

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151235850000

Completion Report

Spud Date: December 30, 2011

OTC Prod. Unit No.: 151-207817

Drilling Finished Date: February 03, 2012

1st Prod Date: April 23, 2012

Completion Date: March 01, 2012

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DALE BLISS 30-28-18 1H

Purchaser/Measurer: CHESAPEAKE OPERATING INC

Location: WOODS 30 28N 18W
NE NE NW NW
240 FNL 1100 FWL of 1/4 SEC
Derrick Elevation: 1798 Ground Elevation: 1783

First Sales Date: 04/23/2012

Operator: CHESAPEAKE OPERATING INC 17441
P.O. Box 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
598766

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	720		1038	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1518		570	SURFACE
INTERMEDIATE	7	26	P-110EC	5800		210	4250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110HC	5106	0	580	5172	

Total Depth: 10278

Packer	
Depth	Brand & Type
5131	R

Plug	
Depth	Plug Type
10180	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2012	MISSISSIPPIAN	13		235	18077	1607	ARTIFICIA			95

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
591585	640			5658	10130					
Acid Volumes				Fracture Treatments						
791 BARRELS 15% HCL ACID				46,501 BARRELS FRAC FLUID						

Formation	Top
MISSISSIPPIAN	5635

Were open hole logs run? Yes
Date last log run: February 01, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 28N RGE: 18W County: WOODS SE SE SW SW 66 FSL 1013 FWL of 1/4 SEC Depth of Deviation: 5281 Radius of Turn: 348 Direction: 181 Total Length: 4643 Measured Total Depth: 10278 True Vertical Depth: 5629 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY
Status: Accepted
1114730

API NO. 35-151-23585
 OTC PROD.
 UNIT NO. 151-207817

PLEASE TYPE OR USE BLACK INK OR
 NOTE:
 Attach copy of original 1002A if recompl



MISSION RECEIVED Form 1002 Rev. 2009

MAY 21 2012

OKLAHOMA CORPORATION COMMISSION

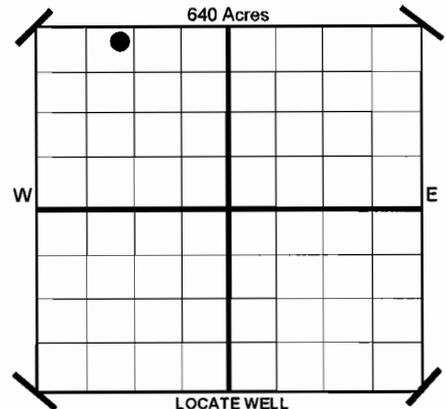
ORIGINAL
 AMENDED
 Reason Amended

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/29/2011
 DRLG FINISHED DATE 2/3/2012
 DATE OF WELL COMPLETION 3/1/2012
 1ST PROD DATE 4/23/2012
 RECOMP DATE
 Longitude (if Known)

COUNTY WOODS SEC 30 TWP 28N RGE 18W
 LEASE NAME DALE BLISS 30-28-18 WELL NO 1H
 SHL NE 1/4 NE 1/4 NW 1/4 NW 1/4 FNL 240 FWL OF 1/4 SEC 1,100
 ELEVATION Derrick Fl 1,798 Ground 1,783
 OPERATOR NAME CHESAPEAKE OPERATING, INC. OTC/OCC OPERATOR NO. 17441
 ADDRESS P.O. BOX 18496
 CITY OKLAHOMA CITY STATE OK ZIP 73154



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO. 591798 (interim)
 INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
CONDUCTOR								
SURFACE	13-3/8"	54.5#	J-55	720		1,038	Surface	
INTERMEDIATE	9-5/8"	36#	J-55	1,518		570	Surface	
INTERMEDIATE	7"	26#	P-110EC	5,800		210	4,250	
LINER	4-1/2"	13.5#	P-110HC	5,172-10,278		580	5,430	
							TOTAL DEPTH	10,278

PACKER @ 5,131 BRAND & TYPE R
 PACKER @ BRAND & TYPE

PLUG @ 10,180 TYPE PBTD PLUG @ TYPE
 PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	640 591585						
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	5,658-10,130						
ACID/VOLUME	15% HCL Acid 791 bbls						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Frac Fluid 46,501 bbls						

