner, Regulatory Analyst
 NAME (PRINT OR TYPE): DATE: 5/25/2012 PHONE NUMBER: 405-232-4011
 ADDRESS: 210 Park Avenue, Suite 2350 CITY: Oklahoma CITY STATE: Oklahoma ZIP: 73102 EMAIL ADDRESS: debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME THOMPSON

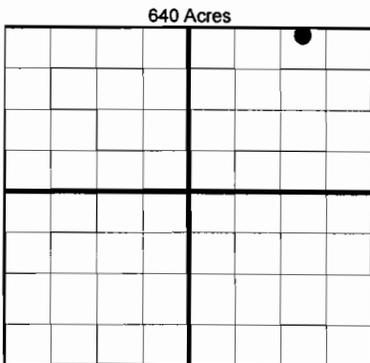
WELL NO. 1-31H

NAMES OF FORMATIONS	TOP
WOODFORD	10,092'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run? yes <input checked="" type="checkbox"/> no
Date Last log was run _____
Was CO ₂ encountered? yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered? yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered? yes <input type="checkbox"/> no <input checked="" type="checkbox"/> If yes, briefly explain. _____

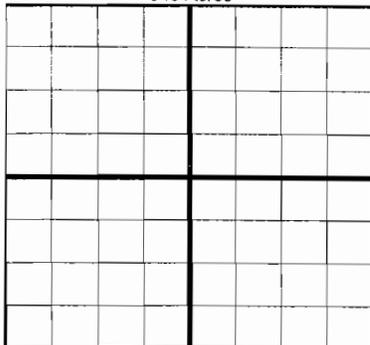
Other remarks: **IRREGULAR SECTION**



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
31	4S	5E	MARSHALL				
Spot Location	NW 1/4	NW 1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lines	96 FNL	4230 FWL
Depth of Deviation	9361		Radius of Turn	723	Direction	0	Total Length
Measured Total Depth	14,947		True Vertical Depth	9128'		End Pt Location From Lease, Unit or Property Line:	
				96 FNL & 4230 FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				