

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35069201270000

Completion Report

Spud Date: June 06, 2011

OTC Prod. Unit No.: 069-207559

Drilling Finished Date: August 07, 2011

1st Prod Date: May 19, 2012

Completion Date: March 09, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAXON 1-26H

Purchaser/Measurer:

Location: JOHNSTON 26 4S 4E
 NW NW SW NW
 1550 FNL 225 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 705

First Sales Date: 05/19/2012

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	586147
	597285

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	998		340	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	15667		1650	8730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15667

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2012	WOODFORD	100	46	1557	15570	476	FLOWING	1900	OPEN	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
585798	640			11470			15550			
Acid Volumes				Fracture Treatments						
3,000 FE / HCL				11 STAGES - 132,601 BTW, 633,070 100 MESH, 1,593,920 100 MESH, 711,378 POUNDS 30/50						

Formation	Top
WOODFORD	11415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 26 TWP: 4S RGE: 4E County: JOHNSTON
SE NE SE NE
1664 FNL 58 FEL of 1/4 SEC
Depth of Deviation: 9524 Radius of Turn: 1380 Direction: 91 Total Length: 5000
Measured Total Depth: 15667 True Vertical Depth: 10642 End Pt. Location From Release, Unit or Property Line: 58

FOR COMMISSION USE ONLY
Status: Accepted
1114846

API NO. 069-20127
 OTC PROD. UNIT NO. 069-207559

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompleting

AS SUBMITTED

RECEIVED Form 1002A 3/1/2007

MAY 29 2012

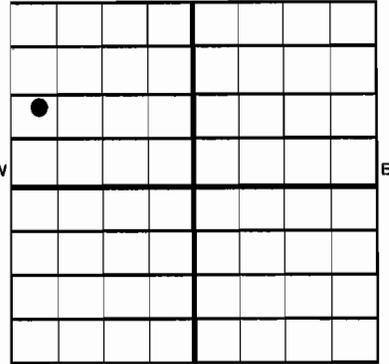
OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	26	TWP	4S	RGE	4E	SPUD DATE	6/5/2011
LEASE NAME	SAXON			WELL NO.	1-26H			DRLG FINISHED	8/7/2011
SHL	NW 1/4 NW 1/4 SW 1/4 NW 1/4		FNL	1550		FWL OF 1/4 SEC	225	WELL COMPLETION	3/9/2012
ELEVATION	Derrick Ft GL: 705' Ground		Latitude if Known	34°10'57.9"N		Longitude if Known	96°51'44.6"W		
OPERATOR NAME	XTO ENERGY INC.				OTC/OCC OPERATOR NO.	21003			
ADDRESS	210 PARK AVENUE, SUITE 2350								
CITY	OKLAHOMA CITY			STATE	OKLAHOMA		ZIP	73102	



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE
Application Date

COMMINGLED
Application Date

LOCATION EXCEPTION ORDER NO.
586147

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	9 5/8"	36	J-55	998		340	SURFACE
Intermediate							
Production	5 1/2"	20#,23#	P-110	15,667		1650	8730
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **15,667'**

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD <i>319WDFD</i>						
SPACING & SPACING ORDER NUMBER	640:585629						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	11 STAGES 11,470-15,550						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	3,000 FE/HCl 132,601 BTW 633,070 100 Mesh 1,593,920 100 Mesh 711,378# 30/50						

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date 5/19/2012

INITIAL TEST DATE	5/23/2012				
OIL-BBL/DAY	100				
OIL-GRAVITY (API)	46				
GAS-MCF/DAY	1557				
GAS-OIL RATIO CU FT/BBL	15570				
WATER-BBL/DAY	476				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1900				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
 SIGNATURE
 210 Park Avenue, Suite 2350
 ADDRESS
 Oklahoma City
 CITY
 Oklahoma
 STATE
 73102
 ZIP
 Debbie Waggoner, Regulatory Analyst
 NAME (PRINT OR TYPE)
 5/22/2012
 DATE
 405-232-4011
 PHONE NUMBER
 debbie_waggoner@xtoenergy.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

SAXON

WELL NO. **1-26H**

NAMES OF FORMATIONS	TOP
WOODFORD	11,415'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no *per Debbie Waggoner*

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

Other remarks: **IRREGULAR SECTION**

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
26	4S	4E	JOHNSTON	1664 FNL	5223 FWL
Spot Location	NE 1/4	NE 1/4	SE 1/4	SE 1/4	
Depth of Deviation	Radius of Turn		Direction	Total Length	
	9524	1380.8	91.7°	5000	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
15,667	11,693		1664 FNL & 5223 FWL		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		