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Chesapeake Operating, Inc.
 OR 1st Sales Date 4/23/2012
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/7/2012				
OIL-BBL/DAY	13				
OIL-GRAVITY (API)					
GAS-MCF/DAY	235				
GAS-OIL RATIO CU FT/BBL	18,077				
WATER-BBL/DAY	1,607				
PUMPING OR FLOWING	Artificial Lift				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	95				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *David Craycraft* NAME (PRINT OR TYPE): DAVID CRAYCRAFT- DISTRICT MANAGER DATE: 5/15/2012 PHONE NUMBER: 405-848-8000
 ADDRESS: P.O. BOX 18496 CITY: OKLAHOMA CITY STATE: OK ZIP: 73154 EMAIL ADDRESS: sarah.rodriquez@chk.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME DALE BLISS 30-28-18

WELL NO. 1H

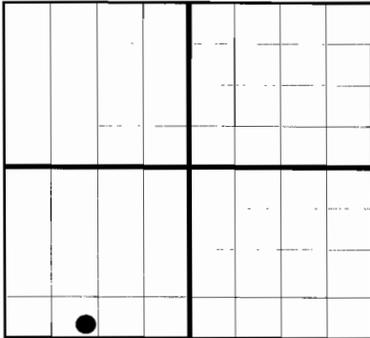
NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	5,635

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	2/1/2012	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:

640 Acres

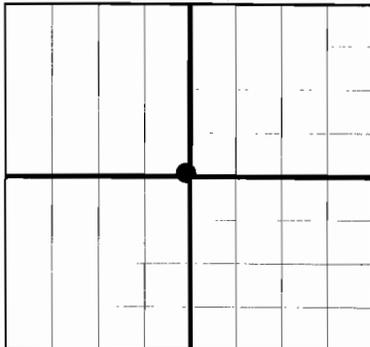


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	WOODS						
Spot Location	30	28N	18W							
SE 1/4	SE 1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL	66	FWL	1,013		
Depth of Deviation	5,281		Radius of Turn	348		Direction	177		Total Length	4,643
Measured Total Depth	10,278		True Vertical Depth		5,629		BHL From Lease, Unit, or Property Line:			
							66			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

Image @ 1002A

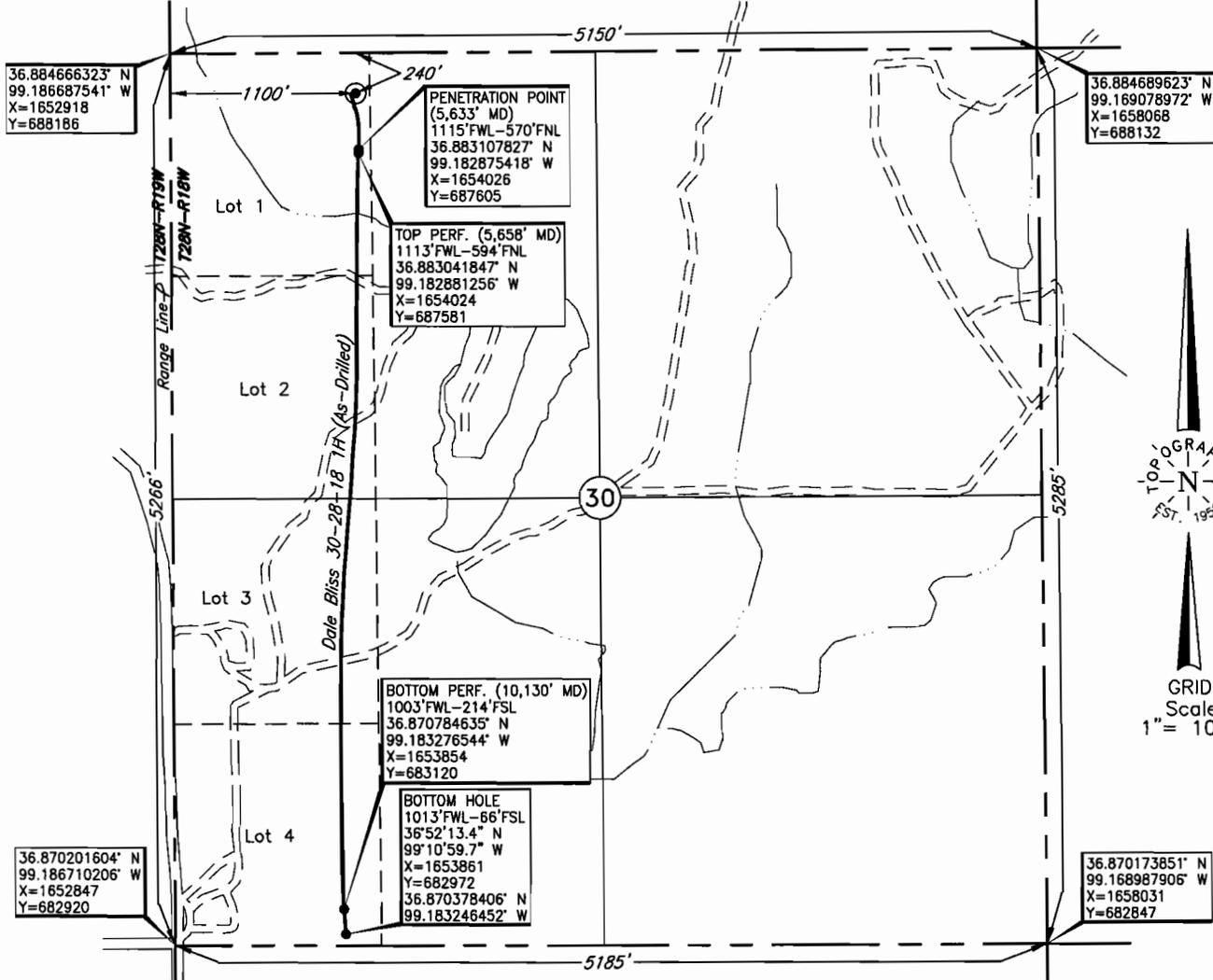
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293

WOODS

County, Oklahoma

240' FNL - 1100' FWL Section 30 Township 28N Range 18W I.M.



36.884666323" N
99.186687541" W
X=1652918
Y=688186

PENETRATION POINT
(5,633' MD)
1115'FWL-570'FNL
36.883107827" N
99.182875418" W
X=1654026
Y=687605

TOP PERF. (5,658' MD)
1113'FWL-594'FNL
36.883041847" N
99.182881256" W
X=1654024
Y=687581

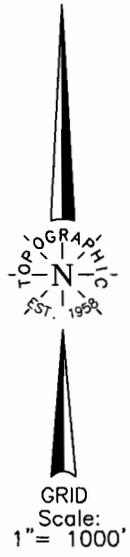
BOTTOM PERF. (10,130' MD)
1003'FWL-214'FSL
36.870784635" N
99.183276544" W
X=1653854
Y=683120

BOTTOM HOLE
1013'FWL-66'FSL
36°52'13.4" N
99°10'59.7" W
X=1653861
Y=682972
36.870378406" N
99.183246452" W

36.884689623" N
99.169078972" W
X=1658068
Y=688132

36.870201604" N
99.186710206" W
X=1652847
Y=682920

36.870173851" N
99.168987906" W
X=1658031
Y=682847



This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Operator: CHESAPEAKE OPERATING, INC.
Lease Name: DALE BLISS 30-28-18

Well No.: 1H

ELEVATION:
1783' Gr. at Stake

Topography & Vegetation Loc. fell in level pasture, top of ridge

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From West

Distance & Direction from Hwy Jct or Town From Camp Houston, Ok., go 5.2 miles W-NW on US. Hwy. 64, then ±2.25 miles North, then ±075 mile East on trail to the North Line of Sec. 30-T28N-R18W

GPS
DATUM: NAD-27
LAT: 36°53'02.4"N
LONG: 99°10'58.5"W
LAT: 36.884013756
LONG: 99.182926769

180898 Date of Drawing: Mar. 21, 2012
Invoice # 175034 Date Staked: Oct. 27, 2011 JP

STATE PLANE
COORDINATES:
ZONE: OK NORTH
X: 1654015
Y: 687935

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY CHESAPEAKE OPERATING